



INDRAPRASTHA GAS LIMITED

(A Joint Venture of GAIL, BPCL & Govt. of NCT Delhi)

ND/IGL/CS/UFRQ1/2025-2026

July 30, 2025

Listing Compliance
BSE Ltd.
1st Floor, P.J. Towers
Dalal Street
Mumbai – 400 001

Listing Department
National Stock Exchange of India Ltd.
Exchange Plaza, Bandra Kurla Complex
Bandra (E)
Mumbai – 400 051

Security Code : 532514

Trading Symbol : IGL

Sub : (i) Submission of Unaudited Financial Results alongwith Limited Review Report for the Quarter Ended June 30, 2025

(ii) Performance Indicators

Dear Sir / Madam,

- (i) Pursuant to Regulation 33 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, we enclose herewith Unaudited Financial Results, both standalone and consolidated, for the Quarter ended June 30, 2025, as approved by the Board of Directors in their meeting held today July 30, 2025.

‘Limited Review Report’ for the Quarter ended June 30, 2025 is also enclosed.

- (ii) We are also enclosing herewith performance indicators to be shared with analysts / institutional investors in respect of said Unaudited Financial Results.

The meeting of Board of Directors commenced on 02:00 PM and concluded at 04:00 PM.

This is for your information and record.

Thanking you,

Yours sincerely,
for **Indraprastha Gas Limited**

(Vivek Sahay)
Company Secretary & Compliance Officer

INDRAPRASTHA GAS LIMITED
 IGL Bhawan, Plot No. 4 Community Centre, R.K.Puram, Sector -9, New Delhi - 110022
 Phone No. 011-46074607, Fax No. 011-26171863, E-mail ID-investors@igl.co.in
 Website: www.iglonline.net
 CIN no. L23201DL1998PLC097614

PART I

STATEMENT OF STANDALONE UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30 JUNE 2025

₹ in crores

S. no.	Particulars	Three months ended 30 June 2025	Corresponding three months ended 31 March 2025 (Refer Note 4)	Three months ended 30 June 2024	Year ended 31 March 2025
	(Refer notes below)	(Unaudited)	(Audited)	(Unaudited)	(Audited)
1	Revenue from operations	4,326.60	4,337.30	3,887.52	16,451.27
2	Other income	90.07	94.01	76.62	456.73
3	Total income (1+2)	4,416.67	4,431.31	3,964.14	16,908.00
4	Expenses:				
	(a) Purchases of stock-in-trade of natural gas	2,927.93	2,941.76	2,481.96	11,075.54
	(b) Changes in inventories of stock-in-trade of natural gas	0.42	(0.52)	(0.15)	(2.36)
	(c) Excise duty	412.75	389.93	370.87	1,538.93
	(d) Employee benefits expense	56.59	50.97	50.71	200.27
	(e) Finance costs	2.24	2.59	2.21	9.21
	(f) Depreciation and amortisation	123.78	119.82	114.31	474.07
	(g) Other expenses	417.16	461.13	406.23	1,675.44
	Total expenses (4)	3,940.87	3,965.68	3,426.14	14,971.10
5	Profit before tax (3-4)	475.80	465.63	538.00	1,936.90
6	Tax expense				
	(a) Income tax relating to previous year	-	(4.02)	-	(3.95)
	(b) Current tax	111.86	80.02	121.18	386.44
	(c) Deferred tax	8.00	40.40	15.37	86.82
	Total tax expense	119.86	116.40	136.55	469.31
7	Profit for the period (5-6)	355.94	349.23	401.45	1,467.59
8	Other comprehensive income				
	(A) (i) Items that will not be reclassified to profit or loss	(0.11)	2.79	(1.07)	(0.41)
	(ii) Income-tax relating to items that will not be reclassified to profit or loss	0.03	(0.70)	0.27	0.10
	(B) (i) Items that will be reclassified to profit or loss	-	-	-	-
	(ii) Income-tax relating to items that will be reclassified to profit or loss	-	-	-	-
	Other comprehensive income (net of tax)	(0.08)	2.09	(0.80)	(0.31)
9	Total comprehensive income for the period (comprising profit and other comprehensive income) (7+8)	355.86	351.32	400.65	1,467.28
10	Paid up equity share capital (face value of ₹2 per share)	280.00	280.00	140.00	280.00
11	Other equity				9,004.02
12	Earnings per share (face value of ₹2 per share) Basic and diluted (in ₹) (refer note 8)	2.54*	2.49*	2.87*	10.48

