



July 31, 2025

To,

National Stock Exchange of India Limited
"Exchange Plaza"
Bandra-Kurla Complex, Bandra (East)
Mumbai - 400051

BSE Limited
Phiroze Jeejeebhoy Towers
Dalal Street
Mumbai - 400001

Scrip Symbol: IRMENERGY

Scrip Code: 544004

Sub: Investor Presentation for the quarter June 30, 2025

Dear Sir/Madam,

Pursuant to Regulation 30 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, please find attached herewith the copy of '**Investor Presentation**' on Unaudited Financial Results for the quarter ended June 30, 2025.

You are requested to take the same on record.

Thanking you.

Yours sincerely,

For, IRM Energy Limited

Akshit Soni
Company Secretary &
Compliance Officer

IRM ENERGY LIMITED

Registered Office : 4th Floor, 8th Block, Magnet Corporate Park, Near Sola Bridge, S.G. Highway, Thaltej, Ahmedabad, Gujarat-380054, India

Email : info@irmenergy.com | **Phone :** 079-49031500 | **Website :** www.irmenergy.com | **CIN :** L40100GJ2015PLC085213



IRM Energy Limited

Committed. Capable. Confident.

BSE (scrip code)- 544004
NSE (symbol)- IRMENERGY
ISIN- INE07U701015



Investor Presentation

Q1FY26



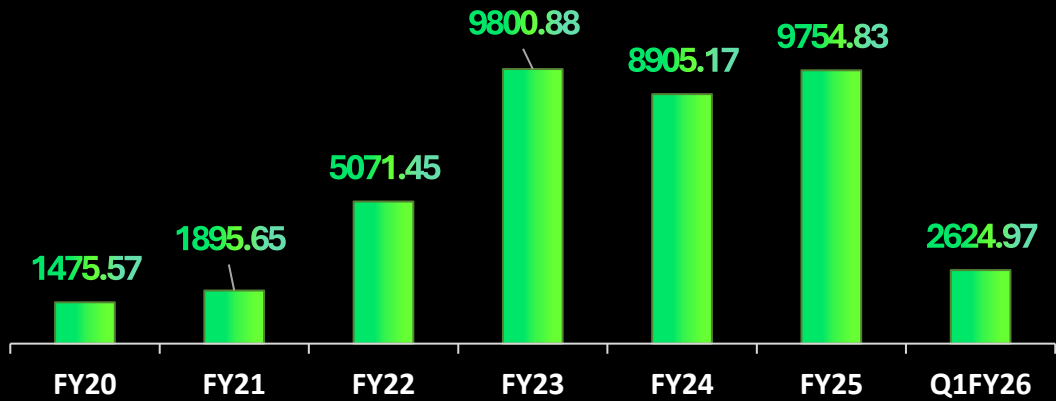
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EXPANDING, DIVERSIFYING, AND PROGRESSING SUSTAINABLY.

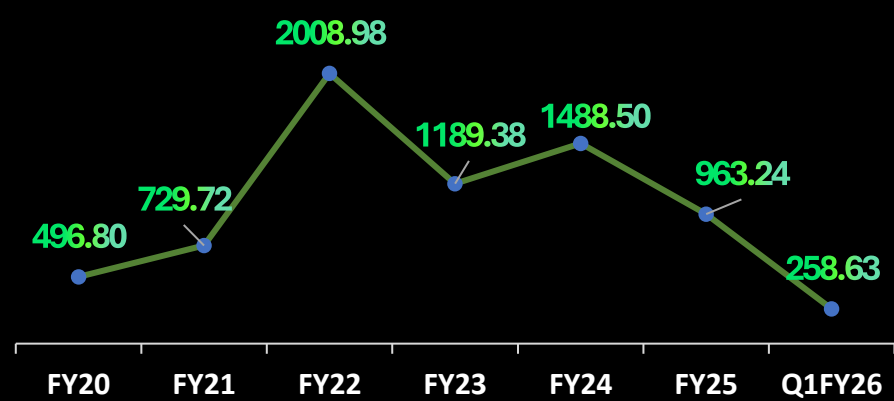
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IRM Energy - Journey So Far

