

इंडियन ऑयल कॉर्पोरेशन लिमिटेड

रजिस्टर्ड ऑफिस : 'इंडियनऑयल भवन',
जी - ९, अली यावर जंग मार्ग, बांद्रा (पूर्व), मुंबई - ४०० ०५९.

Indian Oil Corporation Limited



IndianOil
A Maharatna
Company

CIN-L23201MH1959GOI011388

Regd. Office : 'IndianOil Bhavan',

G-9, Ali Yavar Jung Marg, Bandra (East), Mumbai - 400 051.

Tel. : 022-26447616 • Fax : 022-26447961

Email id : investors@indianoil.in • website : www.iocl.com

Secretarial Department

No. Sec/Listing

14th August 2025

National Stock Exchange of India Ltd. Exchange Plaza, 5 th Floor, Bandra –Kurla Complex, Bandra (E), Mumbai - 400051	BSE Ltd. 25 th Floor, P J Tower, Dalal Street, Mumbai - 400001
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Ref: Symbol: IOC; Security Code: 530965; ISIN: INE242A01010

Dear Sir,

Sub : **Presentation for Analyst/Investor Meet**

Pursuant to Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, please find attached herewith the presentation with regard to **Analyst or Institutional Investor Meet** scheduled on August 18, 2025.

The above information is also available on the website of the Company at www.iocl.com

This is for your information and record.

Yours faithfully,
For Indian Oil Corporation Limited

(Kamal Kumar Gwalani)
Company Secretary



IndianOil



Indian Oil Corporation Limited

I n v e s t o r P r e s e n t a t i o n

Q1 FY 2025-26



Q1 FY 25-26 Standalone Financial Highlights



Rs/Cr if not stated separately

Financial Highlights	Q1 2025-26	Q4 2024-25
Profit Before Tax (PBT)	7405	8787
Profit After Tax (PAT)	5689	7265
EBITDA Contribution	13220	14746
Exchange fluctuation		
- Crude Liability	6	96
- Other than Crude Liability	(68)	328
Interest		
- Interest Expenditure	1973	2046
- Interest Income	463	425
Debt Level*	121547	134466
Oil Bond Holding (Face Value)	3167	3167
GRM (US\$/bbl)	2.15	7.85

** As per revised MCA guidelines, the Lease Obligations are not part of Debt level.*

Q1 FY 25-26 Standalone Operational Highlights



Operational Highlights

Q1 2025-26

Q4 2024-25

Refinery Operations

Throughput (MMT)

18.7

18.5

Capacity utilization (%)

106.7

107.1

Distillate Yield (%)

80.1

79.7

Fuel & Loss (%)

8.5

8.6

Utilization of High Sulphur (%)

53.2

55.2



Pipeline Operations

Throughput (MMT)

26.3

25.8

Capacity utilization (%)

