## Analyst Presentation - H1 FY14



Oct 18, 2013

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## Presentation Outline

## H1 FY14 Performance Summary

## Segment Analysis

## Performance of Key Subsidiaries

## Outlook

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## Performance Highlights - Q2 / H1 FY14




## EBITDA Margins



Recurring PAT


Order Book

## Order Inflow \& Order Book



## Order Book



- International business (Infra \& Hydrocarbon) driving strong order inflows
- Domestic market is still challenging - depressed conditions continue in power \& metals sectors
■ Large order book position provides the comfort of multi-year revenue visibility


## Order Composition - H1 FY14



## Customer Profile

## Performance Summary - Sales to EBITDA

| Q2 FY14 | Q2 FY13 | \% Change | ₹ Billion | H1 FY14 | H1 FY13 | \% Change | FY 13 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 145.10 | 131.95 | 10\% | Net Sales / Revenue from Operations (A) | 270.65 | 251.51 | 8\% | 608.73 |
| 36.12 | 27.43 | 32\% | ----Export Sales | 69.90 | 47.58 | 47\% | 121.98 |
| 107.30 | 99.64 | 8\% | Mfg, Cons. \& Opex (MCO) | 204.79 | 193.17 | 6\% | 479.52 |
| 15.79 | 12.98 | 22\% | Staff Costs | 27.48 | 22.46 | 22\% | 44.36 |
| 7.99 | 5.29 | 51\% | Sales, adm. \& other Exp. | 13.64 | 11.00 | 24\% | 20.78 |
| 131.08 | 117.91 | 11\% | Total Opex (B) | 245.91 | 226.63 | 9\% | 544.66 |
| 14.02 | 14.04 | -0.1\% | EBITDA (A-B) | 24.74 | 24.88 | -1\% | 64.07 |

- Sales performance along planned lines
a. Strong growth in Urban infra, Transportation Infra, Power T\&D, Water and Heavy Engineering on the back of robust opening Order book
b. Growth in International Sales - result of organisation build up, seeding of business and execution ramp up of growing order book
- Improvement in MCO (\% of Sales) has arisen from job mix and benign input costs
- Q2 Staff cost increase led by manpower augmentation, higher annual revisions and increased overseas deputation

■ SGA spike in Q2 mainly on account of Forex MTM

## Performance Summary - Operational Costs \& Profitability

Subcontracting charges, Q2 FY14

Material cost,
$\mathbf{4 1 . 4 \%}$
$(46.2 \%)$

EBITDA, 9.7\% (10.6\%)

Figures in brackets indicate corresponding period of the Previous Year

Subcontracting

10.2\%
(8.9\%)

Sales, adm.
\& other Exp., 5.0\% (4.4\%)

H1 FY14


## Performance Summary - Profitability

| Q2 FY14 | Q2 FY13 | \% Change | ₹ Billion | H1 FY14 | H1 FY 13 | \% Change | FY13 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 14.02 | 14.04 | -0.1\% | EBITDA | 24.74 | 24.88 | -1\% | 64.07 |
| 9.7\% | 10.6\% | -0.9\% | EBITDA Margins | 9.1\% | 9.9\% | -0.8\% | 10.5\% |
| (2.43) | (2.35) | 3\% | Interest Expenses | (4.88) | (4.63) | 5\% | (9.82) |
| (2.16) | (2.04) | 6\% | Depreciation | (4.27) | (3.96) | 8\% | (8.19) |
| 4.49 | 3.31 | 36\% | Other Income | 9.22 | 9.39 | -2\% | 18.51 |
| (4.14) | (3.81) | 9\% | Provision for Taxes | (7.47) | (7.64) | -2\% | (17.62) |
| 9.78 | 9.15 | 7\% | Recurring PAT | 17.34 | 18.04 | -4\% | 46.95 |
|  | 2.22 |  | Exceptional / Extraordinary Items (Net of tax) |  | 1.97 |  | 2.16 |
| 9.78 | 11.37 | -14\% | Profit after Tax | 17.34 | 20.01 | -13\% | 49.11 |

