

Date: August 14, 2023

To

BSE Limited The National Stock Exchange of India Limited

P J Towers, "Exchange Plaza",

Dalal Street, Bandra – Kurla Complex,

Mumbai – 400 001 Bandra (E), Mumbai – 400 051

Scrip Code: 541450 Scrip Code: ADANIGREEN

Dear Sir,

Sub: Presentation for interaction with Investors / Analysts

In furtherance to our intimation dated July 24, 2023, the presentation for the Investor Conference to be held on August 22, 2023, is enclosed herewith and also being uploaded on website of the Company.

You are requested to take the same on your records.

Thanking You

Yours Faithfully,

For, Adani Green Energy Limited

Pragnesh Darji Company Secretary



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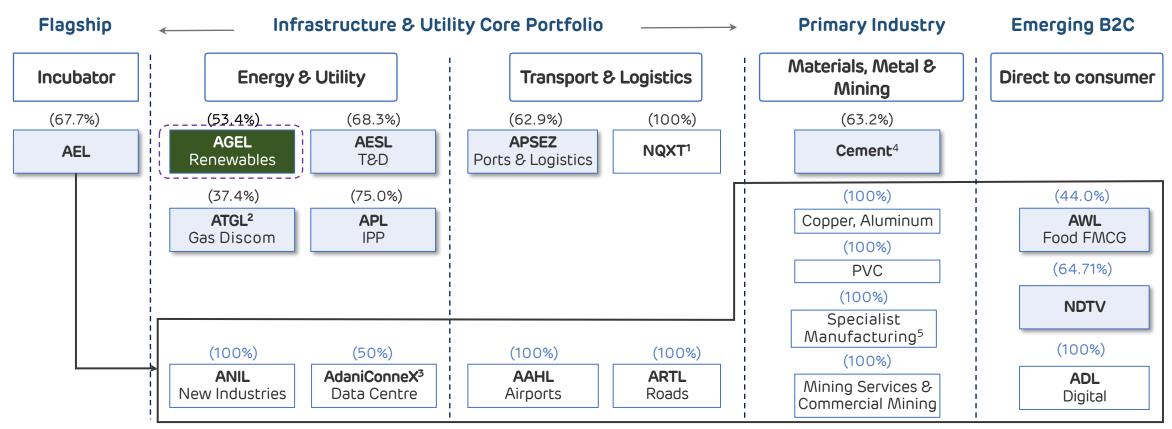
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Adani Portfolio: A World class infrastructure & utility portfolio







(%): Promoter equity stake in Adani Portfolio companies (%): AEL equity stake in its subsidiaries

A multi-decade story of high growth centered around infrastructure & utility core

NQXT: North Queensland Export Terminal | 2. ATGL: Adani Total Gas Ltd, JV with Total Energies | 3. Data center, JV with EdgeConnex, AEL: Adani Enterprises Limited; APSEZ: Adani Ports and Special Economic Zone Limited; AESL: Adani Energy Solutions Limited; T&D: Transmission & Distribution; APL: Adani Power Limited; AGEL: Adani Green Energy Limited; AAHL: Adani Airport Holdings Limited; ARTL: Adani Roads Transport Limited; ANIL: Adani New Industries Limited; AWL: Adani Wilmar Limited; ADL: Adani Digital Limited; IPP: Independent Power Producer | 4. Cement business includes 63.19% stake in Ambuja Cement which in turn owns 50.05% in ACC Limited. Adani directly owns 6.64% stake in ACC Limited | 5. Includes the manufacturing of Defense and Aerospace Equipment Note: Shareholding details as on June 30, 2023

Adani Portfolio: Decades long track record of industry best growth with national footprint



Secular growth with world leading efficiency

Ports and Logistics

Growth 3x

EBITDA 70% 1,2

adani Renewables

Growth 4x

EBITDA 92% 1,4



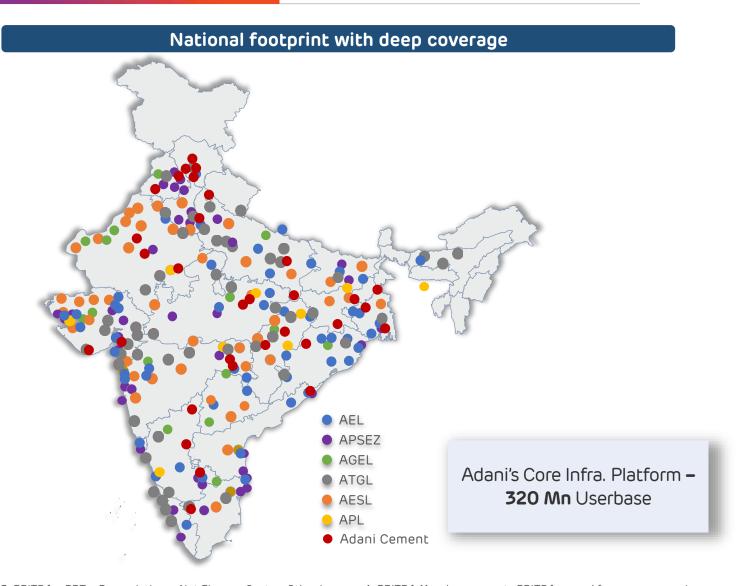
Growth 3x

EBITDA 91% 1,3,5



Growth 1.4x

EBITDA 19% 1,3



Adani Portfolio: Repeatable, robust & proven transformative model of investment



Phase

Development



Operations



Post Operations

Center of Excellence

Project Management & Assurance Group

AIMSL*

Policy - Strategy - Risk

Activity

Performance

• Analysis & market intelligence

Origination

- Viability analysis
- Strategic value

Site Development

• Site acquisition

- Concessions & regulatory agreements
- Investment case development
- Engineering & design
- Sourcing & quality levels

Construction

- Equity & debt funding at project
- Life cycle O&M planning

Operation

- Asset Management plan
- Redesigning capital structure of assets

Capital Mgmt

 Operational phase funding consistent with asset life

India's Largest Commercial Port (at Mundra)







Longest Private HVDC Line in Asia (Mundra - Mohindergarh)