*not annualised

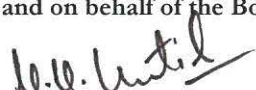


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NOTES :

- 1 The standalone financial results of Indraprastha Gas Limited ('IGL' or the 'Company') for the quarter ended 30 June 2025 have been reviewed by the Audit Committee and approved by the Board of Directors at their respective meetings held on 30 July 2025. The statutory auditors of the Company have carried out a limited review of the aforesaid results and have expressed an unmodified review conclusion.
- 2 The above results have been prepared in accordance with the recognition and measurement principles of applicable Indian Accounting Standards ('Ind-AS') as notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended), specified under section 133 of the Companies Act, 2013.
- 3(a) During Q1 FY 25-26, the trade margins were paid at the new rates, following the renewal of commercial contracts with the Oil Marketing Companies (OMCs), effective from 01.12.2021. This renewal of agreements had been concluded in Q4 FY 24-25, and the trade margins for the current period are being recognized at these updated rates. The arrears for the period 01.04.2019 to 30.11.2021, which were subject to mutual discussions, were finalized during Q4 FY 24-25. Consequently, the total provision of ₹114.08 crores that had been recorded in previous periods was reversed in Q4 FY 24-25, in line with the requirements of IND AS 115 regarding revenue recognition.
- 3(b) Delhi Development Authority (DDA) had raised a total demand (excluding interest) of ₹155.64 crores during 2013-14 on account of increase in license fees in respect of sites taken by the Company on lease from DDA for setting up compressed natural gas (CNG) stations in Delhi. The increase in license fees was related to the period 1 April 2007 to 31 March 2014. The Company had filed a writ petition on 11 October 2013 before the Hon'ble High Court of Delhi against the demand raised by DDA as the revised license fees had been increased manifold and made applicable retrospectively from financial year 2007-08. Further, DDA vide communication dated 29 August 2016 had revised the total demand (excluding interest) to ₹330.73 crores for the period upto 31 March 2016. The same was also reported in the previous periods as a contingent liability.
The matter is pending in the Hon'ble High Court of Delhi and the Company is of the view that such demand is not tenable and accordingly, no provision has been made for this aforementioned demand raised by DDA in the books of accounts.
- 4 Figures for the quarter ended 31 March 2025 represent the balancing figures between the audited figures for the full financial year and published year to date figures upto the third quarter ended 31 December 2024.
- 5 The Company's business falls within a single segment in terms of the Indian Accounting Standard 108, 'Operating Segments'.
- 6 A subsidiary named IGL Genesis Technologies Limited has been incorporated on 15.06.2023. The Company holds 51% share in IGL Genesis Technologies Limited. The primary objective of subsidiary is manufacturing, supply, selling and distribution of gas & other meters and other allied goods & services. The certificate of incorporation has been received by the subsidiary on 13.07.2023.
The Company has invested ₹ 34.46 crores in the subsidiary till 30.06.2025. The company has also advanced Secured Loan to the subsidiary and the outstanding balance of such loans as on 30.06.2025 amounts to ₹ 15.29 crores
- 7 Previous period figures have been regrouped/reclassified to align with the current year classification, wherever required.
- 8 During the previous year, the shareholders of the Company have approved bonus equity shares having a face value of ₹2 each in the ratio of 1:1 in the month of January 2025. Consequently, the total number of equity shares issued by the Company increased to 1,400,001,600 shares of ₹2 each.
In line with the disclosure requirements of IND AS 33, the EPS for the quarter ended 30 June 2024 have been restated based on total number of equity shares outstanding after bonus issue.