■ EBITDA Margins impacted by pricing pressure, INR depreciation and under-utilisation in power, hydrocarbon and metals businesses
■ Interest charge reflects current money market environment
■ Increase in Q2 other income boosted by S\&A Co. dividend
■ Recovery in Recurring PAT in Q2

## Performance Summary - Balance Sheet

| $₹$ Billion | Sep-13 | Mar-13 | Incr / <br> (Decr) |
| :--- | ---: | ---: | ---: |
| Net Worth | 308.27 | 291.43 | 16.84 |
| Non-Current Liabilities | 82.23 | 83.01 | $(0.78)$ |
| Current Liabilities | 359.21 | 347.49 | 11.72 |
| Total Sources | 749.71 | 721.93 | 27.78 |
| Net Fixed Assets | 89.80 | 89.02 | 0.78 |
| Investments / Loans to S\&A Cos | 153.32 | 141.31 | 12.01 |
| Other Non- Current Assets | 11.79 | 9.10 | 2.69 |
| Cash and Cash Equivalent | 55.80 | 70.75 | $(14.95)$ |
| Other Current Assets | 439.00 | 411.75 | 27.25 |
| Total Applications | 749.71 | 721.93 | 27.78 |

■ Total Debt: Sep’13 - ₹ 121.11 Bn; Mar'13 - ₹ 88.34 Bn
■ Gross D/E: 0.39

- Support to S\&A Cos - mainly to Power Development \& Realty projects

■ Segment NWC at 18.2\% of Sales (Jun'13: 17.3\%; Mar'13: $15.4 \%$ )

## Cash Flow Statement

| ₹ Billion | $\begin{gathered} \text { Q1 } \\ \text { FY14 } \end{gathered}$ | $\begin{gathered} \text { Q2 } \\ \text { FY } 14 \end{gathered}$ | $\begin{gathered} \text { H1 } \\ \text { FY } 14 \end{gathered}$ | $\begin{gathered} \text { Q1 } \\ \text { FY } 13 \end{gathered}$ | $\begin{gathered} \text { Q2 } \\ \text { FY } 13 \end{gathered}$ | $\begin{gathered} \text { H1 } \\ \text { FY } 13 \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Operating Profit | 13.27 | 16.42 | 29.69 | 13.15 | 14.99 | 28.15 |
| Adjustments for NWC | (23.52) | (9.13) | (32.65) | (26.49) | (3.64) | (30.13) |
| Direct Taxes (Paid) / Refund - Net | (2.94) | (5.71) | (8.65) | (2.66) | (5.51) | (8.17) |
| Net Cash from Operations | (13.19) | 1.58 | (11.61) | (16.00) | 5.85 | (10.15) |
| Investments in Fixed Assets (Net) | (2.41) | (2.37) | (4.78) | (3.98) | (3.72) | (7.70) |
| Investments / Loans to S\&A Cos (Net) | (6.34) | (6.42) | (12.76) | (12.73) | 1.81 | (10.92) |
| (Purchase) /Sale of Long Term and Current Investments (Net) | (6.07) | 19.87 | 13.80 | 9.81 | 6.96 | 16.77 |
| Interest \& Div. Received from Investments | 3.31 | 3.23 | 6.54 | 4.70 | 2.53 | 7.23 |
| Net Cash from / (used in) Investing Activities | (11.51) | 14.31 | 2.80 | (2.20) | 7.58 | 5.38 |
| Proceeds from Issue of Share Capital | 0.48 | 0.35 | 0.83 | 0.21 | 0.53 | 0.74 |
| Borrowings (Net) | 20.75 | 2.40 | 23.15 | 11.63 | 6.88 | 18.50 |
| Interests \& Dividend paid | (2.61) | (14.34) | (16.95) | (2.03) | (12.92) | (14.94) |
| Net Cash from Financing Activities | 18.62 | (11.59) | 7.03 | 9.81 | (5.51) | 4.30 |
| Net (Dec) / Inc in Cash \& Cash Equiv. | (6.08) | 4.30 | (1.78) | (8.39) | 7.92 | (0.47) |