Highest line availability



2,140 MW Hybrid cluster operationalized in Rajasthan in FY23



India's first and World's largest solarwind hybrid cluster



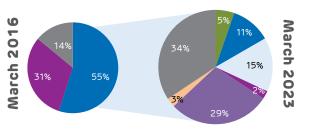
Energy Network Operation Center (ENOC)



Centralized continuous monitoring of plants across India on a single cloud based platform



- **Duration** Risk Matching
- Forex Currency Risk Management
- Interest Rate Risk management
- Governance & Assurance (ABEX -Adani Business Excellence)



DII
 Global Int. Banks
 PSU - Capex LC

Pvt. Banks

Bonds

NBFCs & FIs

O&M: Operations & Maintenance, HVDC: High voltage, direct current, PSU: Public Sector Undertaking (Public Banks in India), GMTN: Global Medium-Term Notes SLB: Sustainability Linked Bonds, AEML: Adani Electricity Mumbai Ltd., AIMSL: Adani Infra Mgt Services Pvt Ltd, IG: Investment Grade, LC: Letter of Credit, DII: Domestic Institutional Investors, COP26: 2021 United Nations Climate Change Conference; AGEL: Adani Green Energy Ltd., NBFC: Non-Banking Financial Company I *Adani Infrastructure Management Services Ltd.

AGEL: Replicating Group's Simple yet Transformational Business Model



Development & Construction

Secure Sites & Connectivity

~2,00,000 acres

Resource rich sites in strategic locations "RESOURCE AS VALUE APPROACH" Resource Assessment

~40 GW potential

85+ Wind data locations
Solar resource assessment completed

Construction Readiness

Geotechnical studies

evacuation infrastructure readiness and detailed design planning completed, including simulations

Operations

97% Contracted Portfolio

Fixed tariff

PPA life: 25 years

Average Portfolio tariff: INR 3.02/unit 1

Technology enabled O&M

ENOC

Analytics driven O&M with AI based technology enabling high EBITDA margin (92% 2)

Utility based ESG income

Green Certificates

Enhancement in the utility linked revenue stream

Value Creation

Efficient Capital Management

Access to International markets

Diversified sources of funding

Elongated maturities up to 20 years

Construction Framework Agreement

US\$ 1.64 bn

Revolving construction facility to ensure fully funded growth

Investment Grade (IG) Ratings

First IG rated Issuance – RG2
Largest HoldCo Issuance

Broaden capital pools-144A, REG S

Well positioned for industry leading de-risked growth

- 1. Average tariff for total contracted portfolio as on June 30, 2023
- EBITDA margin from power supply in FY23



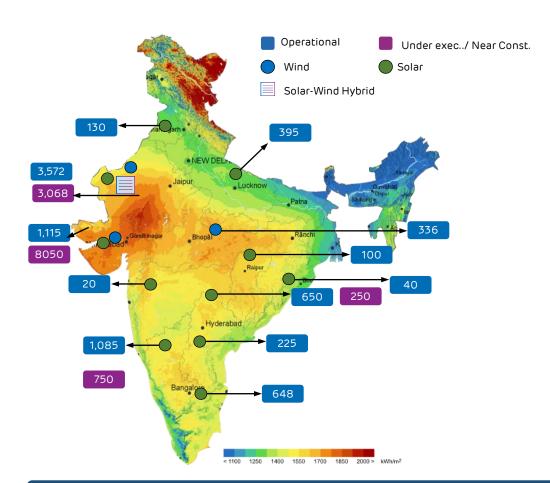
02

Adani Green Energy Limited (AGEL):
Company Profile

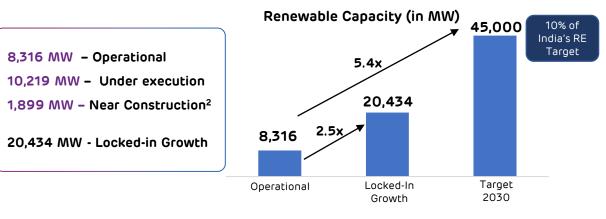
AGEL - Largest Renewable Energy Power Producer in India



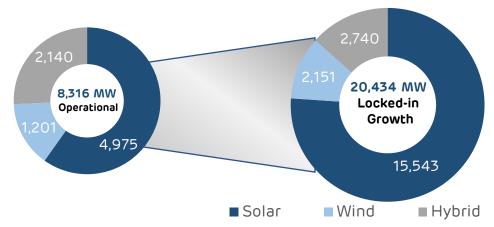




2.5x Locked-in Growth



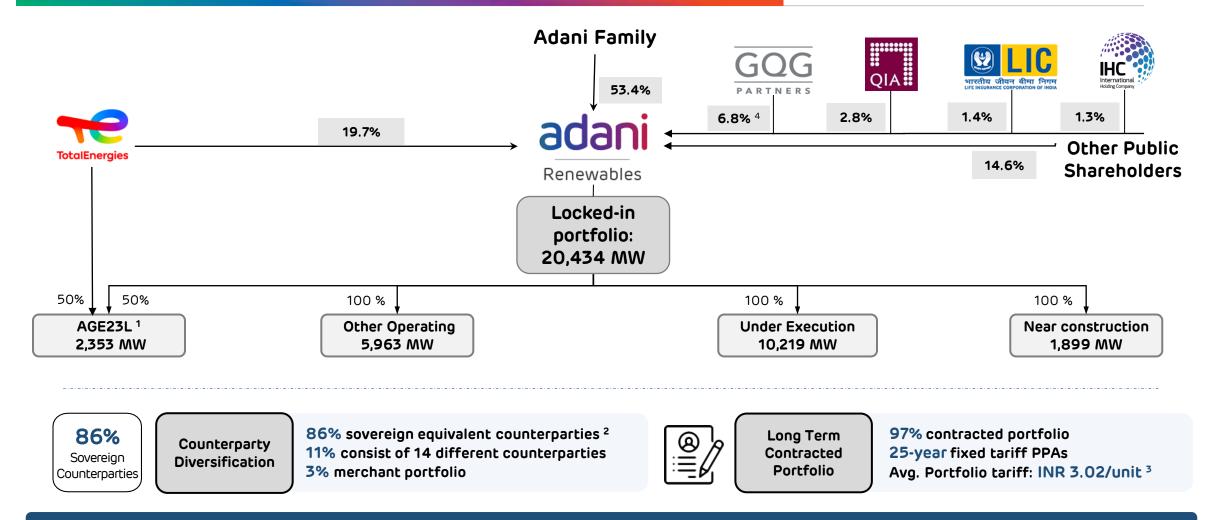
Source-wise capacity Breakup (in MW)