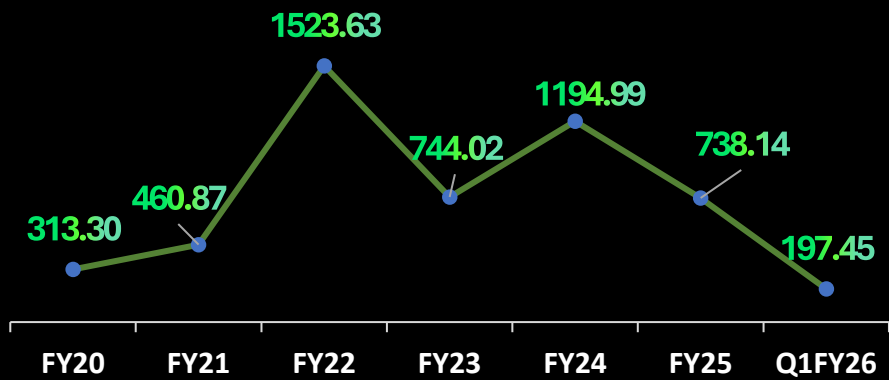
Revenue (Net)



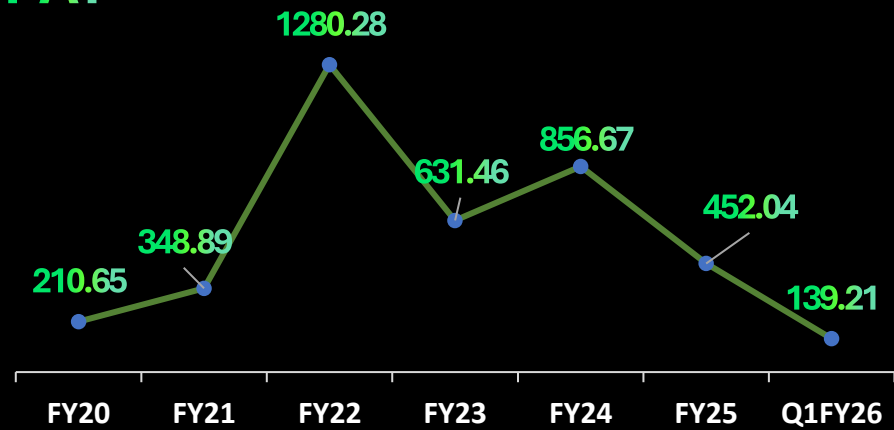
Op.EBITDA



PBT



PAT



All numbers are in Rs. Mn on consolidated basis



Business Updates

1. 1,273 domestic customers, 21 commercial customers, 3 industrial customers and 1 CNG Station commissioned in Q1FY26
2. Highest ever CNG volume of 32.35 mmscm achieved in Q1FY26, increase by 21% as compared to 26.73 mmscm in Q1Y25 on the back of investment in CNG Station infrastructure
3. Achieved milestone of commissioning 60,000th domestic PNG customers in Banaskantha GA in July 2025
4. Signed a Tripartite Agreement (TPA) with IAV Biogas Pvt. Ltd. and GAIL (India) Limited under CBG-CGD Synchronization Scheme for offtake of Compressed Bio-Gas (CBG) in N&T GA
5. MoU signed with RedTaxi, a leading app-based cab service provider in Tamilnadu
6. Credit Rating : India Ratings - Long Term Rating - IND AA-/ Stable; Short Term Rating – IND A1+
Crisil Ratings - Long Term Rating - Crisil AA-/ Negative; Short Term Rating – Crisil A1+



Q-o-Q Consolidated

	Revenue	Op. EBITDA	PAT
Q1FY26	2,625	297 ^{11%}	139 ^{5%}
Q1FY26	2,625	259* ^{10%}	139 ^{5%}
*including one-time impact of transaction in JV company			
Q4FY25	2,679	173 ^{6%}	44 ^{2%}

- Revenue from operations has decreased by ~ 2% due to decrease in PNG Industrial volume
- EBITDA has increased by 50% on account of efficient gas sourcing and change of sales mix in favour of CNG to 59% from 50%
- EBITDA per SCM is increased to ₹ 4.72 in Q1FY26 from ₹ 3.04 (Q4FY25)

