



Oil and Natural Gas Corporation Ltd

Analysts' Meet

31st May, 2019 Mumbai

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Presentation Overview









ONGC - A Vertically Integrated Energy Company







- Oil Production: 34.33 MMT
- Gas Production: 30.55 BCM

Domestic + Overseas

- Vertically Integrated Refining & Marketing
 - HPCL & MRPL– Over 35 MMT of refining capacity
 - Extensive Network 15,440 Retail Outlets





- Redefining Value Chain through Petrochemicals
 - OPaL One of the Largest Dual Feed Crackers in the World
 - OMPL World-class Aromatic Petchem Complex

Beyond E&P

- OTPC 726.6 MW Gas based Power Plant
- Petronet LNG India's largest LNG importer
- Renewables 153 MW Wind Power and 24.8 MW Solar Capacity

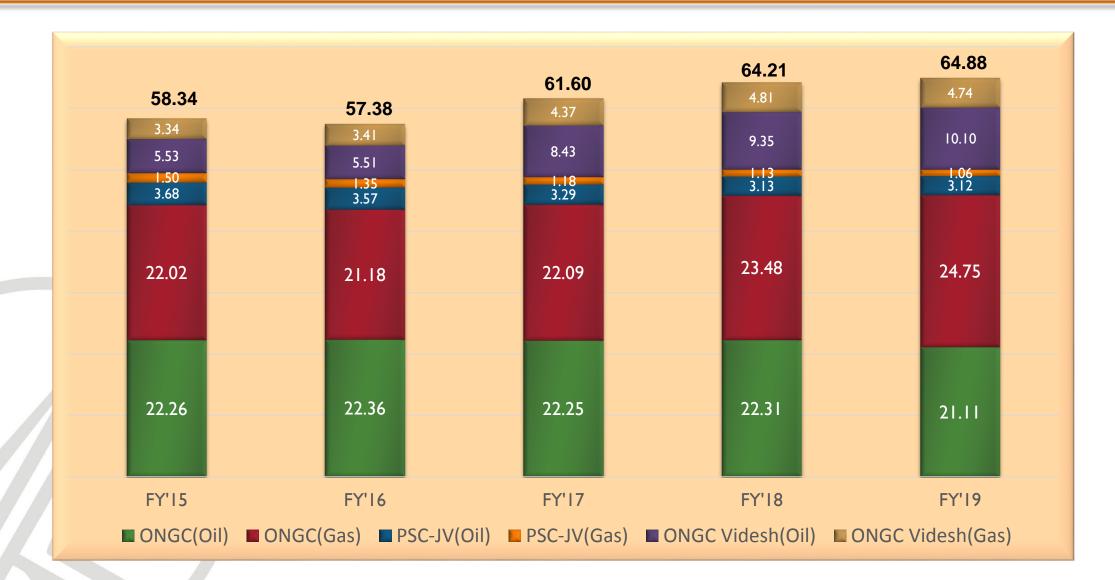
ONGC Group: Reserves 1st April 2019

2P Reserves as on 1st April 2019 = 1,853.23 MMTOE

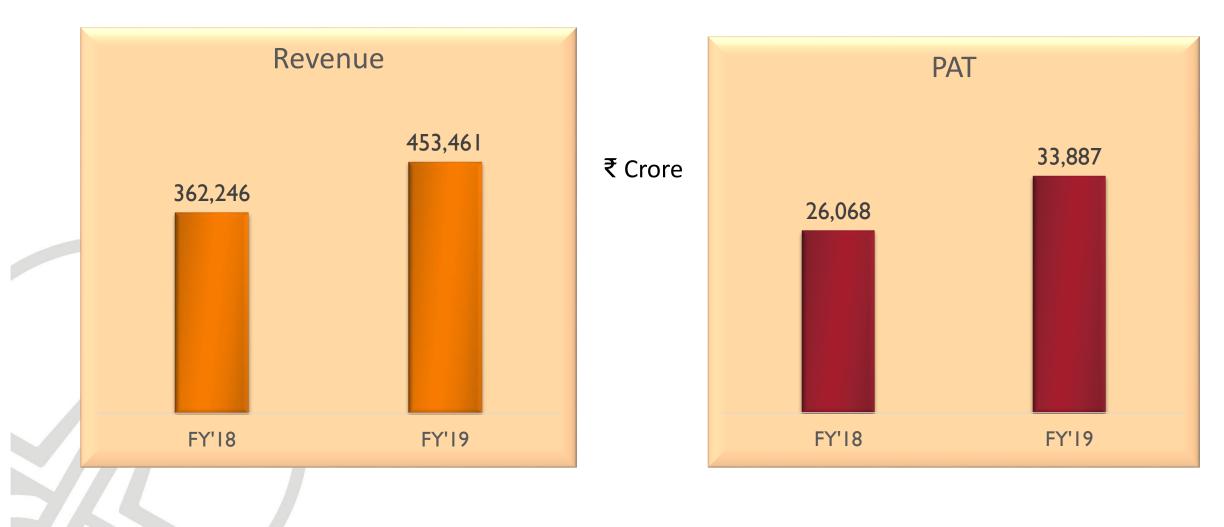
MMtoe	Oil	Gas	Total
ONGC	459.85	695.08	1154.93
PSC JV	15.45	7.13	22.58
ONGC Videsh	340.36	335.36	675.72
Total	815.66	1037.57	1853.23