Leading the way towards large-scale adoption of affordable clean energy in India

Holding Structure & Key Portfolio Highlights





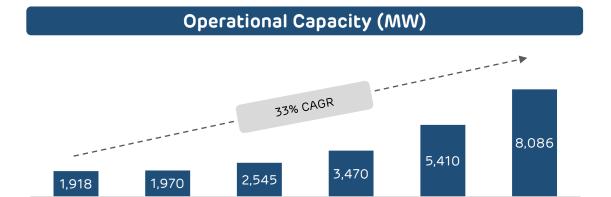
A sustainable business model backed by strong counterparty profile and long-term contracts

Note: Renewable capacity and shareholding details as on August 11, 2023

- 1. Includes RG 1 (Restricted Group 1) and RG 2 (Restricted Group 2) SPVs
- 2. Includes 5% sovereign equivalent rated counterparties Gujarat Urja Vikas Nigam Limited (GUVNL) and Adani Electricity Mumbai Limited (AEML)
- 3. Average tariff for total contracted portfolio
- 4. Shareholding by funds managed by GQG Partners

Growth & Cash Generation Capability De-risked





Industry leading capacity growth with steadily increasing operating base thereby reducing the overall portfolio risk

Mar-21

Mar-22

Mar-23

Mar-20

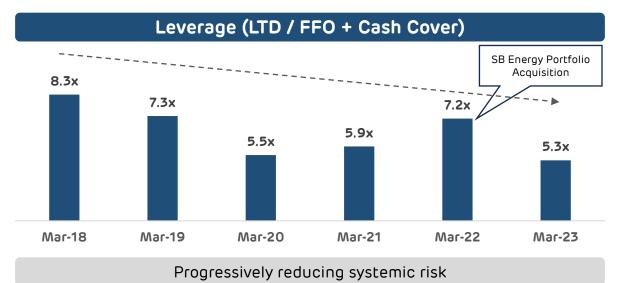
Mar-18

Mar-19

EBITDA from Power Supply (INR Cr)



Industry leading EBITDA Growth driven by robust capacity addition & analytics driven O&M





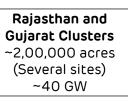


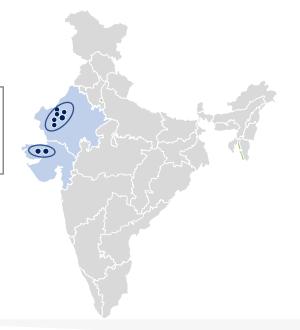
3a. Origination and Development Readiness

Construction Ready Strategic Sites with High Resource Potential (40GW)



Identified high resource potential sites of ~2,00,000 acres in Rajasthan and Gujarat







~2,00,000 Acres Of Land Predominantly Owned By Government



Connectivity granted for entire portfolio

For planned growth projects connectivity to be applied on receipt of LOAs²



Average Solar DC¹ CUF ~24%+ Wind CUF ~40%+



Remote uninhabited areas Waste & Barren land put to use

Above Sites Available to Deploy:

Under Construction ~10.2 GW



Near Construction ~1.9 GW



Future Project
Potential

Executing projects at above sites would take AGEL portfolio to >40 GW (~20.4 GW of operational, under & near construction projects and 20 GW of future project potential)

Project Management & Assurance Group (PMAG): End-to-end Project Integration



Project Management & Assurance Group

End-to-end Integration from Origination to Execution with Centralized PMAG

Realtime monitoring with Integrated Project Management tool developed in-house with single source of truth concept

Bidding Stage Project Development Project Execution Project Handover - Scope & technology finalization Site / Site Location Assessment & - Cost, Resource & schedule plans - Facilitating handover Land bank creation - Execution & contracting strategy - Supply Chain Management Contract Closures Scope finalization & technology - Connectivity & evacuation - Material Reconciliation - Contractor & Vendor Management adoption - Capex budgets & estimates - Managing lenders & LIE - Closure of LIE and Lender Cost Estimates Reports Procurement planning - Monitoring approvals, permits & - Cross functional support for - Finalizing As-built costs licenses **Bidding Process** Risk Assessment - Issue & risk management - Close out reports - Assessment of M&A assets, if any - Financial closure plans - Project monitoring & control

Team of 120 professionals having hands-on experience of above 2,000 man-years of complete project management cycle of small, medium & large projects