All numbers are in Rs. Mn

Y-o-Y Consolidated

	Revenue	Op. EBITDA	PAT
Q1FY26	2,625	297 11%	139 5%
Q1FY26	2,625	259* 10%	139 5%
*including one-time impact of transaction in JV company			
Q1FY25	2,254	303 13%	187 8%

- Revenue increased -16% due to increase in **volume** by 14% and by favorable **volume mix**
- EBITDA has decreased mainly on account of lower allocation of APM gas

All numbers are in Rs. Mn

CGD Infrastructure Overview

IRM ENERGY LIMITED (IRMEL)

IRM Energy has been granted authorization by PNGRB for four Geographical Areas (GAs), encompassing six districts



CGD Infrastructure as on June 30, 2025

	Domestic	Commercial	Industrial	CNG Stations*	Dispensing Points	Steel & MDPE Pipeline	
Cumulative	76,278	433	217	112	408	5,801 Inch Km	2,818 Km

- IRM Energy operates a robust CGD infrastructure including CNG stations, dispensing points, and steel & MDPE pipelines
- The company caters to domestic, commercial, industrial customers and transport segment across its operational areas

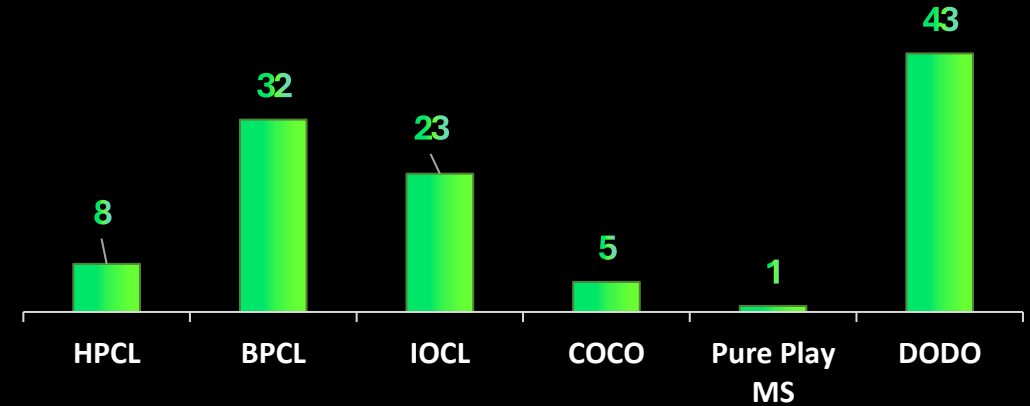
*Includes 2 numbers of LCNG Station

CNG Stations Details (Cumulative Company Level)