## Presentation Outline



## Segment Analysis

## Performance of Key Subsidiaries

## Outlook

## The New Segments - what they mean . . .

| Infrastructure |
| :--- |
| Building \& Factories |
| Transportation Infra |
| Heavy Civil Infra |
| Water \& Renewable <br> Energy |
| Power T\&D |


| Hydrocarbon |
| :--- |
| Upstream |
| Mid \& Downstream |
|  <br> Pipelines |


| Power |
| :--- |
| EPC - Coal \& Gas |
| Thermal Power Plant <br> Constr. |
| Critical Piping |
| Electrostatic <br> Precipitators |


|  <br> Material Handling <br> Ferrous <br> Non Ferrous <br> Bulk Material Handling <br> Others <br> Technology Services <br> Ship-Building <br> Realty |
| :--- |

## Segmental Breakup of Orders - H1 FY14



Segmental Break-up
Net Segment Revenue

|  | $\begin{gathered} \text { ₹ } 271 \text { Bn } \\ 3 \% \end{gathered}$ | $\begin{gathered} \text { ₹ } 609 \mathrm{Bn} \\ 2 \% \end{gathered}$ | $\begin{gathered} \text { ₹ } 252 \mathrm{Bn} \\ 3 \% \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: |
| $\square$ Others | 4\% | 4\% | 4\% |
|  | 5\% | 5\% | 6\% |
| ■ MIP | 7\% | 4\% | 4\% |
|  | 8\% | 10\% | 10\% |
| $\square E \& A$ | 9\% | 13\% |  |
| $\square$ Heavy Engg |  |  |  |
| $\square \mathrm{MMH}$ |  |  | 18\% |
| $\square$ Power |  |  |  |
| $\square$ Hydrocarbon | 46\% | 46\% | 38\% |
| ■ Infrastructure |  |  |  |
|  | H1 FY14 | FY13 | 1 FY13 |

EBITDA Margins


## ‘Infrastructure \& MMH’ Segments

Infrastructure

| Q2 FY14 | Q2 FY13 | \% Change | ₹ Billion | H1 FY14 | H1 FY 13 | \% Change | FY 13 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 71.49 | 52.50 | 36\% | Net Segment Revenue | 123.34 | 94.62 | 30\% | 277.85 |
| 11.74 | 9.33 | 26\% | --- International | 20.09 | 16.92 | 19\% | 44.96 |
| 9.49 | 6.49 | 46\% | EBITDA | 15.62 | 11.33 | 38\% | 31.67 |
| 13.3\% | 12.4\% | 0.9\% | EBITDA Margins | 12.7\% | 12.0\% | 0.7\% | 11.4\% |
|  |  |  | Capital Employed | 102.06 | 72.44 | 41\% | 81.92 |
| MMH |  |  |  |  |  |  |  |
| Q2 FY14 | Q2 FY13 | \% Change | ₹ Billion | H1 FY14 | H1 FY 13 | \% Change | FY13 |
| 10.69 | 13.22 | -19\% | Net Segment Revenue | 20.84 | 25.42 | -18\% | 58.52 |
| 0.22 | 0.03 |  | --- International | 0.62 | 0.09 |  | 0.51 |
| 1.70 | 2.20 | -23\% | EBITDA | 3.33 | 3.78 | -12\% | 10.35 |
| 15.9\% | 16.6\% | -0.7\% | EBITDA Margins | 16.0\% | 14.9\% | 1.1\% | 17.7\% |
|  |  |  | Capital Employed | 27.59 | 22.48 | 23\% | 26.02 |

- Infra

■ Strong all-round growth witnessed in Infra - outcome of robust Order book

- Increased margin in Infra led by job mix and execution efficiency

■ Infra Capital Employed increase mainly due to higher NWC

- MMH

■ Revenue dip - consequence of depleted Order book and pending customer clearances