Strong Project Controls



Collaborating & Convergence

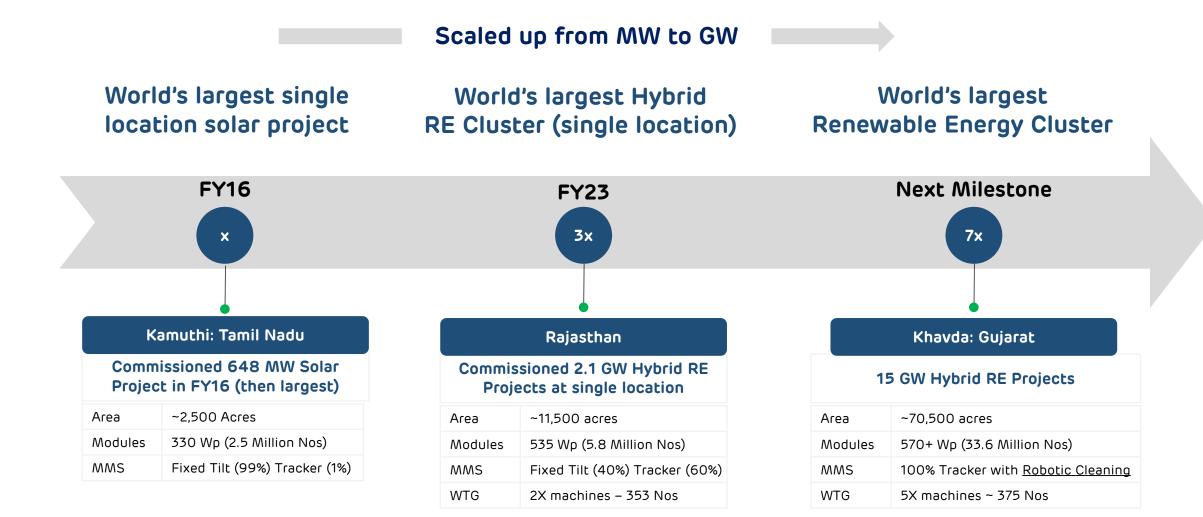


Effective Project Delivery

LIE – Lenders Independent Engineers

Expertise in Developing Mega Scale Renewable Energy Projects







3b. Operational Excellence

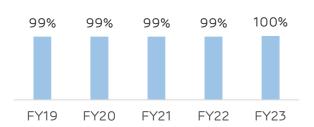
Operational Excellence through Energy Network Operation Center (ENOC)





- Real time monitoring of operating assets across
 12 states through ENOC at Ahmedabad
- Granular performance insights
- Predictive Maintenance optimizing Mean time between failure (MTBF)
- Suggests corrective actions in real time reducing Mean time to repair (MTTR)
- Industrial cloud partnership with Google for ML
 Al capabilities

High plant availability (Solar)



Consistently improving CUF (Solar)



Enabling industry-leading EBITDA margins*



Analytics driven O&M through ENOC has enabled consistent and industry-leading 90%+ EBITDA margins*



3c. Capital Management Philosophy

Replicating Adani Business Model: Capital Management Philosophy



De-risking of underling SPVs to generate and release surplus cashflows for AGEL De-risking integrated in Capital Mgmt, throughout Project lifecycle Project Financing Stabilization Post-Stabilization Phase HoldCo. Financing **SPV** level Phase LCs & short-term funds to Ensure senior debt availability Ensure availability of Debt Capital market refinancing at lower interest finance equipment for Project Construction working capital rate, longer tenure and terms akin to stable assets Fully-funded Growth De-risking of Liquidity Risk Development Phase Post-stabilization Phase Stabilization Demonstrated PF facility HoldCo Sr. \$750 mn INR 172 bn (USD 2.1 bn) 1,2 TN: ~INR 3,100 crs (~\$443 mn)³ Existing WC facility RG1: ~INR 4,572 crs (~\$658 mn)³ INR 3.4 bn (\$41 mn) 1 Go to Market Facility (~\$362.5 mn)³ NFB Lines RG2: ~ INR 2.585 crs USD 1.64 bn revolving INR 84 bn (~\$1.0 bn) 1 facility Regular Finance -Plans Existing HoldCo Sr. Construction finance for to continue Future USD bonds raise via. DCM other projects Working Capital Future | Broaden capital pools - 144A / RegS and facility to continue Go to Market Facility to SEC Registered issuances Existing NFB lines to be upsized to fund continue confirmed growth assets

Maximising Stakeholder Value & De-risking projects with Disciplined Capital Management

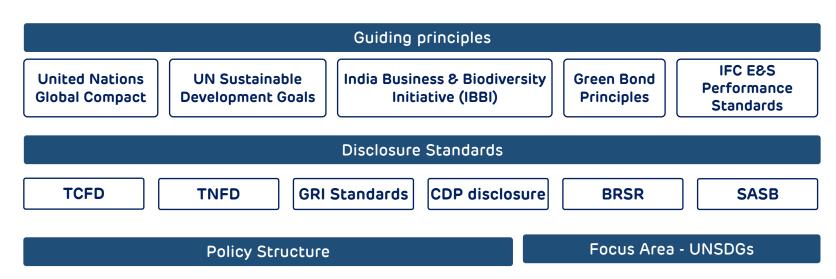




Assurance backed ESG framework







- Environment & Energy as part of IMS policy
- Biodiversity Policy

E

G

- Affirmative Action Policy (EV Support & Action)
- Guidelines on Human Rights S
 - Corporate Social Responsibility Policy
 - Occupational Health & Safety as part of IMS Policy
 - Board Diversity
 - Code of Conduct
 - Related Party Transaction Policy



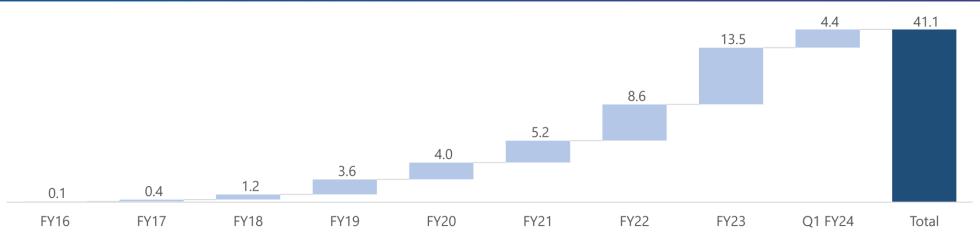




Substantial Avoidance of CO₂ Emissions







Cumulative CO_2 emission avoided by AGEL is equivalent to emission of 8.9 mn cars

Key Updates

- **Pollution control & GHG emission reduction: 99.8% less emission Intensity** per unit of generation (0.0015 GHG tCO2 / MWh) in Q1FY24 v/s Indian grid average of 0.71 tCO2 / MWh
- Resource conservation: 99.4% less Fresh Water consumption per unit of generation (0.02 kl/MWh) in Q1 FY24 as against 3.5 kl / MWh, statutory limit for thermal power
- Completed ESG evaluation for 100% critical suppliers
- Occupational Health & Safety: 1.04 Mn continuous safe man hours in Q1FY24; 0.51 LTIFR and 39,987 safety training hours in Q1 FY24
- Sustainable Livelihood: 333 direct/indirect job opportunities provided in Q1 FY24