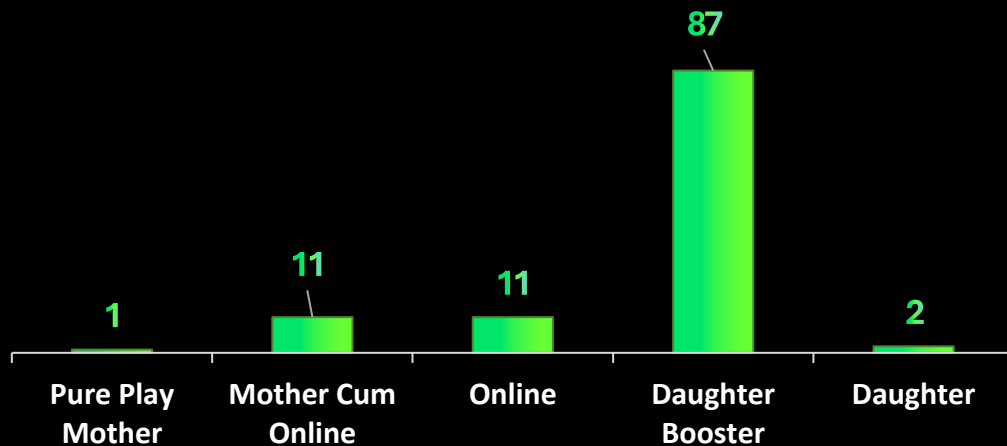
No. of CNG Stations



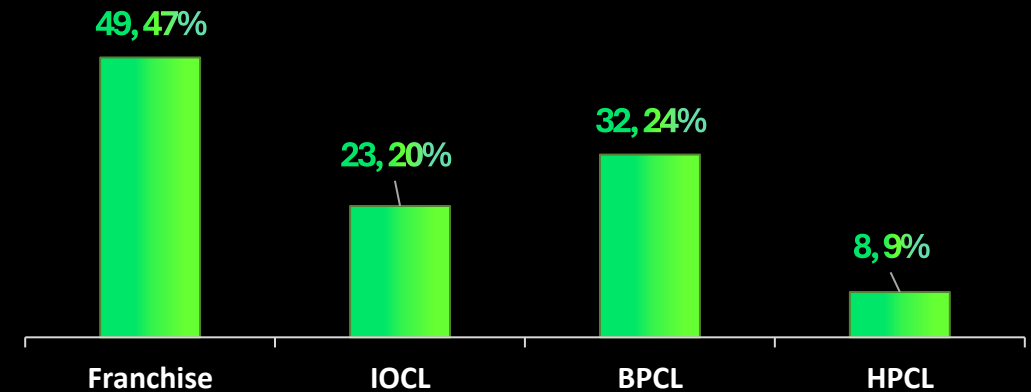
CNG Stations Modality



Type of CNG Stations



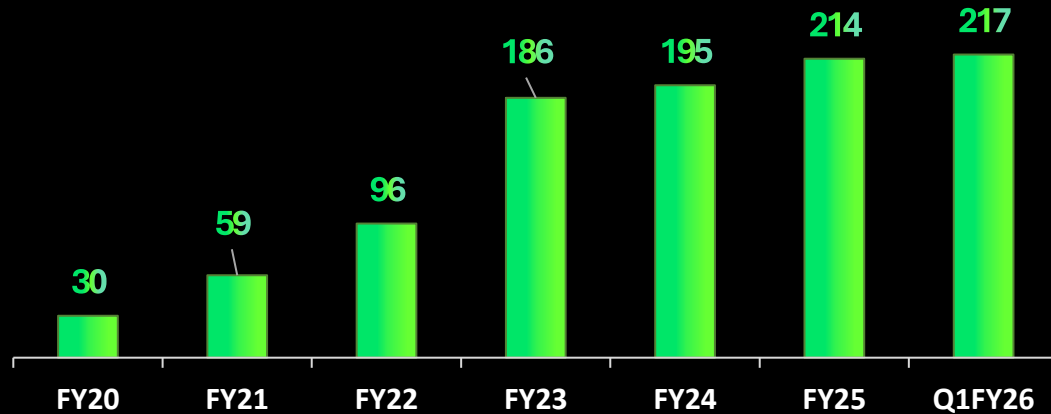
CNG Stations Operated by



- DODO (Dealer Owned Dealer Operated), COCO (Company Owned Company Operated), COLO (Co-located in Company Retail Outlet), Pure Play MS (Mother Station)
- Status as on June 30, 2025

PNG Segment Details (Cumulative Company Level)