ONGC Group: O+OEG Production













ONGC: Exploration





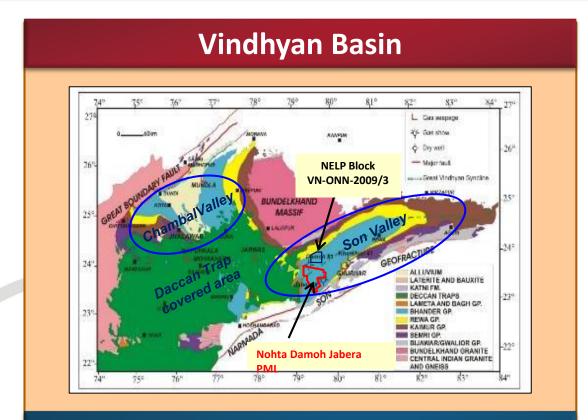
> 13 Hydrocarbon Discoveries (8 Onshore; 5 Offshore)

Vindhyan Basin and Bengal Basin upgraded to Category-II Basins

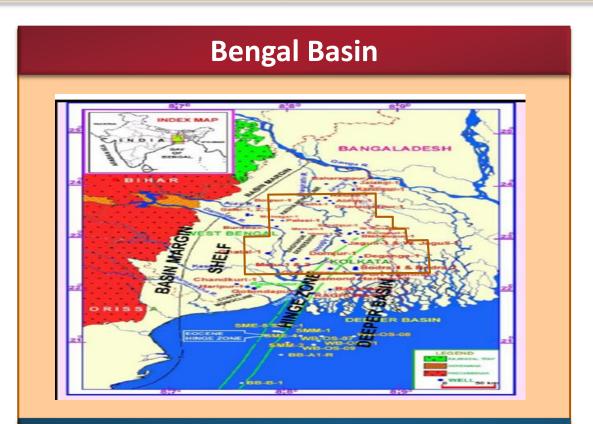
➢ 63.02 MMtoe of 2P Reserves accreted; RRR of 1.41

