



KPI GREEN ENERGY LIMITED

CIN: L40102GJ2008PLC083302



KPI/BM-O/AUG/2025/667

Date: August 5, 2025

BSE Limited

Phiroze Jeejeebhoy Towers,
Dalal Street,
Mumbai - 400001

National Stock Exchange of India Limited

Exchange Plaza,
Bandra Kurla Complex,
Bandra (E), Mumbai - 400051

Scrip Code: 542323

Symbol: KPIGREEN

Sub.: Outcome of the Board Meeting and submission of Standalone & Consolidated Unaudited Financial Results for the quarter ended June 30, 2025

Ref.: Regulation 30, 33 and other applicable provisions of the SEBI (LODR) Regulations, 2015 read with corresponding circulars and notifications issued thereunder.

Dear Sir(s),

We wish to inform you that the Board of Directors of the Company at its meeting held today, commenced at 8:45 am and concluded at 9:16 am at the registered office of the Company wherein Board of Directors, *inter alia*, has approved:

1. Standalone and Consolidated Unaudited financial results of the Company for the quarter ended June 30, 2025.

Pursuant to Regulation 33 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, copy of financial results together with the limited review report of the Statutory Auditors are enclosed herewith.

2. Declaration of first interim dividend at 4% i.e. Re. 0.20 (Twenty Paise Only) per equity share having face value of Rs. 5/- each, on the equity share capital of the Company for the financial year 2025-26.

The dividend shall be paid within 30 days from the date of its declaration to the shareholders whose name appears in the Register of Members as on the Record date.

3. Raising of funds through issuance of non-convertible certified **“GREEN BONDS”** in the nature of debentures or any other form of non-convertible debentures at one or more times in one or more series or tranches on a private placement basis for an aggregate amount up to **INR 700 Crores (Rupees Seven Hundred Crores)** (“Debentures”), subject to the prevailing market conditions.

4. Creation of security, in such form, manner and ranking and on such terms as the board of directors deems fit over assets of the Company, in favour of the debenture trustee(s), for securing the Debentures; and
5. Constitution of a debenture committee of the Company, with the following composition and delegation of powers, pertaining to the issuance of the Debentures:

Debenture Committee:

Sr. No.	Name of Director/KMP	Designation	Position in Committee
1	Dr. Faruk G. Patel	Chairman & Managing Director	Chairman
2	Mr. Mohmed Sohil Yusufbhai Dabhoya	Whole-Time Director	Member
3	Mr. Salim Suleman Yahoo	Chief Financial Officer	Member
4	Ms. Rajvi Upadhyay	Company Secretary & Compliance Officer	Member

Request you to please take the same on your record.

Thanking You,

Yours faithfully,

For KPI Green Energy Limited

Moh. Sohil Dabhoya
Whole Time Director
DIN: 07112947

Encl.: a/a



K A SANGHAVI & CO LLP
CHARTERED ACCOUNTANTS
LLPIN : AAM - 3049

Independent Auditor's Review report on Quarterly and Year to Date Unaudited Consolidated financial results of the Company pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, as amended.

To,
The Board of Directors of
KPI GREEN ENERGY LIMITED
'KP House', Near KP Circle, Opp. Ishwar Farm Junction BRTS,
Canal Road, Bhatar, Surat – 395017, Gujarat.

1. We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of **KPI GREEN ENERGY LIMITED** ("the Holding Company") and its Subsidiaries (the parent and its subsidiaries together referred to as "the Group"), for the quarter ended June 30, 2025 (the "Statement") attached herewith, being submitted by the Holding Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
2. This Statement is the responsibility of the Holding Company's Management and has been approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principal laid down in Indian Accounting Standard (Ind AS) 34 'Interim Financial Reporting', prescribed under section 133 of the Companies Act, 2013, and other Accounting Principles generally accepted in India. Our responsibility is to express a conclusion on the statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the circular issued by the SEBI under Regulation 33 (8) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable.