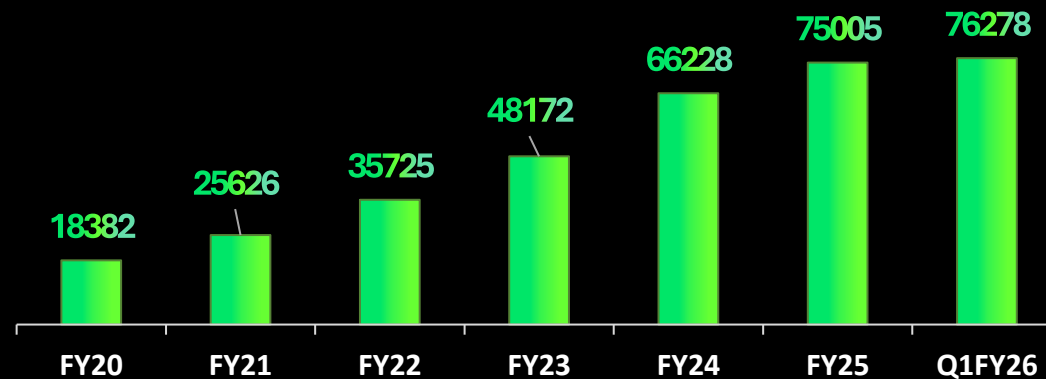
No. of Industrial Customers



No. of Commercial Customers



No. of Domestic Customers



Key Business Metrics

47%_{43%}

Banaskantha

40%_{46%}

Fatehgarh Sahib

8%_{7%}

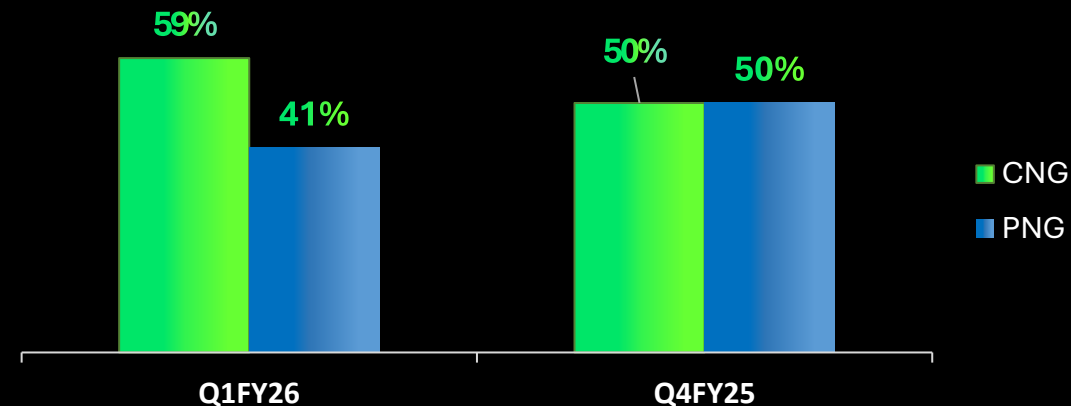
Diu & Gir Somnath

5%_{4%}

Namakkal & Trichy

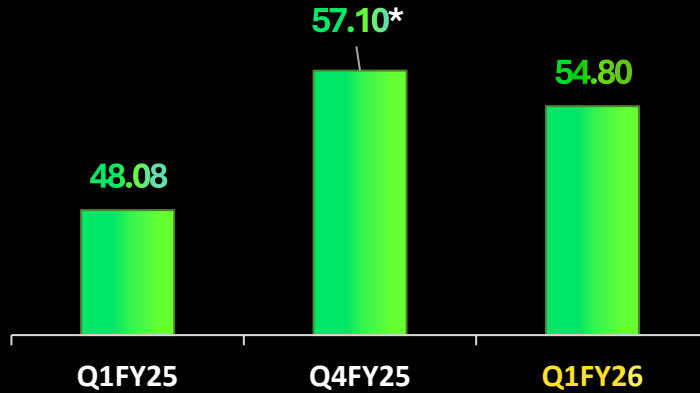
Geographical Area wise volume share – Q1FY26_{Q4FY25}