Two Basins upgraded to Category-II





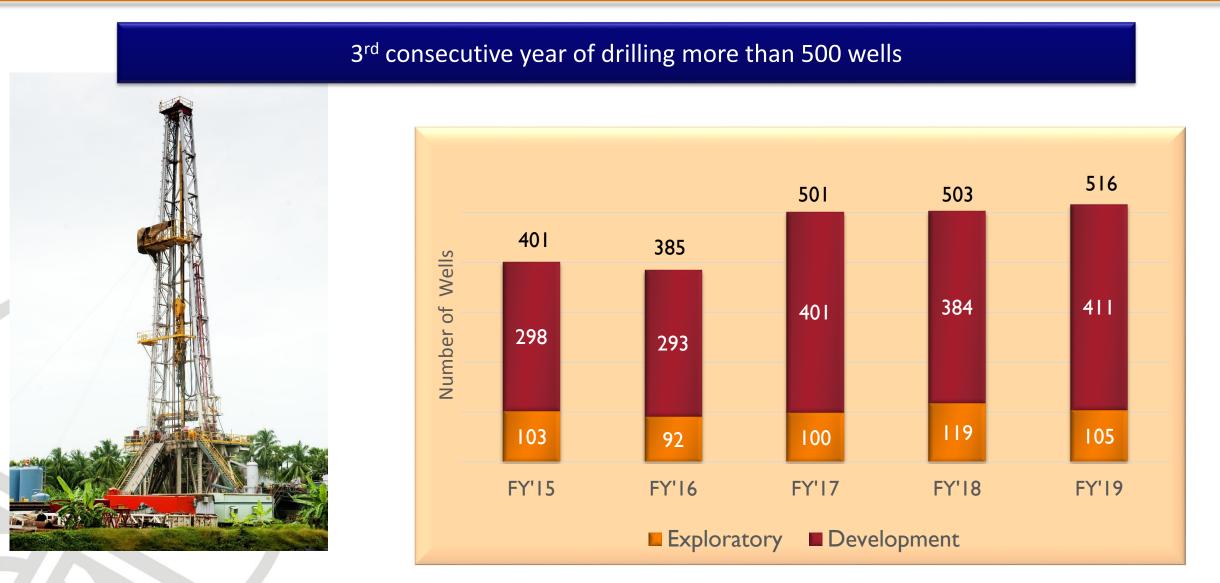
- Discovery Well: Hatta#2
- Block: NELP VN-ONN-2009/3
- Prognosticated resource: 633 MMTOE



- Discovery Well: Asokenagar-1
- Block: NELP WB-ONN-2005/4
- First discovery in Bengal Basin

