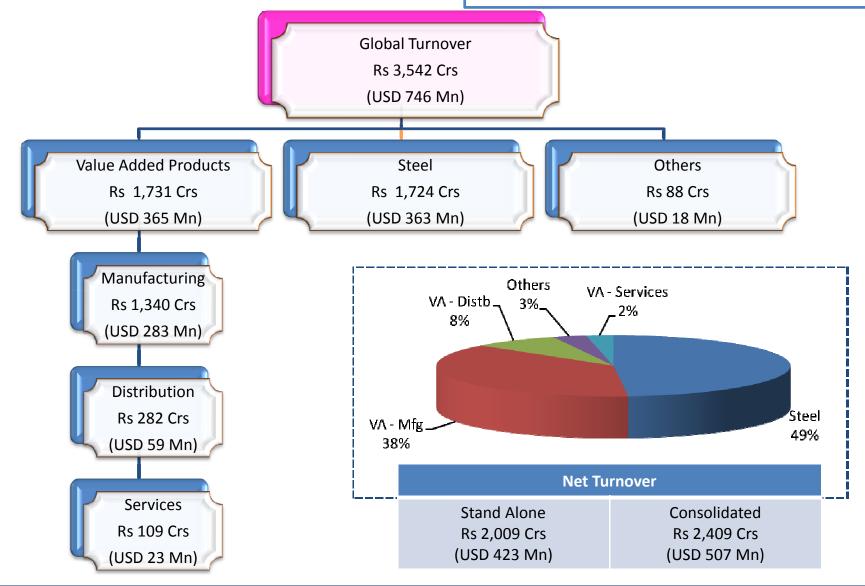








Business Profile 9M FY'12











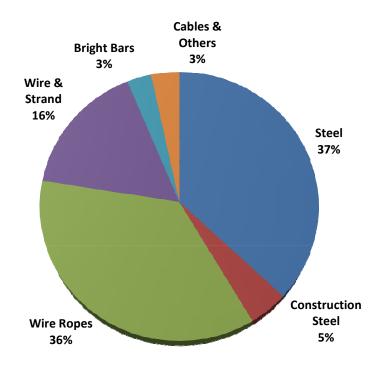




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Rurope, 11% Asia Pacific, 12% Middle East, 4% America, 3% Africa, 1%

Revenue Distribution



By Product





By Geographies









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Architecture of Integrated Business

Mineral Resource

Iron Ore Mine
Est. Reserve 80 MnT
Crushing & Screening

Coal Block – "A- C" grade Est. Reserve 40 MT

Washing Plant

Beneficiation Plant

Power Module

18.3 MW
WHRB

55 MW
Thermal
JSR

56 MW
WHRB

9 MW
Thermal

20 MW Thermal - Ranchi

Total - 158.3 MW

Iron Making Module

Blast Furnace 600 KT

300 KT 200 KT

Sinter Plant 800 KT O₂ & Lime Kiln Plant

DRI

Coke Oven 400 KT Pellet Plant 1200 KT

Distribution Marketing & Service Module

Singapore Bangkok	Netherland South Africa Glasgow (UK)
Indonesia	Houston/ (USA)
Vietnam	California (USA)
Australia	Aberdeen (UK)
Dubai	Norway

Value Addition Module

Т
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Γ

Jamshedpur	30 KT
Bangkok	44 KT
UK	10 KT
Dubai	16 KT

VA Products – 50 KT

Steel Making Module

SMS I & II	SMS III
EAF 35 T & 40 T	EAF 70 T
LF & VD	LF & VD
150 x 150 &	360 X 300
110x110 Caster	Bloom Caster