For and on behalf of the Board of Directors


Kamal Kishore Chatiwal
Managing Director

Place: New Delhi
Date: 30 July 2025



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Independent Auditor's Review Report on Unaudited Quarterly Standalone Financial Results of Indraprastha Gas Limited pursuant to Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

To the Board of Directors of Indraprastha Gas Limited

1. We have reviewed the accompanying statement of unaudited standalone financial results ("the Statement") of **Indraprastha Gas Limited** ("the Company") for the quarter ended 30th June 2025, being submitted by the Company pursuant to Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("Listing Obligations") and which has been initialed by us for identification.

Management Responsibility

2. This Statement which is the responsibility of the Company's Management and approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under section 133 of the Companies Act, 2013 read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("Listing Regulations").

Auditor's Responsibility

3. Our responsibility is to issue a report on the Statement based on our review.
4. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410 'Review of Interim Financial Information performed by the Independent Auditor of the Entity', issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiries of Company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

Conclusion:

5. Based on our review conducted as stated above, nothing has come to our attention that causes us to believe that the accompanying Statement prepared in accordance with the aforesaid Indian Accounting Standards and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("Listing Obligations"), including the manner in which it is to be disclosed, or that it contains any material misstatement.

Other Matters:

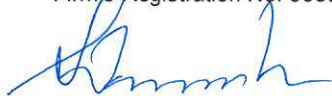
6. Attention is drawn to the fact that the figures for the quarter ended 31st March 2025 as reported in these standalone financial results are the balancing figures between audited figures in respect of the full financial year and the published year-to-date figures up to the end of the third quarter of the previous financial year. The figures up to the end of the third quarter of the previous financial year had only been reviewed and not subjected to audit.

Our conclusion on the Statement is not modified in respect of the above matters.

For **PKF Sridhar & Santhanam LLP**

Chartered Accountants

Firm's Registration No. 003990S/S200018



S. Narasimhan

Partner

Membership No. 206047

Place: New Delhi

Date: 30th July 2025

UDIN: 25206047BMOJIC3803



INDRAPRASTHA GAS LIMITED
 IGL Bhawan, Plot No. 4 Community Centre, R.K.Puram, Sector -9, New Delhi - 110022
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 CIN no. L23201DL1998PLC097614

PART I

STATEMENT OF CONSOLIDATED UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30 JUNE 2025