ONGC: Drilling

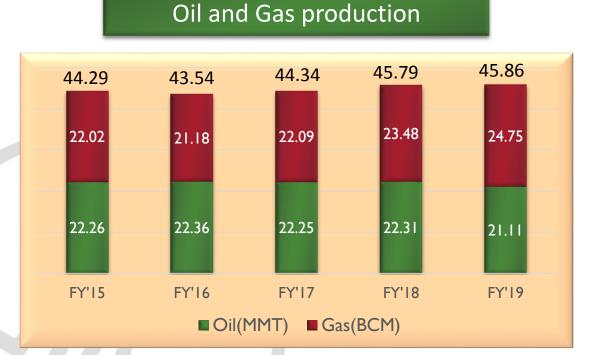




ONGC: Domestic Production

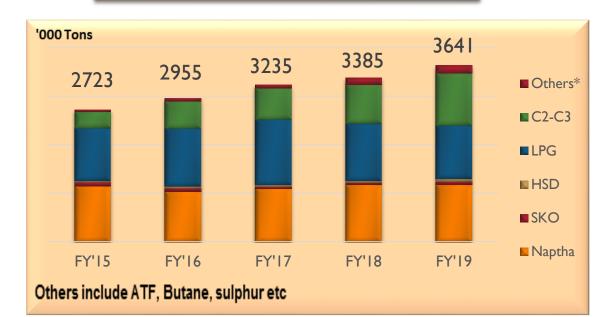


FY'19: Gas Production Crossed 70 MMSCMD; Flaring reduced from 1.9% to 1.8%



Gas production increased by 5.4% compared to FY'18

VAP production

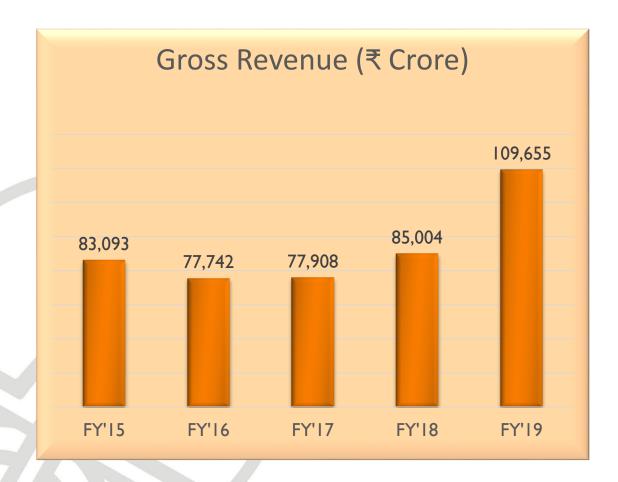


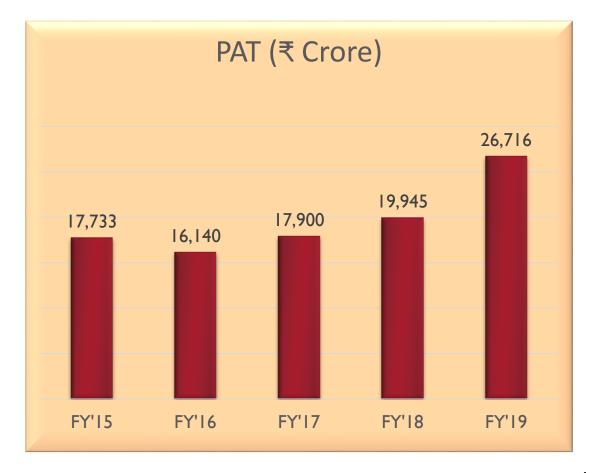
VAP production increased by 7.6% compared to FY'18

ONGC: Financials



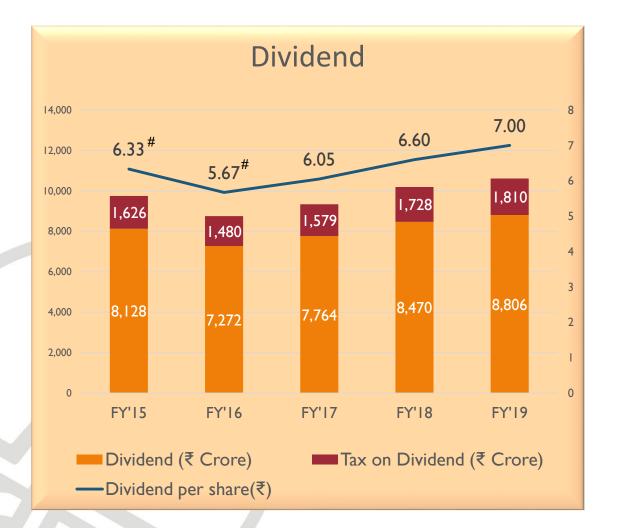
FY'19: Highest Revenue ₹ 1,09,655 Crore; PAT ₹ 26,716 Crore