1,000 KT Billets

Wire Rod Mill 400 KT

Section Bar Mill 50 KT Blooming & Section Mill 275 KT

TMT Bars
72 KT

Under Implementation



Consolidated Key Financials

Rs in Crs

Particulars		05-06(A)	06-07(A)	07-08(A)	08-09 (A)	09-10 (A)	10-11 (A)	Trail 12M
Gross Turnover		1,969	2,148	2,528	3,147	2,630	3,268	3,515
Net Turnover		1,802	1,965	2,309	2,950	2,514	3,047	3,273
PBDIT		313	368	445	531	531 495		534
PBT		126	183	247	281	240	204	74
PAT		84	137	175	185	169	137	55
Cash Profit		207	243	278	271	347	383	276
ROCE	(%)	14.1%	16.9%	20.1%	24.1%	18.2%	13.7%	8.5%
RONW	(%)	20.3%	22.3%	21.6%	19.2%	13.7%	8.1%	3.1%
EPS (FV Rs 1/-)	(Rs)	4.2	6.1	7.0	7.4	6.5	4.5	1.8
Net Debt Equity Ratio	(x)	1.32	1.18	1.20	1.90	0.99	1.12	1.41
Net Debt / EBIDTA Ratio	(x)	2.5	2.5	2.6	4.1	3.4	3.4	4.8
Interest Cover	(x)	3.4	4.0	4.4	3.7	3.9	3.2	2.3

Note: Trail 12M figures are without exceptional item













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DRI IV

Project Implementation

30 MW **CPP** with DRI



Major Projects	Expected Commissioning by
SMS Modification	March ' 12
DRI – 4	March ' 12
DRI – 5	Q1 FY ' 13
30 MW CPP (With DRI)	Q1 FY' 13
Coke Oven With Power Plant	Q4 FY' 13
Pellet Plant	Q4 FY' 13

SMS Modification





















Performance Update

9M & Q3 FY'12













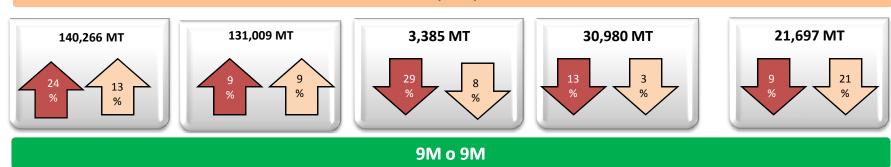


Production Volume Growth Consolidated



QoQ

QoPQ



















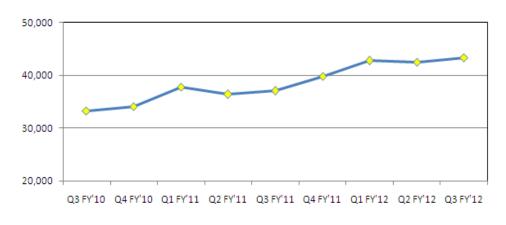


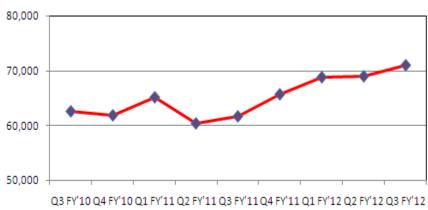






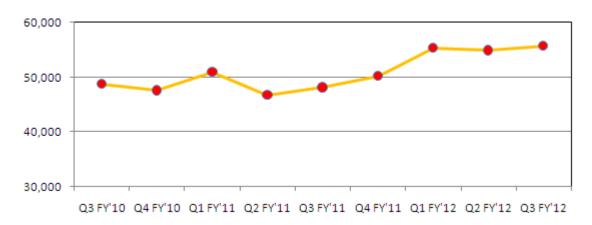
Sales Realisation Trend Rs per MT (SA)





Wire Rods & Bar

Value Added Products



Integrated Business















Consolidated Summary of Results

During Q3' 12 UML has exercised option of capitalisation under AS – 11. Accordingly there has been a reversal of part of Exceptional items shown in Q2'12.

Considering such capitalisation having taken place in Q2' 12, the summary of Stand Alone & Consolidated Results would be as under.