73.5

73.0

Q1 FY 25-26 Standalone Operational Highlights



Operational Highlights

Q1 2025-26

Q4 2024-25

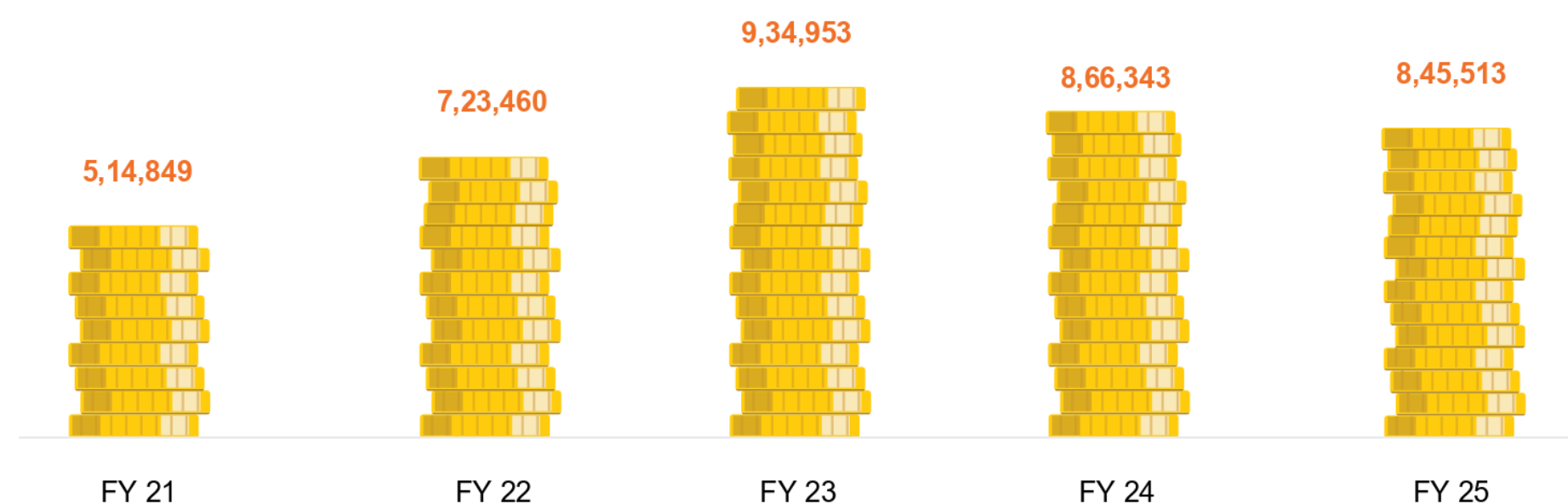
Marketings Operations

Petroleum Products		
(a) Inland Sales	22.397	21.867
- LPG	3.664	3.881
- MS	4.186	3.869
- HSD	10.095	9.320
- SKO	0.064	0.055
- ATF	1.217	1.311
- FO/LSHS	0.741	0.688
- Others	2.430	2.743
(b) Exports Petroleum	1.323	1.326
Sub-Total (a+b)	23.720	23.193
(c) Other Products		
Gas (LNG) + CGD	1.685	1.821
Petrochemicals		
- Domestic	0.800	0.811
- Exports	0.032	0.018
Others	0.091	0.102
Sub-Total (c)	2.608	2.752
Total Sales (a+b+c)	26.328	25.945