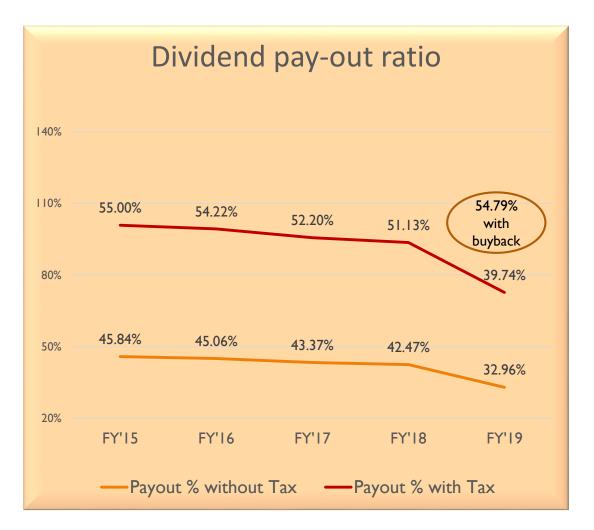




ONGC: Dividend



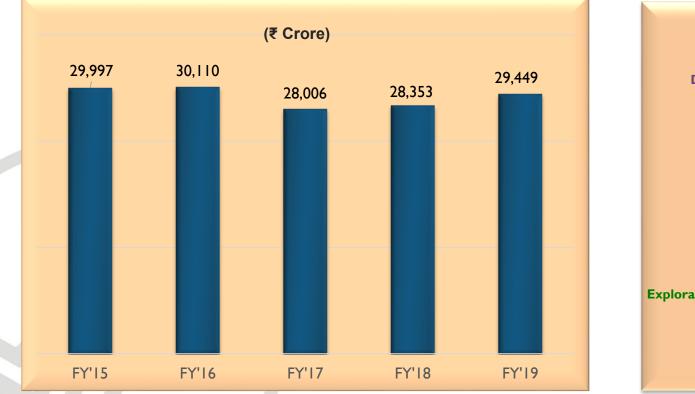




ONGC: Core CAPEX



₹ 1,45,915 Crore Core Capex in last 5 years





ONGC: Growth Pursuits



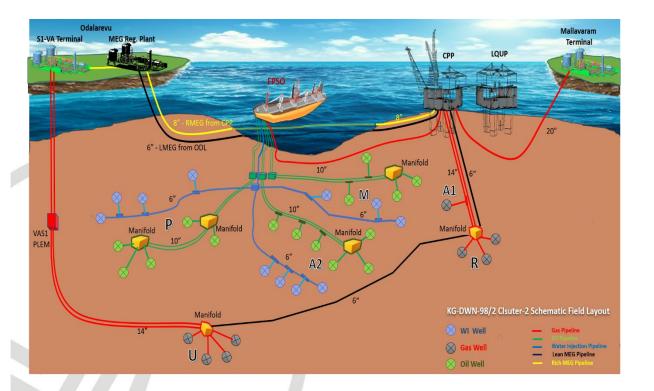


- Aggressive Investment in Upstream
 - E&P expenditure of about ₹ 1,50,000 Crore in last 5 years
 - 10 Projects costing ₹ 13,000 Crore completed during FY'19

- > 25 Projects under execution
 - 18 Development and 7 Infrastructure Projects Investment more than ₹ 83,000 Crore
 - Envisaged lifecycle Gains of 72 MMT (Oil) and 116 BCM (Gas)



Deep water block KG-DWN-98/2 under execution



All contracts in place

3 Rigs deployed; 23 Deep Water wells drilled

Project on schedule









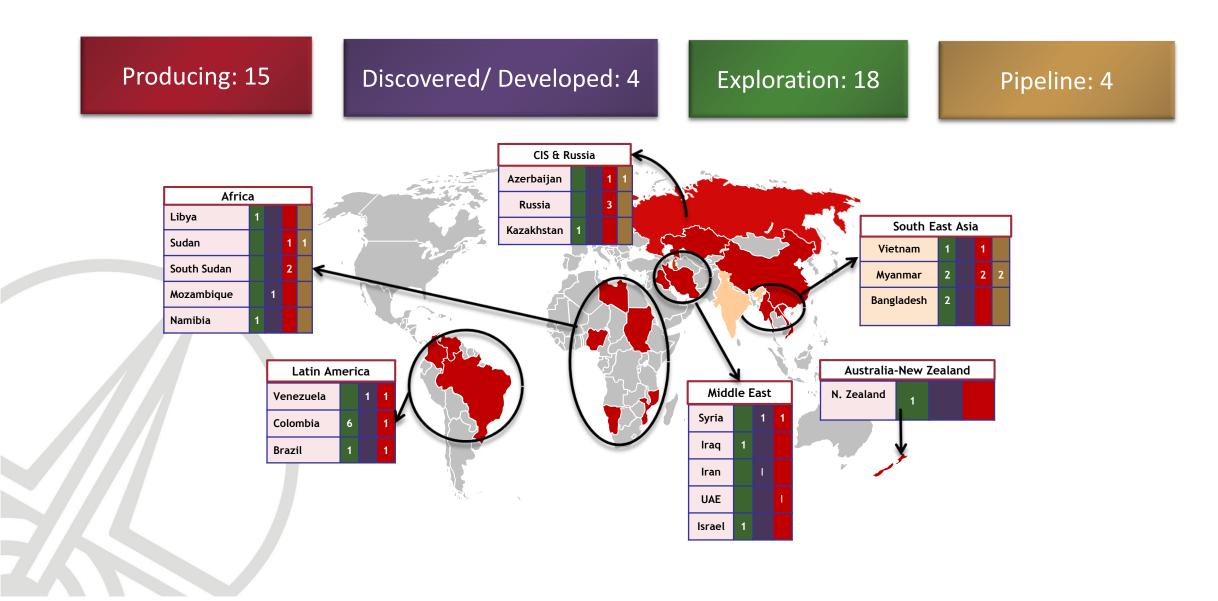
ONGC Videsh, a wholly owned subsidiary of ONGC



- 41 projects in 20 countries
- Overseas investment of US\$ 29.3 billion till FY'19
- > 2P Reserves of 676 MMtoe as on 01.04.2019