- Increase in Cap. Employed - Fall in Customer advances due to depressed Investment momentum


## 'Hydrocarbon \& Heavy Engineering’ Segments

Hydrocarbon (HC)

| Q2 FY14 | Q2 FY13 | \% Change | ₹ Billion | H1 FY14 | H1 FY13 | \% Change | FY13 |
| ---: | ---: | ---: | :--- | ---: | ---: | ---: | ---: |
| $\mathbf{2 2 . 3 1}$ | 24.48 | $-9 \%$ | Net Segment Revenue | 49.87 | 46.80 | $7 \%$ | $\mathbf{9 5 . 4 0}$ |
| 13.59 | 11.25 | $21 \%$ | --- International | 32.01 | 17.63 | $82 \%$ | 46.86 |
| 2.22 | 2.33 | $-5 \%$ | EBITDA | 4.05 | 4.37 | $-7 \%$ | 9.63 |
| $9.9 \%$ | $9.5 \%$ | $0.4 \%$ | EBITDA Margins | $\mathbf{8 . 1 \%}$ | $9.3 \%$ | $-1.2 \%$ | $10.1 \%$ |
|  |  | Capital Employed | 22.34 | 15.16 | $47 \%$ | 10.90 |  |

Heavy Engineering (HE)

| Q2 FY14 | Q2 FY13 | \% Change | ₹ Billion | H1 FY14 | H1 FY13 | \% Change | FY13 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 10.39 | 5.80 | 79\% | Net Segment Revenue | 18.65 | 10.75 | 74\% | 27.48 |
| 4.19 | 2.10 | 100\% | --- International | 7.12 | 3.74 | 90\% | 9.57 |
| 1.86 | 1.28 | 45\% | EBITDA | 2.96 | 2.81 | 6\% | 5.95 |
| 17.9\% | 22.2\% | -4.3\% | EBITDA Margins | 15.9\% | 26.1\% | -10.2\% | 21.6\% |
|  |  |  | Capital Employed | 20.83 | 21.88 | -5\% | 20.62 |

- Hydrocarbon
- Modest revenues due to muted order book position

■ Lower margins due to job / geography mix, Forex MTM and under-utilisation of resources

- Cap. Employed spike due to WIP pending invoicing
- HE
- Strong revenue growth driven by process plant eqpt. and Defence / Aerospace
- Volatile margin profile mainly due to job mix

■ Lower Cap. Employed due to reduction in NWC

## ‘Power and E\&A' Segments

Power

| Q2 FY14 | Q2 FY13 | \% Change | ₹ Billion | H1 FY14 | H1 FY 13 | \% Change | FY13 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 11.81 | 19.67 | -40\% | Net Segment Revenue | 24.55 | 42.48 | -42\% | 80.57 |
| 1.58 | 1.96 | -20\% | EBITDA | 2.68 | 3.65 | -27\% | 6.36 |
| 13.4\% | 10.0\% | 3.4\% | EBITDA Margins | 10.9\% | 8.6\% | 2.3\% | 7.9\% |
|  |  |  | Capital Employed | 0.94 | 7.93 | -88\% | 6.74 |

E\&A

| Q2 FY14 | Q2 FY13 | \% Change | ₹ Billion | H1 FY14 | H1 FY13 | \% Change | FY13 |
| ---: | ---: | ---: | :--- | ---: | ---: | ---: | ---: |
| 8.38 | 7.80 | $7 \%$ | Net Segment Revenue | 15.13 | 14.57 | $4 \%$ | 31.65 |
| 1.08 | 0.83 | $30 \%$ | --- International | 1.91 | 1.54 | $24 \%$ | 3.53 |
| 0.96 | 0.87 | $11 \%$ | EBITDA | 1.76 | 1.67 | $5 \%$ | 4.30 |
| $11.5 \%$ | $11.1 \%$ | $0.4 \%$ | EBITDA Margins | $11.7 \%$ | $11.5 \%$ | $0.2 \%$ | $13.6 \%$ |
|  |  |  | Capital Employed | 14.28 | 14.19 | $1 \%$ | 12.81 |