₹ in crores

S. no.	Particulars	Three months ended 30 June 2025	Corresponding three months ended 31 March 2025 (Refer Note 4)	Three months ended 30 June 2024	Year ended 31 March 2025
	(Refer notes below)	(Unaudited)	(Audited)	(Unaudited)	(Audited)
1	Revenue from operations	4,326.75	4,337.57	3,887.52	16,451.55
2	Other income	89.40	93.54	76.31	349.30
3	Total income (1+2)	4,416.15	4,431.11	3,963.83	16,800.85
4	Expenses:				
	(a) Purchases of stock-in-trade of natural gas	2,927.93	2,941.76	2,481.96	11,075.54
	(b) Changes in inventories of stock-in-trade of natural gas	0.42	(0.52)	(0.15)	(2.36)
	(c) Excise duty	412.75	389.93	370.87	1,538.93
	(d) Employee benefits expense	57.50	51.83	51.68	204.15
	(e) Finance costs	2.65	3.64	2.22	10.30
	(f) Depreciation and amortisation	124.37	121.25	114.43	475.86
	(g) Other expenses	417.54	461.62	406.80	1,677.19
	Total expenses (4)	3,943.16	3,969.51	3,427.81	14,979.61
5	Profit before tax and share of profit of associates (3-4)	472.99	461.60	536.02	1,821.24
6	Share of profit of associates	74.77	108.10	80.77	361.29
7	Profit before tax (5+6)	547.76	569.70	616.79	2,182.53
8	Tax expense				
	(a) Income tax relating to previous year	-	(4.02)	-	(3.95)
	(b) Current tax	111.86	80.02	121.18	386.44
	(c) Deferred tax	8.09	40.49	15.39	87.03
	Total tax expense	119.95	116.49	136.57	469.52
9	Profit for the period (7-8)	427.81	453.21	480.22	1,713.01
10	Other comprehensive income				
	(A) (i) Items that will not be reclassified to profit or loss	(0.11)	2.72	(1.07)	(0.48)
	(ii) Income-tax relating to items that will not be reclassified to profit or loss	0.03	(0.68)	0.27	0.12
	(B) (i) Items that will be reclassified to profit or loss	-	-	-	-
	(ii) Income-tax relating to items that will be reclassified to profit or loss	-	-	-	-
	Other comprehensive income (net of tax)	(0.08)	2.04	(0.80)	(0.36)
11	Total comprehensive income for the period (comprising profit and other comprehensive income) (9+10)	427.73	455.25	479.42	1,712.65
	Profit for the year Attributable to:	427.81	453.21	480.22	1,713.01
	Equity holders to the Parent	429.05	455.14	481.20	1,717.76
	Non-Controlling Interests	(1.24)	(1.93)	(0.98)	(4.75)
	Other Comprehensive Income for the year Attributable to:	(0.08)	2.04	(0.80)	(0.36)
	Equity holders to the Parent	(0.08)	2.04	(0.80)	(0.36)
	Non-Controlling Interests	-	-	-	-
	Total Comprehensive Income for the year Attributable to:	427.73	455.25	479.42	1,712.65
	Equity holders to the Parent	428.97	457.18	480.40	1,717.40
	Non-Controlling Interests	(1.24)	(1.93)	(0.98)	(4.75)
12	Paid up equity share capital (face value of ₹2 per share)	280.00	280.00	140.00	280.00
13	Other equity				10,335.77
14	Earnings per share (face value of ₹2 per share) Basic and diluted (in ₹) (refer note 8)	3.06*	3.25*	3.44*	12.27

*not annualised



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NOTES :

- 1 The Consolidated financial results of Indraprastha Gas Limited ('IGL' or the 'Company') for the quarter ended 30 June 2025 have been reviewed by the Audit Committee and approved by the Board of Directors at their respective meetings held on 30 July 2025. The statutory auditors of the Company have carried out a limited review of the aforesaid results and have expressed an unmodified review conclusion.
- 2 The above results have been prepared in accordance with the recognition and measurement principles of applicable Indian Accounting Standards ('Ind-AS') as notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended), specified under section 133 of the Companies Act, 2013.
- 3(a) During Q1 FY 25-26, the trade margins were paid at the new rates, following the renewal of commercial contracts with the Oil Marketing Companies (OMCs), effective from 01.12.2021. This renewal of agreements had been concluded in Q4 FY 24-25, and the trade margins for the current period are being recognized at these updated rates. The arrears for the period 01.04.2019 to 30.11.2021, which were subject to mutual discussions, were finalized during Q4 FY 24-25. Consequently, the total provision of ₹114.08 crores that had been recorded in previous periods was reversed in Q4 FY 24-25, in line with the requirements of IND AS 115 regarding revenue recognition.
- 3(b) Delhi Development Authority (DDA) had raised a total demand (excluding interest) of ₹155.64 crores during 2013-14 on account of increase in license fees in respect of sites taken by the Company on lease from DDA for setting up compressed natural gas (CNG) stations in Delhi. The increase in license fees was related to the period 1 April 2007 to 31 March 2014. The Company had filed a writ petition on 11 October 2013 before the Hon'ble High Court of Delhi against the demand raised by DDA as the revised license fees had been increased manifold and made applicable retrospectively from financial year 2007-08. Further, DDA vide communication dated 29 August 2016 had revised the total demand (excluding interest) to ₹330.73 crores for the period upto 31 March 2016. The same was also reported in the previous periods as a contingent liability.
The matter is pending in the Hon'ble High Court of Delhi and the Company is of the view that such demand is not tenable and accordingly, no provision has been made for this aforementioned demand raised by DDA in the books of accounts.
- 4 Figures for the quarter ended 31 March 2025 represent the balancing figures between the audited figures for the full financial year and published year to date figures upto the third quarter ended 31 December 2024.
- 5 The Company's business falls within a single segment in terms of the Indian Accounting Standard 108, 'Operating Segments'.
- 6 The statement includes the results of the following entities:
 - a) Subsidiary - IGL Genesis Technologies Limited
 - b) Associates -Maharashtra Natural Gas Limited and Central U.P. Gas Limited
- 7 Previous period figures have been regrouped/reclassified to align with the current year classification, wherever required.
- 8 During the previous year, the shareholders of the Company have approved bonus equity shares having a face value of ₹2 each in the ratio of 1:1 in the month of January 2025. Consequently, the total number of equity shares issued by the Company increased to 1,400,001,600 shares of ₹2 each.
In line with the disclosure requirements of IND AS 33, the EPS for the quarter ended 30 June 2024 have been restated based on total number of equity shares outstanding after bonus issue.