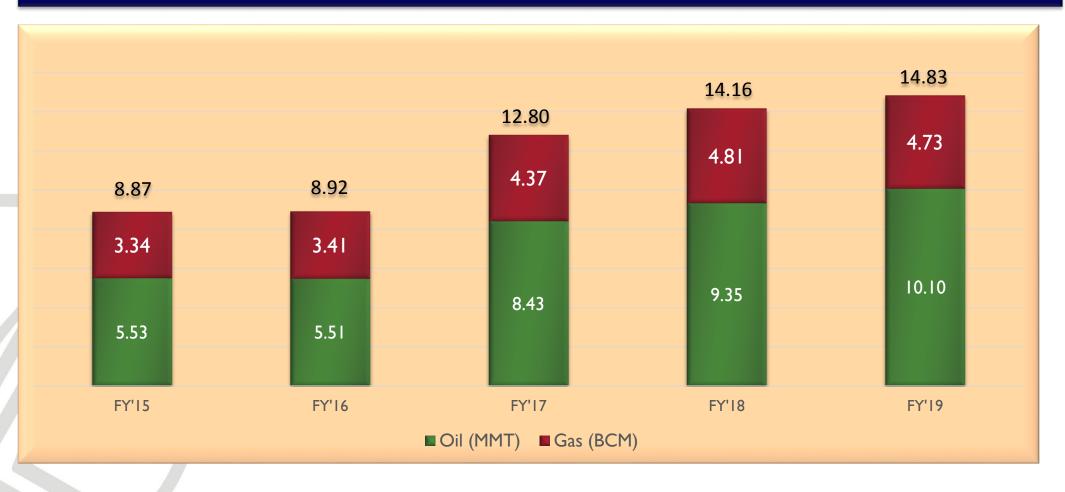








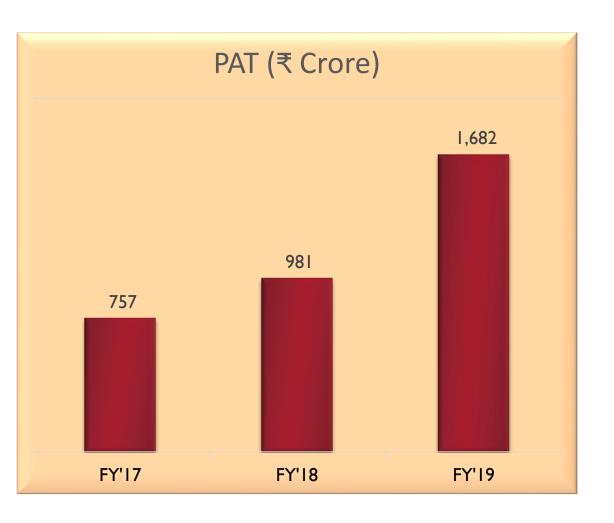
FY'19: Highest production of 14.83 Mmtoe; Five year CAGR - 13.7%



