- Power

■ Revenues adversely affected by sectoral bottlenecks (incl. Coal / Gas supply)

- Margin variation due to job mix
- Sharp drop in Cap. Employed due to NWC
- E\&A

■ Modest Revenue growth despite industry de-growth

- Efforts on margin conservation through improved product mix and cost containment


## 'MIP and Others’ Segments <br> MIP

| Q2 FY 14 | Q2 FY13 | \% Change | ₹ Billion | H1 FY14 | H1 FY13 | \% Change | FY13 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4.83 | 5.09 | -5\% | Net Segment Revenue | 9.92 | 9.79 | 1\% | 22.23 |
| 1.41 | 0.89 | 58\% | --- International | 2.63 | 1.85 | 42\% | 5.33 |
| 0.49 | 0.75 | -34\% | EBITDA | 1.20 | 1.50 | -20\% | 3.62 |
| 10.2\% | 14.7\% | -4.5\% | EBITDA Margins | 12.1\% | 15.4\% | -3.3\% | 16.3\% |
|  |  |  | Capital Employed | 6.19 | 5.42 | 14\% | 5.96 |

Others

| Q2 FY14 | Q2 FY13 | \% Change | ₹ Billion | H1 FY14 | H1 FY13 | \% Change | FY13 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 5.21 | 3.41 | 53\% | Net Segment Revenue | 8.34 | 7.09 | 18\% | 15.03 |
| 3.87 | 3.00 | 29\% | --- International | 5.51 | 5.80 | -5\% | 11.20 |
| (0.59) | 0.65 | -192\% | EBITDA | (0.57) | 1.48 | -139\% | 1.97 |
| -11.4\% | 19.0\% | -30.4\% | EBITDA Margins | -6.8\% | 20.9\% | -27.7\% | 13.1\% |
|  |  |  | Capital Employed | 10.96 | 12.18 | -10\% | 11.41 |

MIP

- Revenue variation due to sluggish industrial demand and business restructuring
- Margins affected by pricing pressures, input costs and business transfer

■ Others
■ Revenue growth mainly contributed by Integrated Engineering Services and Realty

- Margin decline due to high net imports and inventory write down in Shipbuilding business


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## L\&T Infotech

Total Income



- Robust growth in Total Income aided by INR depreciation
- Profit growth in line with revenues


## Concessions Business Portfolio - 28 SPVs



## Roads and Bridges:

Portfolio: 18 projects ( 2086 Km)
Project Cost: ₹216 Bn

## Power:

Portfolio: 5 projects (2270 MW)
Project Cost: ₹174 Bn


## Ports:

Portfolio: 3 projects (45 MTPA)
Project Cost: ₹57 Bn

```
Metros:
Portfolio: 1 project (71.16 Km)
Project Cost: ₹164 Bn
```



## Transmission Lines:

Portfolio: 1 project ( 482 Km )
Project Cost: ₹14 Bn

$$
\text { Total Project Cost (Sep 2013): ₹ } 625 \text { Bn }
$$

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## Thank You

## Annexure: Details of Other Income

| Q2 FY14 | Q2 FY13 | \% <br> Change | ₹ Billion | H1 FY14 | H1 FY13 | \% <br> Change |
| ---: | ---: | ---: | :--- | ---: | ---: | ---: |
| 1.25 | 1.60 | $-22 \%$ | Interest Income | 2.41 | 3.41 | $-29 \%$ |
| 0.33 | 0.57 | $-42 \%$ | Income \& Profit on sale of Inv. | 1.09 | 1.00 | $8 \%$ |
| 2.29 | 0.63 | $262 \%$ | Dividend from S\&A Companies | 4.50 | 3.56 | $26 \%$ |
| 0.62 | 0.51 | $22 \%$ | Miscellaneous Income | 1.22 | 1.42 | $-14 \%$ |
| 4.49 | 3.31 | $36 \%$ | Total - Other Income | 9.22 | 9.39 | $-2 \%$ |