ESG Commitments & Targets



ESG Commitments

- To be in Top 10 companies of the world in ESG benchmarking of electric utility sector by FY25
- To develop and operate renewable energy capacity of 45 GW by 2030
- To remain Single-use-Plastic-Free (SuPF) company
- To remain Zero-Waste-to-Landfill (ZWL) company
- To achieve Water Positive status for 100% operational locations by FY26
- To achieve No Net Loss of biodiversity by FY25
- To complete ESG Evaluation and engage all important manufacturing suppliers through GHG Suppliers' Engagement Program for decarbonization of value chain by FY26

Targets									
Indicator	FY25 Target	FY23 Target	Status: FY23						
Ranking in ESG benchmarking of electric utility sector in the world	Тор 10	NA	Top 10 in RE sector - Sustainalytics/ ISS ESG						
Water neutral operating capacity (MW) for plants > 200 MW $^{\rm 1}$	100%	60%	100%						
Zero waste to landfill operating capacity (MW)	100%	50%	100%						
Single use plastic free operating capacity (MW)	100%	100%	100%						
No Net Loss of biodiversity	100%	NA	WIP						

ESG Ratings, Awards and Recognition



ESG Commitments							
ESG Ratings	AGEL's Rating						
CSRHub (Consensus ESG Rating)	Ranking of 96 percentile, with consistent ranking above Alternative Energy industry average						
Sustainalytics	ESG Risk Rating of 'Low Risk' with a score of 15.3, significantly better than global Utilities sector average of 32.9; Part of Top 10 in RE sector globally						
DJSI-S&P Global Corporate Sustainability Assessment	Scored 61/100, one of the best in Indian Electric Utility sector and significantly better than average World Electric Utility score of 32/100						
MSCI	ESG Rating of 'A'						
FTSE	FTSE reaffirms AGEL as a constituent of FTSE4Good index series with an improvement in ESG score from 3.2 to 3.7. Also, AGEL's Governance score stands at 4.5 well above global Utilities sector average of 3.7 and global Alternative Energy sector average of 4.3						
ISS ESG	Prime Band (B+), ranked First in RE sector in Asia and part of Top 10 in RE sector globally						
CRISIL	ESG score of 66/100, the highest in Power sector						

Awards & Recognition (Q1 FY24)

ET Edge felicitated AGEL as The Economic Times Sustainability Organizations 2023 for adopting valuable sustainability initiatives.

York in recognition of achieving significant results in reducing water consumption thanks to innovation.



Key Investment Highlights



Execution Excellence

- Resource tie-ups: Strategic sites with generation potential of ~40 GW backed by comprehensive geotechnical studies, fully prepared evacuation infrastructure, and meticulously crafted design work & resource analysis.
- Construction: Dedicated in-house execution team and 20,000+ vendor network ensuring effective and timely execution
- Central monitoring by Project Management & Assurance Group (PMAG) and strategic alliances with Tier 1 suppliers
- Locked in portfolio: 20.4 GW of which 8.3 GW is commissioned and 12.1 GW is under/ near construction
- World class project execution with track record of executing projects ahead of schedule

Predictable & Stable cash-flows of OpCo's

- Contracted cashflow for 25-years where ~86% comes from sovereign / sovereign equivalent rated counterparties, significantly reducing counterparty risk.
- ENOC: Al-powered analytics for the fleet leading to cost efficient O&M and gives industry-leading EBITDA margins of 90%+

Capital Management Philosophy

- Fully funded growth ensured through Revolving Construction Framework Agreement of USD 1.64 bn
 - Promising 3rd round of revolving construction facility in the pipeline, reinforcing financial stability & expansion plans
- Despite high growth, continuing deleveraging trend (from 8.26x in FY18 to 5.26x in FY23¹)

Strong Sponsorship

 Adani - the largest Infrastructure & Utility platform in the country, with extensive expertise and proven track record in developing large-scale projects in India.

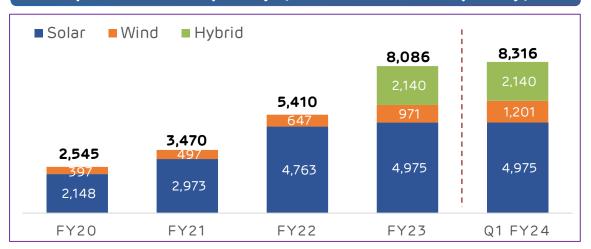
Strong de-risked model supported by world leading ESG Rating

Annexures

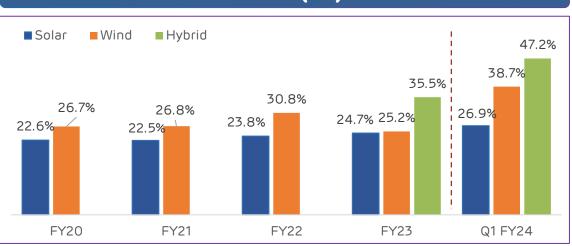
AGEL: Operational & Financial Performance



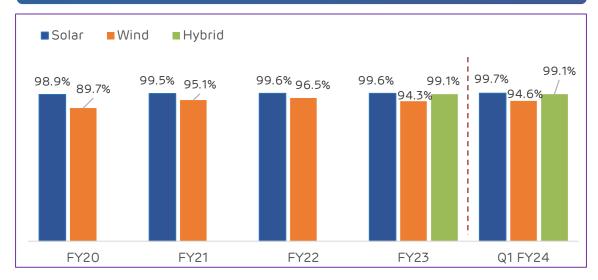
Operational Capacity (MW AC - PPA capacity)



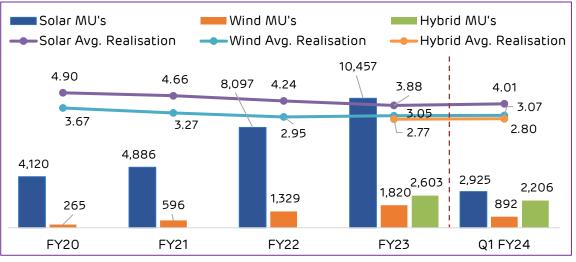
CUF % (AC)