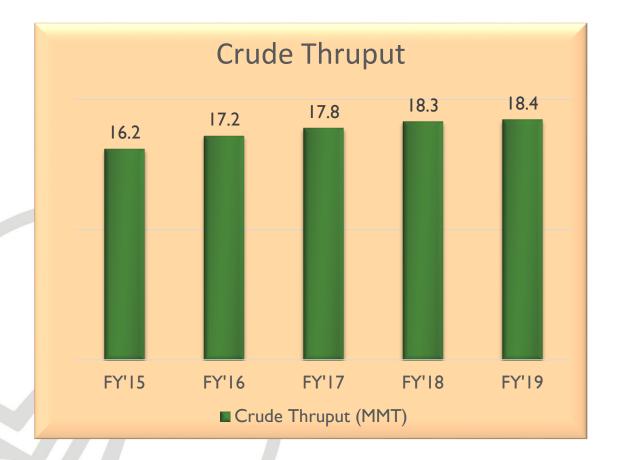


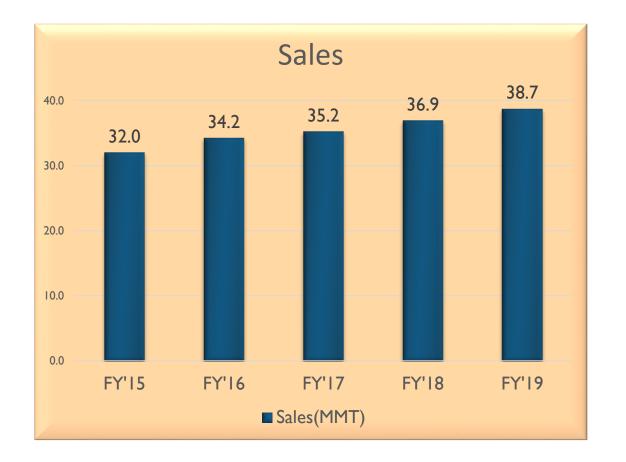
- Highest Market Sales; Refining Thruput & Pipeline Thruput
- India's No.1 Lube Marketer : 650 TMT
- PNGRB authorization for CGD network in 20 geographical

areas in 9 states





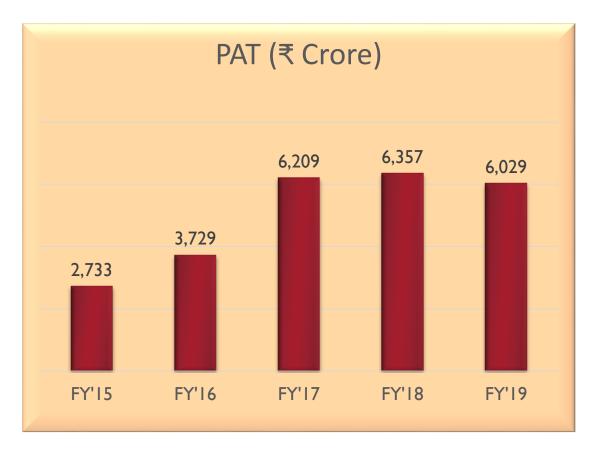














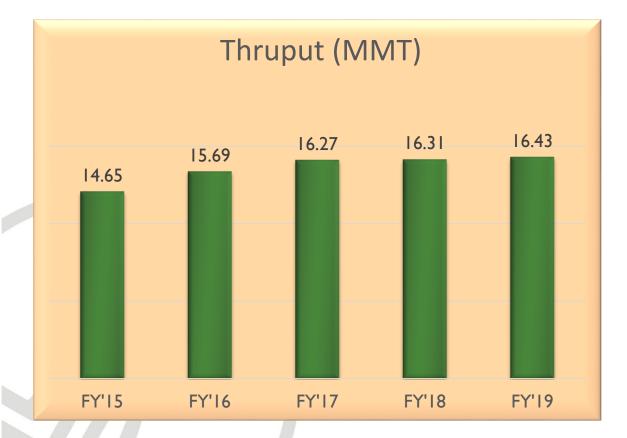


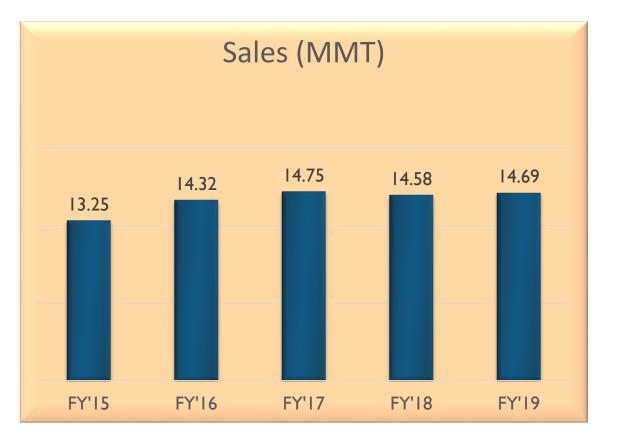


- Highest thruput of 16.43 MMT
- Highest production of Poly-propylene (388 TMT[#])
- Lowest energy consumption of 74.27 MBN*