Volume Mix

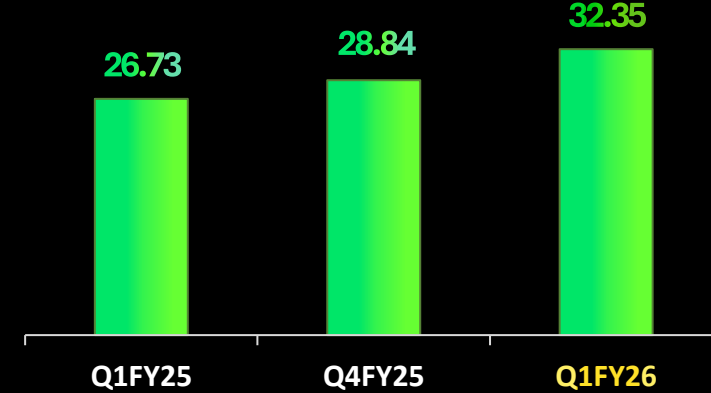


Operational Highlights for Q1FY26 - Volume

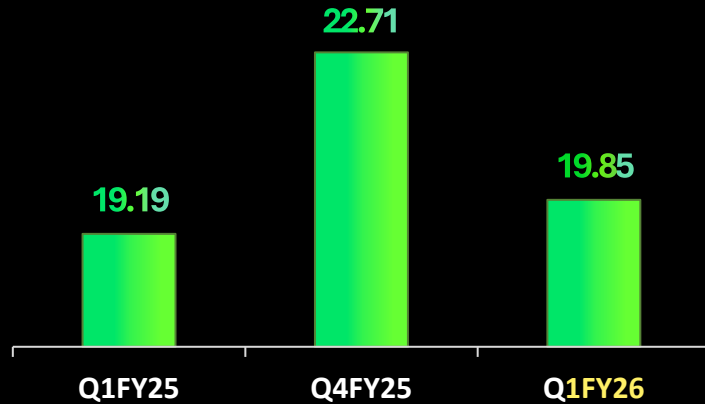
Total Volume (mmscm)



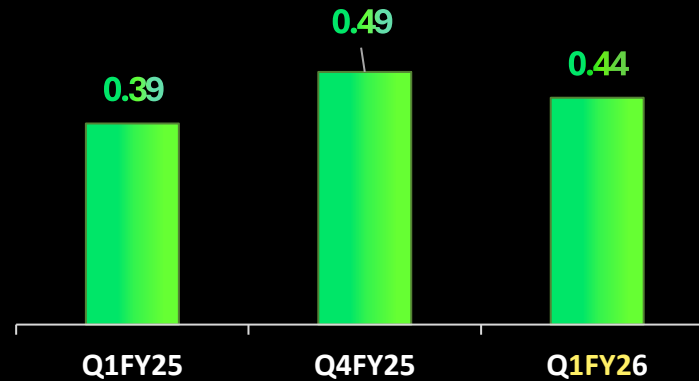
CNG Volume (mmscm)



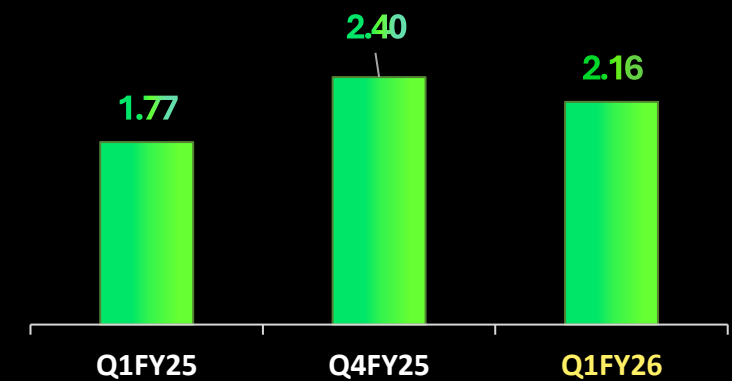
PNG Industrial (mmscm)



PNG Commercial (mmscm)



PNG Domestic (mmscm)



*Differential Quantity in Q4FY25 represents trading volume

Status of Minimum Work Programme

		Target as on June 2025		Actual as on June 2025	
1	Pipeline Infrastructure (Inch Km)	BK – 1,800	FS – 650	BK – 2,874	FS – 1,383
		DGS – 127	NT – 127	DGS – 100	NT – 160
2	CNG Stations (Nos)	BK – 00	FS – 00	BK – 49	FS – 13
		DGS – 20	NT – 11	DGS – 17	NT – 33
3	PNG Domestic Connections (Nos)	BK – 28,021	FS – 5,905	BK – 59,915	FS – 6,234
		DGS – 34,125	NT – 44,350	DGS – 9,452	NT – 677

CAPEX Spent Q1FY26 (Rs.- In Million)

BK

Banaskantha

- Q1FY26 - Rs.132.10
- Till date - Rs.3,689.63

Fatehgarh Sahib

- Q1FY26 - Rs.11.08
- Till date - Rs.1,791.78

FS

Total Capex
as on 30.06.2025
Rs. 8,617.34

Diu & Gir Somnath

- Q1FY26 - Rs.22.01
- Till date - Rs.1,325.50

DGS

Namakkal & Trichy

- Q1FY26 - Rs.60.27
- Till date - Rs.1,810.43

NT

Standalone Financial Results

(Rs.- In Million)