Plant Availability

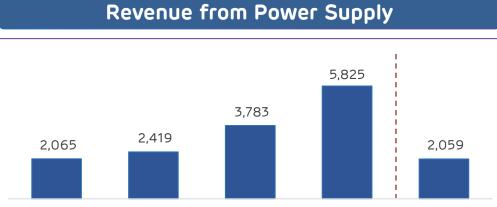


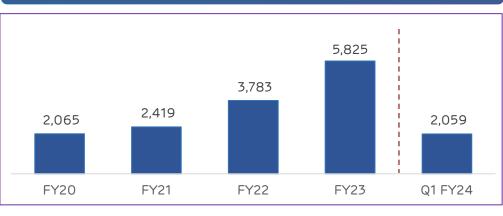
Volume (MUs) & Average Realization (Rs/kwh)

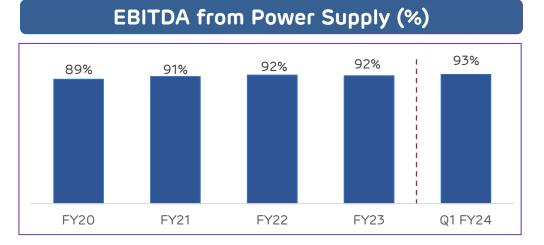


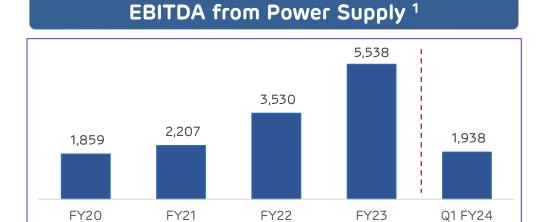


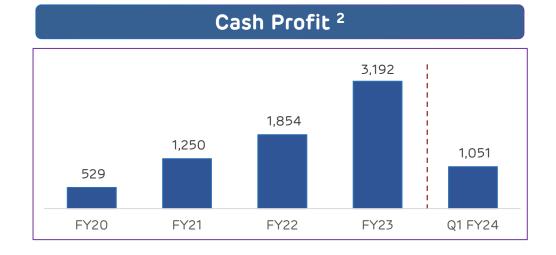
(All figures in INR Crore)











EBITDA from Power Supply = Revenue from Power Supply + Carbon credit income (part of Other Operating Income) + prompt payment discount - Employee Benefit Expenses excluding overseas expenses - Other Expenses excluding loss on sale of assets and such one-off expenses.

^{2.} Cash Profit = PAT + Depreciation + Deferred Tax + Exceptional Items + Distribution to TOTAL (which is part of finance cost as per IndAS) - other non-cash adjustments

Annexures

AGEL: Asset Level Details

Asset Level Details – Operational



SPV	Project Location	Туре	Contracted Capacity	Capacity	Tariff	COD/ Capitalizati	Counterparty	PPA
	,,	76.5	(AC)	(DC)		on	Name	Term
	Tamil Nadu (AGETNL)	Solar	216	260	7.01	Mar-16	TANGEDCO	25
	Tamil Nadu (RSPL)	Solar	72	86	7.01	Feb-16	TANGEDCO	25
AGETNL	Tamil Nadu (KREL)	Solar	72	86	7.01	Mar-16	TANGEDCO	25
	Tamil Nadu (KSPL)	Solar	216	260	7.01	Sep-16	TANGEDCO	25
	Tamil Nadu (RREL)	Solar	72	86	7.01	Sep-16	TANGEDCO	25
ACELIDI	Karnataka	Solar	240	302	4.56	Mar-18	Karnataka ESCOMS	25
AGEUPL	Uttar Pradesh	Solar	50	60	5.07	May-19	UPPCL	25
KSPPL	Karnataka	Solar	20	23	4.36	Jan-18	BESCOM	25
	Punjab	Solar	100	105	5.88	Jan-17	PSPCL	25
2001	Uttar Pradesh	Solar	50	70	4.78	Jul-17	NTPC	25
PDPL	Andhra Pradesh	Solar	50	70	5.13	Oct-17	NTPC	25
	Rajasthan	Solar	20	26	4.36	Nov-17	NTPC	25
	Telangana	Solar	50	66	4.67	Dec-17	NTPC	25
	Telangana	Solar	50	66	5.19	Dec-17	NTPC	25
	Karnataka	Solar	100	140	4.79	Jan-18	NTPC	25
חכבטו	Chhattisgarh	Solar	100	147	4.43	Mar-18	SECI	25
PSEPL	Karnataka	Solar	50	66	4.86	Feb-18	NTPC	25
	Karnataka	Solar	40	56	4.43	May-18	SECI	25
	Karnataka	Solar	10	13	5.35	Oct-17	GESCOM	25
	Maharashtra	Solar	20	29	4.16	Mar-18	SECI	25
Wardha Solar	Karnataka	Solar	350	515	4.43	May-18	SECI	25
ARERJL	Rajasthan	Solar	200	281	2.71	Aug-19	MSEDCL	25
ASEFPL	Rajasthan	Solar	50	72	2.54	Jul-20	SECI	25
EUPL	Uttar Pradesh	Solar	50	55	9.27	Oct-21	UPPCL	25
TNUPL	Uttar Pradesh	Solar	50	55	7.02	Aug-21	UPPCL	25
	3 223. 1 1000311	20101			,.02		J JL	

Solar

Wind

Hybrid

Asset Level Details – Operational (Contd.)