Rs in Crs

				113 111 C13
	Particulars	9M' 12	Q2′ 12	Q3'12
	Net Sales	2008.7	686.3	714.0
	EBITDA	298.6	110.4	71.5
a)	Forex Gain	9.9	12.9	0.9
Stand Alone	Depreciation	150.3	48.0	53.4
d A	Interest	177.5	58.2	66.8
tan	PBT	(19.3)	17.1	(47.7)
S	Exceptional *	(29.0)	(25.2)	(3.9)
	Net PBT	(48.3)	(8.1)	(51.6)
	Reported PBT	(48.3)	(103.3)	43.6

[★] Representing un materialised FCY Losses

	Particulars	9M' 12	Q2′ 12	Q3'12
	Net Sales	2409.3	828.4	817.5
	EBITDA	360.0	133.8	75.9
р	Forex Gain	10.6	12.7	2.2
Consolidated	Depreciation	168.7	54.0	59.9
olic	Interest	184.2	60.5	69.1
ons	PBT	17.7	32.0	(50.9)
Ŭ	Exceptional *	(29.8)	(24.7)	(5.1)
	Net PBT	(12.1)	7.3	(56.0)
	Reported PBT	(12.1)	(87.9)	39.2

[★] Representing un materialised FCY Losses













Rs in Crs



Factors affecting Profitability

- Higher cost of coke, non availability of linkage coal forcing the Company to buy coal from market at higher rates along with increase in other input costs were the principal reasons affecting profitability of the Company.
- Slow down in key market segments and higher competition in steel business also kept margins under pressure and checked passing on of cost increase.
- Usha Siam, Thailand, a key subsidiary, was non functional due to floods since mid October'11,
 causing lower quarterly turnover and profitability in international business.
- Fixed expenses including interest and depreciation of Usha Siam charged during Q3, though insurance policy covers business interruption losses as well as damages to fixed assets and inventories.
- Hardening of interest rates resulted in higher interest charge.
- Depreciation charge was also higher.









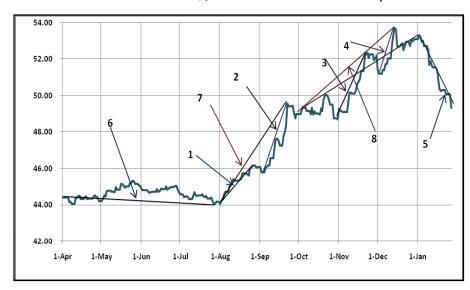






Forex Environment

While movements in \$/INR was stable from April '11 to July '11, it was too sharp and sudden in August '11 onwards.



N o	Period				Rate movement		/App g the riod	Average movemen t per day	Annualized (240 days)
	From	То	g days)	Rs. / US\$	Rs. / US\$	in paisa	96	in paisa	96
1	1-Aug-11	28-Aug- 11	19	44.07	46.15	(208)	(4.72)	11	(60)
2	1-Sep-11	26-Sep-11 23-Nov-	17	46.07	49.45	(338)	(7.34)	20	(104)
3	1-Nov-11	11	15	49.27	52.36	(309)	(6.27)	21	(100)
4	1-Dec-11	15-Dec-11	10	51.46	53.64	(218)	(4.24)	22	(102)
5	1-Jan-12	27-Jan-12	19	53.1	49.32	378	7.12	20	90
6	1-Apr-11	31-Jul-11	80	44.41	44.18	23	0.52	0	2
7	1-Aug-11	30-Sep-11	40	44.07	48.90	(483)	(10.96)	(12)	(66)
8	1-Oct-11	31-Dec-11	59	48.9	53.10	(420)	(8.59)	(7)	(35)

- Between April '11 to July '11INR/ USD movement was in a range of 44.41 to 44.18 and net difference was 23 paisa.
- Though domestic factors were to suggest INR depreciation, which could have been gradual, the sudden and sharp movement were more for external factors.
- High concentration of volatility and application of AS 11, even on loans for projects under implementation, distorted normalcy of operational performance and exaggerated impact during reporting periods.
- Accounting standards required to recognize effects of valuation based on closing rates.
- Earnings from ECB funds parked with banks could not be taken to P&L A/c whereas cover cost on such loans has to be charged to P&L A/c.
- Huge upfront payment of option premium resulting in shortfall in project funds and repayment being after 4/5 years also were consideration for keeping the ECB of \$ 125 mn open.