Particulars	Q1FY26 Unaudited	Q4FY25 Audited	Q1FY25 Unaudited	FY25 Audited
Revenue from Operations	2,855	2,890	2,439	10,563
Other Income	82	89	94	344
Total Income	2,937	2,979	2,533	10,907
Cost of Goods Sold #	1,949	2,112	1,619	7,364
Excise Duty	230	211	185	809
Employee Benefits Expense	54	56	37	180
Other Expenses	364	337	294	1,247
EBITDA	340	263	398	1,307
Depreciation and Amortisation Expense	108	99	82	348
EBIT	232	164	316	959
Finance Costs	35	58	51	221
Profit before Tax	197	106	265	738
Tax Expense (current + Deferred)	54	60	77	268
Profit for the period/year	143	46	188	470

Cost of goods sold = Purchases of stock-in-trade of natural gas + Changes in Inventories

Consolidated Financial Results

(Rs.- In Million)

Particulars	Q1FY26 Unaudited	Q4FY25 Audited	Q1FY25 Unaudited	FY25 Audited
Revenue from Operations	2,855	2,890	2,439	10,564
Other Income	82	89	94	344
Total Income	2,937	2,979	2,533	10,908
Cost of Goods Sold	1,949	2,113	1,619	7,364
Excise Duty	230	211	185	809
Employee Benefits Expense	54	56	37	180
Other Expenses	364	337	294	1,247
EBITDA	340	262	398	1,308
Depreciation and Amortisation Expense	108	99	82	348
EBIT	232	163	316	960
Finance Costs	35	58	51	221
Profit before Tax	197	105	265	739
Tax Expense (current + Deferred)	54	60	77	268
Share of Profit/(Loss) of JCE (Net of Tax)	(4)	(1)	(1)	(19)
Profit for the period/year	139	44	187	452

Cost of goods sold = Purchases of stock-in-trade of natural gas + Changes in Inventories

All numbers are in Rs. Mn

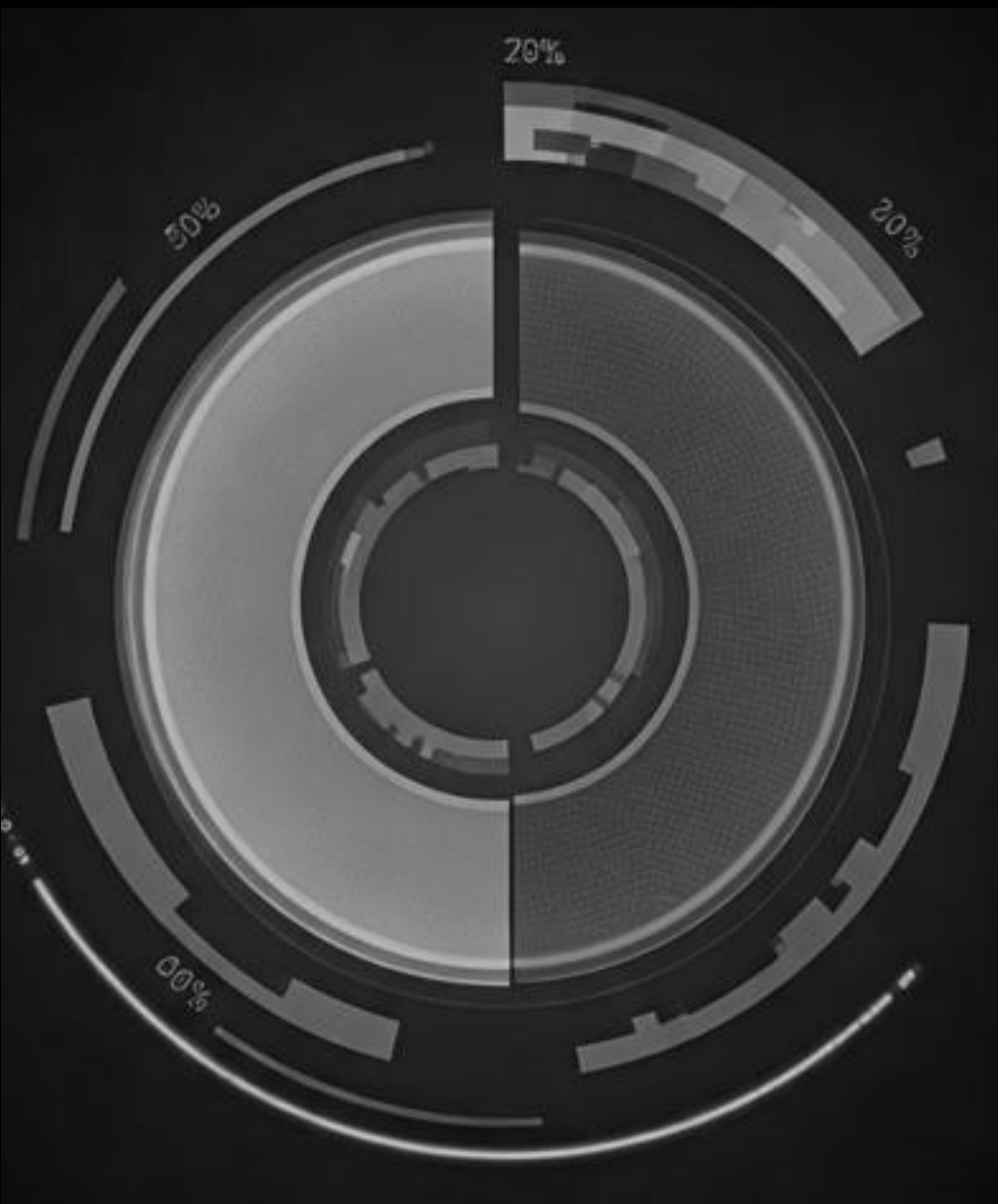
IPO Fund Utilization as on June 30, 2025