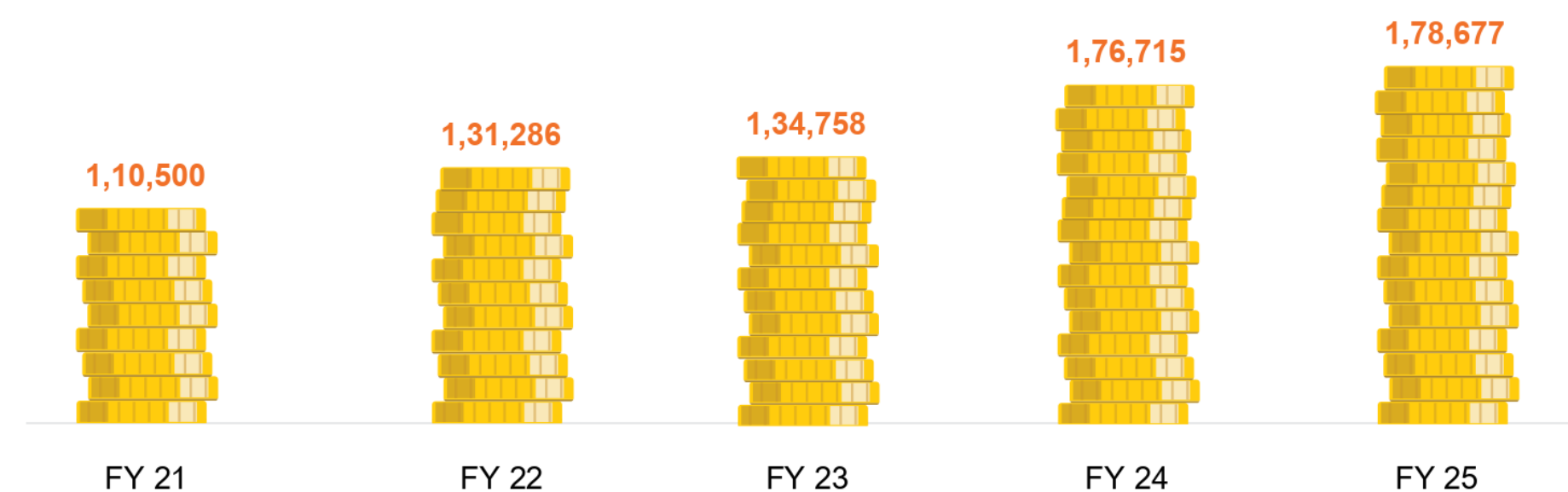
Our Differentiators: Strong Financials



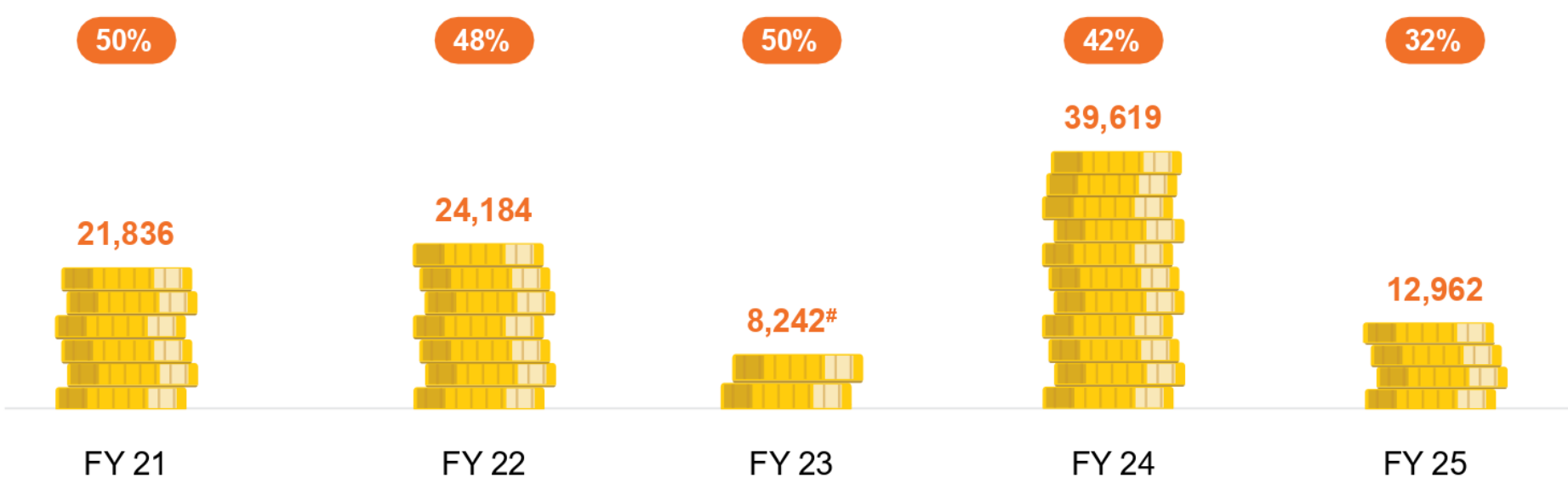
Turnover (in INR/Cr)



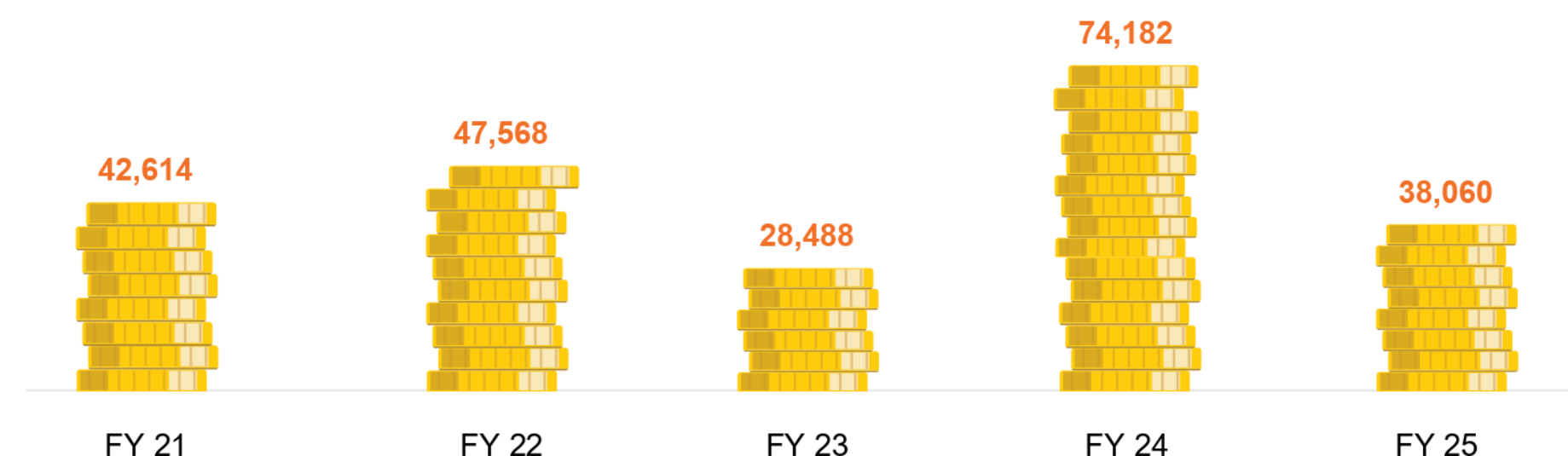
Net Worth (in INR/Cr)



Net Profit (in INR/Cr) and Dividends (%)



EBITDA (in INR/Cr)



Dividend Payout Ratio (% of PAT)

Due to suppressed marketing margins

Super Brands



Customer Loyalty Programmes



Retail Outlets



Thank You!