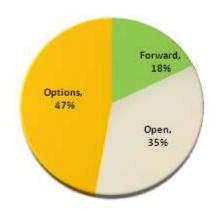


USD/INR witnessed sharp downward movements in FY'12, August 11 onwards. Forward rates also remained high.



FCY Exposure

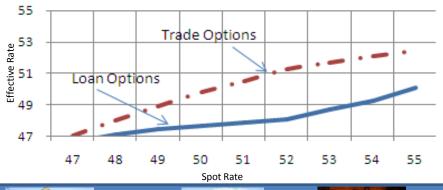
UML followed selective hedging largely through forwards, call spread options and plain vanilla options.



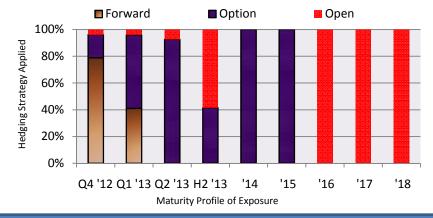
Effective rate of options for exposures were as under as on 31st December 2011 (spot of Rs. 53.10/USD)

Trade Options: Rs. 51.70/USD

Loan Options: Rs. 48.68/USD



While near term payable exposures were covered through forwards and medium term through options, loans payables after 3 years are open.

















FCY losses as Exceptional Items

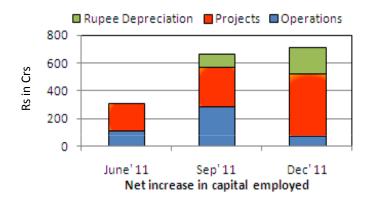
- With a view to reflect operational performance without distortions, un-materialised Foreign currency losses arising due to volatile fluctuations are shown as Exceptional items.
- Exceptional items represent FCY losses on following exposures -
 - ☐ Exposures covered through options whereby gains of favourable movements will be available
 - ☐ Open exposures as these being with reasonable extended maturities.
- Following are not treated as exceptional
 - ☐ Losses already materialised or crystallised through forwards.
 - ☐ Forwards / Options premium
- As per Modified AS 11
 - ☐ Losses on restatement of project loans (Rs 95 Crs Q2 & Rs 92 Crs Q3) were capitalised and to be ammortised over life of assets.
 - □ Losses on other loans (Rs 7 Crs) were kept in FCMITDA, out of which remaining balance (Rs 3 Crs) to be ammortised over balance life of instruments.

Debt & Interest

Net Debt including working capital loans and capex LCs as on 31st December. 2011 was

> Stand Alone – Rs 2,507 Crs Consolidated – Rs 2,565 Crs

> Increase in debt on account of projects and INR Depreciation



Interest cost had significant impact on profitability, for reasons including hardening of interest rates on INR loans in FY' 12



















STRENGTH THROUGH INTEGRATION

This presentation may contain forward looking information that involves risk and uncertainties. Such projections and forward looking statements reflect various assumptions of management concerning future performance of the Company, and are subject to significant business, economic, environment, political, legal and competition risks, uncertainties and contingencies, many of which are unknown and beyond control of the Company and management. Accordingly, there can be no assurance that such projections and forward looking statements will be realized. The variations may be material. No representation or warranties are made as to the accuracy, completeness or reasonableness of such assumptions or the projections or forward looking statements based thereon, or with respect to any of the information contained in this presentation. The Company expressly disclaims any and all liability that may be based on any of the information contained herein, errors herein or omissions thereof.