For and on behalf of the Board of Directors



Kamal Kishore Chatiwal
Managing Director

Place: New Delhi
Date: 30 July 2025



Independent Auditor's Review Report on Unaudited Quarterly Consolidated Financial Results of Indraprastha Gas Limited pursuant to Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

To the Board of Directors of Indraprastha Gas Limited

1. We have reviewed the accompanying statement of unaudited consolidated financial results ("the Statement") of **Indraprastha Gas Limited** ("the Company") for the quarter ended 30th June 2025, being submitted by the Company pursuant to Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("Listing Obligations") and which has been initialed by us for identification.

Management Responsibility

2. This Statement which is the responsibility of the Company's Management and approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under section 133 of the Companies Act, 2013 read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("Listing Regulations").

Auditor's Responsibility

3. Our responsibility is to issue a report on the Statement based on our review.
4. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410 '*Review of Interim Financial Information performed by the Independent Auditor of the Entity*', issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiries of Company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
5. We also performed procedures in accordance with the circular issued by the SEBI under Regulation 33 (8) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable.
6. The statement includes the results of the following entities:
 - a) Subsidiary – IGL Genesis Technologies Limited
 - b) Associates –
 - i. Maharashtra Natural Gas Limited
 - ii. Central U.P. Gas Limited and

Conclusion:

7. Based on our review conducted and procedures performed in paragraph 5 as stated above, and based on the consideration of the review report of the other auditor referred in paragraph



9 below, nothing has come to our attention that causes us to believe that the accompanying Statement prepared in accordance with the aforesaid Indian Accounting Standards and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("Listing Obligations"), including the manner in which it is to be disclosed, or that it contains any material misstatement.

Other Matters

8. We did not review the interim financial information / financial statements of the subsidiary (refer para 6(a) included in the Statement, whose interim financial information reflects, pre-elimination total revenues of INR 0.16 crores, pre-elimination total net loss after tax of INR 2.54 crores and total comprehensive income of INR (2.54) crores for the quarter ended 30th June 2025, as considered in the Statement. This interim financial information has been reviewed by the another auditor, whose review report has been furnished to us by the Parent's management and our conclusion on the Statement, in so far it related to the amounts and disclosures included in respect of this subsidiary company, is based solely on the reports of the other auditor and the procedures performed by us as stated in paragraph 4 above.

9. The accompanying Statement includes the Group's

- a. share of net profit after tax of INR 65.96 Crores and total comprehensive income of INR 65.96 crores for the quarter ended 30th June 2025, of one associate [Refer para 6(b)(i)], as considered in the statement and
- b. share of net profit after tax of INR 8.81 Crores and total comprehensive income of INR 8.81 crores for the quarter ended 30th June 2025, of one associate [Refer para 6(b)(ii)] as considered in the statement.

This interim financial information has not been reviewed by their auditors, and we have relied upon the interim financial information certified by the Parent's management. According to the information and explanations given to us by the management, this interim financial information is not material to the group.