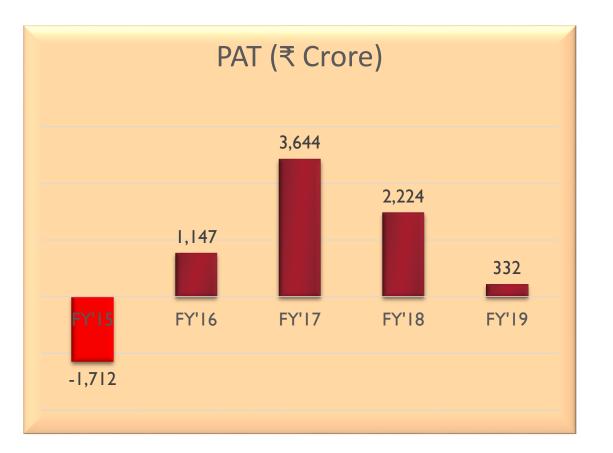




















1.1 MMTPA Feedstock integration project of ONGC (Utilizing C2, C3 and C4 gas feed and Naphtha produced by ONGC)



- Plant currently operating at ~ 90% capacity
- Polymer Production >1 MMT, Sales > 1 MMT, Exports > 0.15 MMT
- Turnover > ₹ 10,000 Crore
- OPaL awarded "Best Brand in Plastics

& Polymer industry" by Economics Times

One of the Largest Dual feed crackers in the world





Aromatic Petrochemical Complex producing Paraxylene & Benzene



- Capacity utilization ~ 99%
- Thruput 1522 KT
- Around 80% of the products exported
- Revenues: ₹ 8,362 Crore; PAT ₹ 23 Crore

JV focused on specialized petchem





726.6 MW (363.3x2) Combined Cycle Gas Turbine (CCGT) Thermal Power Plant Meets 35% power requirement of all the North Eastern states



- Largest Indian CDM project with 1.6 million Registered CERs
- 4,711 Million Units generated
- Revenue: ₹ 1,461 Crore
- PAT: ₹ 204 Crore

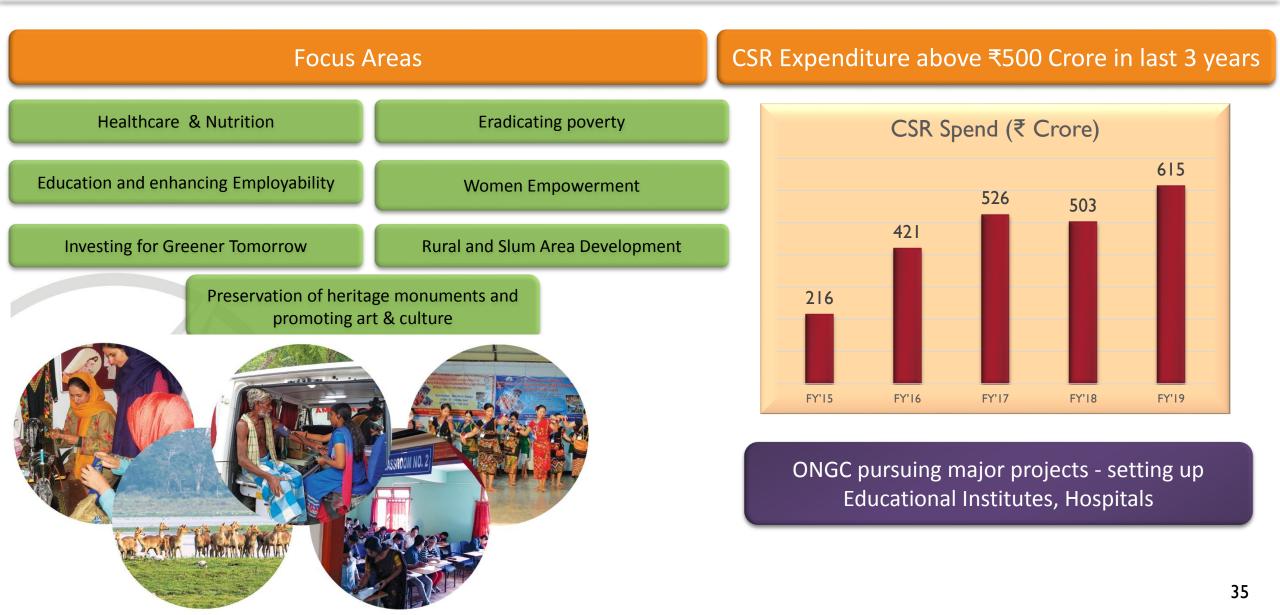
Only dividend paying standalone gas based power generation company in India





Corporate Social Responsibility







Thank You