SPV Project Location Type (AC) (DC) Tariff Capitaliza tion Nar tion PNCEL Punjab Solar 20 21 8.7 Mar-21 PSP PNREL Punjab Solar 10 10.5 8.65 Feb-21 PSP KNSSEPL Karnataka Solar 5 6.3 4.36 Oct-21 GESC KNIVSEPL Karnataka Solar 20 25 4.36 Mar-21 BESC	CL 25 CL 25 OM 25
PNCEL Punjab Solar 20 21 8.7 Mar-21 PSP PNREL Punjab Solar 10 10.5 8.65 Feb-21 PSP KNSSEPL Karnataka Solar 5 6.3 4.36 Oct-21 GESC	CL 25 OM 25
KNSSEPL Karnataka Solar 5 6.3 4.36 Oct-21 GESC	OM 25
KNIVSERI Karnataka Solar 20 25 4.36 Mar-21 RESC	
KINVOLIE KOMOCOKO SOIOI 20 25 4.50 MOLET BESC	OM 25
KNBSEPL Karnataka Solar 20 25 4.36 Feb-21 BESC	OM 25
KNMSEPL Karnataka Solar 20 25 4.36 Mar-21 HESC	OM 25
Gulbarga Karnataka Solar 5 5.5 8.37 Jul-21 HESC	OM 25
Bagalkot Karnataka Solar 5 5.5 8.46 Oct-21 UPF	CL 25
ASEJTL Rajasthan Solar 50 74 NA Nov-20 Merci	nant NA
ASEKTPL Gujarat Solar 100 150 2.44 Dec-20 GUV	NL 25
ASECOL Uttar Pradesh Solar 25 37 3.08 Jan-21 NPo	CL 25
ASEKOL Gujarat Solar 150 225 2.67 Jan-21 GUV	NL 25
SEIL Uttar Pradesh Solar 20 23 7.54 Jan-21 UPF	CL 25
ASEFPL Uttar Pradesh Solar 100 145 3.21 Feb-21 UPF	CL 25
SRRPL Telangana Solar 50 57.5 5.37 Oct-17 TSSP	DCL 25
DTTPL Telangana Solar 25 25.9 5.17 Sep-17 TSSP	DCL 25
SSTPL Telangana Solar 50 57.5 5.26 Oct-17 TSSP	DCL 25
ASECOL Uttar Pradesh Solar 50 73 3.07 Apr-21 UPF	CL 25
ASEJFPL Rajasthan Solar 100 145 2.63 Nov-18 SE	CI 25
ASEJFPL Rajasthan Solar 200 290 2.48 Jul-19 SE	CI 25
ASEJTPL Rajasthan Solar 300 435 2.45 Oct-18 SE	CI 25
ASEAPSPL Andhra Pradesh Solar 250 375 2.73 Mar-20 NTI	PC 25
ASEKANPL Karnataka Solar 200 300 2.82 Dec-19 SE	CI 25
ASEAPSPL Andhra Pradesh Solar 350 455 4.63 Jul-17 NTI	PC 25
ASERJOPL Rajasthan Solar 300 453 2.48 Jun-21 NTI	PC 25
VEIPL Odisha Solar 40 40 4.24 Dec-19 SE	CI 25
ASEJA2PL Rajasthan Solar 150 215 2.61 Nov-22 SE	CI 25
ASEJA2PL Rajasthan Solar 62 87 NA Mar-23 Merc	nant NA

Solar

Wind

Hybrid

Asset Level Details – Operational (Contd.)



Renewables

		Contracted Capacity	Capacity		COD/	Counterparty	PPA
Project Location	Туре	(AC)	(DC)	Tariff	Capitaliza tion	Name	Term
Madhya Pradesh	Wind	12	12	5.92	Mar-16	MPPMCL	25
Gujarat	Wind	30	30	4.19	Mar-17	GUVNL	25
Gujarat	Wind	18	18	3.46	Mar-17	GUVNL	25
Gujarat	Wind	12	12	3.46	Feb-19	MUPL	25
Gujarat	Wind	50	50	3.46	Nov-19	SECI	25
Gujarat	Wind	75	75	2.85	Jan-20	MSEDCL	25
Gujarat	Wind	50	50	2.65	Mar-20	SECI	25
Gujarat	Wind	50	50	3.46	Apr-19	PTC India Ltd	25
Gujarat	Wind	50	50	3.46	May-19	PTC India Ltd	25
Gujarat	Wind	50	50	3.46	Jul-19	PTC India Ltd	25
Gujarat	Wind	250	250	2.82	Mar-21	SECI	25
Madhya Pradesh	Wind	324	324	2.83	Sep-22	SECI	25
Gujarat	Wind	130	130	2.83	Jun-23	SECI	25
Gujarat	Wind	100	100	NA	Jun-23	Merchant	NA
	Gujarat	Madhya Pradesh Wind Gujarat Wind Madhya Pradesh Wind	Project LocationType(AC)Madhya PradeshWind12GujaratWind30GujaratWind18GujaratWind12GujaratWind50GujaratWind75GujaratWind50GujaratWind50GujaratWind50GujaratWind50GujaratWind50GujaratWind50GujaratWind50Madhya PradeshWind324GujaratWind130	Project Location Type (AC) (DC) Madhya Pradesh Wind 12 12 Gujarat Wind 30 30 Gujarat Wind 18 18 Gujarat Wind 12 12 Gujarat Wind 50 50 Gujarat Wind 75 75 Gujarat Wind 50 50 Madhya Pradesh Wind 324 324 Gujarat Wind 130 130	Project Location Type (AC) (DC) Tariff Madhya Pradesh Wind 12 12 5.92 Gujarat Wind 30 30 4.19 Gujarat Wind 18 18 3.46 Gujarat Wind 12 12 3.46 Gujarat Wind 50 50 3.46 Gujarat Wind 50 50 2.65 Gujarat Wind 50 50 3.46 Gujarat Wind 50 50 3.24 Madhya Pradesh Wind 324 324 2.83 Gujarat Wind 130 130 2.83	Project Location Type (AC) (DC) Tariff Capitaliza tion Madhya Pradesh Wind 12 12 5.92 Mar-16 Gujarat Wind 30 30 4.19 Mar-17 Gujarat Wind 18 18 3.46 Mar-17 Gujarat Wind 12 12 3.46 Feb-19 Gujarat Wind 50 50 3.46 Nov-19 Gujarat Wind 75 75 2.85 Jan-20 Gujarat Wind 50 50 3.46 Apr-19 Gujarat Wind 50 50 3.46 Apr-19 Gujarat Wind 50 50 3.46 May-19 Gujarat Wind 50 50 3.46 May-19 Gujarat Wind 50 50 3.46 May-19 Gujarat Wind 250 250 2.82 Mar-21 Madhya Pradesh <td< td=""><td>Project Location Type (AC) (DC) Tariff Capitaliza tion Name Madhya Pradesh Wind 12 12 5.92 Mar-16 MPPMCL Gujarat Wind 30 30 4.19 Mar-17 GUVNL Gujarat Wind 18 18 3.46 Mar-17 GUVNL Gujarat Wind 12 12 3.46 Feb-19 MUPL Gujarat Wind 50 50 3.46 Nov-19 SECI Gujarat Wind 75 75 2.85 Jan-20 MSEDCL Gujarat Wind 50 50 3.46 Apr-19 PTC India Ltd Gujarat Wind 50 50 3.46 Apr-19 PTC India Ltd Gujarat Wind 50 50 3.46 May-19 PTC India Ltd Gujarat Wind 50 50 3.46 Jul-19 PTC India Ltd Gujarat Wind 50</td></td<>	Project Location Type (AC) (DC) Tariff Capitaliza tion Name Madhya Pradesh Wind 12 12 5.92 Mar-16 MPPMCL Gujarat Wind 30 30 4.19 Mar-17 GUVNL Gujarat Wind 18 18 3.46 Mar-17 GUVNL Gujarat Wind 12 12 3.46 Feb-19 MUPL Gujarat Wind 50 50 3.46 Nov-19 SECI Gujarat Wind 75 75 2.85 Jan-20 MSEDCL Gujarat Wind 50 50 3.46 Apr-19 PTC India Ltd Gujarat Wind 50 50 3.46 Apr-19 PTC India Ltd Gujarat Wind 50 50 3.46 May-19 PTC India Ltd Gujarat Wind 50 50 3.46 Jul-19 PTC India Ltd Gujarat Wind 50