10. Attention is drawn to the fact that the figures for the quarter ended 31st March 2025 as reported in these consolidated financial results are the balancing figures between audited figures in respect of the full financial year and the published year-to-date figures up to the end of the third quarter of the previous financial year. The figures up to the end of the third quarter of the previous financial year had only been reviewed and not subjected to audit.

Our conclusion on the Statement is not modified in respect of the above matters.

For **PKF Sridhar & Santhanam LLP**

Chartered Accountants

Firm's Registration No. 003990S/S200018


S. Narasimhan

Partner

Membership No. 206047

Place: New Delhi

Date: 30th July 2025

UDIN: 25206047BMOJID3955



INDRAPRASTHA GAS LIMITED

PERFORMANCE CURRENT QUARTER VS PREVIOUS QUARTER

Particulars	UOM	QUARTER ENDED		% Increase/ (Decrease)
		30.06.2025	30.06.2024	
SALES VOLUMES:				
CNG	Million Scm	617.63	587.14	5%
LNG	Million Scm	0.17	0.39	-56%
PNG - Domestic	Million Scm	67.31	60.87	11%
PNG - Industrial/Commercial	Million Scm	100.26	92.08	9%
Natural Gas	Million Scm	45.50	45.50	0%
PNG - TOTAL	Million Scm	213.07	198.45	7%
TOTAL VOLUMES	Million Scm	830.87	785.98	6%
TOTAL VOLUMES	MMSCMD	9.13	8.64	6%
NET REVENUE FROM OPERATIONS:				
Net Sales				
CNG (Net of Excise Duty)	Rs. Crores	2896.67	2616.35	11%
LNG	Rs. Crores	0.94	2.25	-58%
PNG	Rs. Crores	1006.93	887.65	13%
Total Sales	Rs. Crores	3904.54	3506.25	11%
Other Operating Income	Rs. Crores	9.31	14.35	-35%
TOTAL NET REVENUE FROM OPERATIONS	Rs. Crores	3913.85	3520.60	11%
REVENUE FROM OPERATIONS (Gross)	Rs. Crores	4326.60	3891.47	11%
Less: Excise Duty	Rs. Crores	412.75	370.87	11%
REVENUE FROM OPERATIONS (Net)	Rs. Crores	3913.85	3520.60	11%
EBIDTA	Rs. Crores	511.75	581.85	-12%
% of EBIDTA to Net Revenue from Operations	%age	13%	17%	
NET PROFIT (after Tax)	Rs. Crores	355.94	401.45	-11%
Total Comprehensive Income (TCI)	Rs. Crores	355.86	400.65	-11%



INDRAPRASTHA GAS LIMITED
CONSOLIDATED RESULTS
<p>A subsidiary named IGL Genesis Technologies Limited has been incorporated on 15.06.2023. The Company holds 51% share in IGL Genesis Technologies Limited. The primary objective of subsidiary is manufacturing, supply, selling and distribution of gas & other meters and other allied goods & services. The certificate of incorporation has been received by the subsidiary on 13.07.2023.</p> <p>The Company has invested ₹ 18.87 crores and ₹ 10.67 crores in the subsidiary during FY 2023-24 and FY 2024-25 respectively.</p> <p>The company's share in net loss of the subsidiary during the quarter ended June 30, 2025 is ₹ 1.30 crores.</p>
<p>The company has 50% equity in two CGD companies namely Central UP Gas Limited and Maharashtra Natural Gas Limited. As per the requirement of Companies Act, 2013, financial results of these two associate companies for the quarter ended June 30, 2025 have been consolidated with the financials of Indraprastha Gas Limited on equity basis in accordance with Ind AS 28 after considering 50% share of total comprehensive income of these two companies.</p>
<p>The Company's share in total comprehensive income of these two associate companies in the consolidated accounts for the quarter ended June 30, 2025 is ₹ 74.77 crores against last year figure of ₹ 80.77 crores.</p> <p>The consolidated total comprehensive income of the company comes to ₹ 427.73 crores in Q1 FY 25-26 against the consolidated profit of ₹ 479.42 crores in Q1 FY 24-25.</p>