(Rs.- In Million)

Objects of Issue	Net Amount Received (A)	Amount Utilised (B)	% Amount Utilised (C)	Pending to be Utilized (D = A - B)
Funding capital expenditure requirements for development of the City Gas Distribution network in the Geographical Areas of Namakkal and Tiruchirappalli (Fiscal 2024-2027)	3,072.62	550.31	17.91%	2,522.32
Prepayment or repayment of all or a portion of certain outstanding borrowings availed by the Company	1,350.00	1,350.00	100.00%	0.00
General Corporate Purposes	534.97	530.25	99.12%	4.71
Total	4,957.59	2,430.56	49.03%	2,527.03

All numbers are in Rs. Mn

Shareholding Pattern as on June 30, 2025



Category	% holding
Promoter Group	50.07
Bodies Corporate	21.12
Resident Individuals	16.44
Mutual Funds & Insurance Companies	5.13
Foreign Portfolio Investors & Foreign Company	3.80
Others	3.44

The shareholding pattern reflects a balanced distribution, with significant holdings from promoter groups and institutional investors



Statements in this presentation may contain forward-looking information concerning IRM Energy Limited (“IRM Energy” or “Company”)’s strategy, operations, financial performance or condition, outlook, growth opportunities or circumstances in the sectors or markets in which the Company operates. Forward-looking statements can sometimes be identified by the use of forward-looking words such as "may", "believe", "will", "expect", "project", "estimate", "should", "anticipate", "plan", "continue", "seek", "pro forma", "potential", "target", "forecast", "intend" or other similar words or expressions of the narrative thereof and by their nature, involve uncertainty because they depend on future circumstances, and relate to events, not all of which are in the Company’s control or can be predicted by the Company. Although the Company believes that the expectations reflected in such forward-looking statements are reasonable, no assurance can be given that such expectations will prove to have been correct. Actual results could differ materially from those set out in the forward-looking statements. For a detailed analysis of the factors that may affect our business, financial performance or results of operations, we urge you to look at the relevant article on Risk Management included in the Company’s latest Annual Report. Presentation is not, and nothing in it should be construed as, an offer, invitation or recommendation in respect of the Company’s securities or an offer, invitation or recommendation to sell, or a solicitation of an offer to buy the Company’s securities. Neither this presentation nor anything in it shall form the basis of any contract/commitment or in connection with any investment decision. This presentation is not intended to be relied upon as advice to investors or potential investors and does not take into account the investment objectives, financial situation or needs of any investor. No representation or warranty, express or implied, is provided in relation to the fairness, accuracy, correctness, completeness or reliability of the information, opinions or conclusions expressed herein.

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