	Total Solar + Wind	j	6,176	7,984	3.99			
SPV	Project Location	Туре	Contracted Capacity (AC)	Planned Capacity (AC)	Planned Capacity (DC)	Tariff	Counterparty Name	PPA Term
AHEJOL	Rajasthan	Hybrid	390	Solar: 360 Wind: 100	Solar: 540 Wind: 100	2.69	SECI	25
AHEJTL & AHEJET	Rajasthan	Hybrid	600	Solar: 600 Wind: 150	Solar: 840 Wind: 150	2.69	SECI	25
ASEJOPL	Rajasthan	Hybrid	450	Solar: 420 Wind: 105	Solar: 630 Wind: 105	2.61	SECI	25
AHEJFL	Rajasthan	Hybrid	700	Solar: 600 Wind: 510	Solar: 870 Wind: 510	3.24	AEML	25

2,140

8,316

(Effective AC capacity)

2,845

3,745

11,729

(DC)

2.85

3.69

Solar Wind

Total Operational

Hybrid

Total Hybrid

Asset Level Details – Under execution



SPV	Project Location	Туре	Contracted Capacity	Capacity	Tariff	Counterparty	PPA
			(AC)	(DC)		Name	Term
Various SPVs	Rajasthan	Solar+ Mfg	1,000	1,370	2.42	SECI	25
Various SPVs	Gujarat	Solar+ Mfg	3,000	4,110	2.42	SECI	25
Various SPVs	Gujarat	Solar+ Mfg	667	914	2.42	SECI	25
Various SPVs	Rajasthan	Solar+ Mfg	500	685	2.54	SECI	25
Various SPVs	Gujarat	Solar+ Mfg	1,034	1,417	2.54	SECI	25
SBER Twenty Four Projects Pvt. Ltd.	Gujarat	Solar	600	900	2.50	SECI	25
ARE EIGHT LTD	Gujarat	Solar	150	225	2.22	Torrent	25
ASERJOPL	Rajasthan	Solar	300	453	2.48	NTPC	25
ASEJA2PL	Rajasthan	Solar	88	124	NA	Merchant Project	NA
SB Energy Seven Pvt. Ltd.	Andhara Pradesh	Solar	250	375	2.70	SECI	25
SBER Sixteen Projects Pvt. Ltd.	Rajasthan	Solar	330	495	2.65	SECI	25
SBER Twenty Three Projects Pvt. Ltd.	Rajasthan	Solar	600	900	2.55	NHPC	25
AREH Fifteen Ltd	Rajasthan	Solar	150	218	2.34	PSPCL	25
AWEKFL	Gujarat	Wind	200	200	NA	Merchant Project	NA
ARE SEVEN LTD	Karnataka	Wind	300	300	2.77	SECI	25
AREFL	Karnataka	Wind	450	450	2.70	SECI	25

Total Solar + Wind	9,619	13,631	2.49	
Total Solal + Willia	(Effective AC capacity)	(DC)	2.49	

Asset Level Details – Under execution (Contd.)



SPV	Project Location	Туре	Contracted Capacity (AC)	Planned Capacity (AC)	Planned Capacity (DC)	Tariff	Counterparty Name	PPA Term
ALIE 151	Ouisask	11.35.35.4	600	Solar: 570	Solar: 855	2.41	CEOL	٦٢
AHEJFL	Gujarat	Gujarat Hybrid		Wind: 200	Wind: 200	2.41	SECI	25
т	otal Hybrid		600	770	1,055	2.41		
-	Fotal Under Execution		10,219 (Effective AC capacity)		14,686 (DC)	2.49		

Asset Level Details - Near Construction



SPV	Project Location	Type	Contracted Capacity	Capacity	Tariff	Counterparty	PPA
3FV	Project Location	Туре	(AC)	(DC)	Idilli	Name	Term
Various SPVs	Gujarat	Solar+ Mfg	1,799	2,609	2.92	SECI	25
Various SPVs	Rajasthan	Solar	100	142	NA	Merchant	NA

Total Near Construction	1,899	2,751	2.92	

Overall Capacity (Operational + Under Construction + Near Construction)	20,434 (Effective AC capacity)	29,166 (DC)	3.02	
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