4. The Statement includes the results of the following entities:
 - a. KPI Green Energy Limited
 - b. KPIG Energia Private Limited
 - c. Sun Drops Energia Private Limited
 - d. KPark Sunbeat Private Limited
 - e. Miyani Power Infra LLP
 - f. KPIN Clean Power Two LLP
 - g. KPIN Clean Power Five LLP
5. Based on our review conducted and procedures performed as stated above, nothing has come to our attention that causes us to believe that the accompanying statement of unaudited financial results



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K A SANGHAVI & CO LLP
CHARTERED ACCOUNTANTS
LLPIN : AAM - 3049

prepared in accordance with applicable Indian Accounting Standards (Ind AS) prescribed under section 133 of The Companies Act, 2013, read with relevant Rules issued thereunder and other recognized accounting practices and policies generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.

6. Emphasis of Matter – No such thing requires to be mentioned hence our conclusion is not modified in respect of this matter.
7. The consolidated unaudited financial results includes the interim financial results of 3 subsidiaries and 3 wholly owned SPVs, which have been reviewed by us, whose interim financial results reflect total assets of Rs.66,275.57 lakhs as at June 30, 2025 and total revenue of Rs. 21833.66 lakhs, total net profit/(loss) after tax of Rs. 3916.05 lakhs and total comprehensive income / loss of Rs. 3916.05 lakhs for the quarter ended June 30, 2025 as considered in the consolidated unaudited financial results.

Our conclusion on the Statement is not modified in respect of the above matter.

Place: Surat
Date: August 5, 2025



For K A Sanghavi & Co LLP
Chartered Accountants
FRN: 120846W / W100289

Amish Ashvinbhai Sanghavi
Designated Partner
M. No. 101413

ICAI UDIN: 25101413BM1YLB9732



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KPI Green Energy Limited

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STATEMENT OF UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER ENDED JUNE 30, 2025

(Rs. in Lacs)

Sr. No.	Particulars	Quarter Ended			Year Ended
		30.06.2025 Unaudited (CY Q1)	31.03.2025 Audited (LY Q4)	30.06.2024 Unaudited (LY Q1)	31.03.2025 Audited (FY 24-25)
I	Revenue from Operations	60,294.29	56,940.95	34,801.20	1,73,545.35
	(a) Net Sales/Income from Operations	-	-	-	-
	(i) Revenue from Sales of Plot	30.94	-	18.90	32.40
	(ii) Revenue from Sale of Power & Services	6,094.58	6,532.76	5,067.46	21,707.42
	(iii) Revenue from Sales of Captive Power Project	54,168.77	50,408.18	29,714.83	1,51,805.52
II	Other Income	1,117.60	839.24	184.23	1,970.41
III	Total Revenue (I + II)	61,411.89	57,780.18	34,985.42	1,75,515.76
IV	Expenses:				
	(a) Cost of Materials consumed	32,095.47	31,780.38	16,822.79	91,253.32
	(b) Purchases of Stock-in-Trade	309.52	1,046.90	46.92	1,177.13
	(c) Changes in inventories of finished goods, work-in-progress and stock-in-trade	635.00	(973.17)	(18.30)	(994.27)
	(d) Employee benefits expense	1,427.36	1,587.72	1,138.15	5,190.09
	(e) Finance Costs - Interest Expense	2,832.32	518.11	1,984.98	4,509.78
	(f) Finance Costs - Lease Finance Cost	987.47	909.21	764.91	3,435.34
	(g) Depreciation and amortisation expense	2,950.19	1,645.29	1,425.47	6,051.04
	(h) Other expenses	5,219.95	7,387.13	3,600.53	20,542.10
	Total Expenses	46,457.28	43,901.57	25,765.45	1,31,164.53
V	Profit before exceptional and extraordinary items and tax (III - IV)	14,954.61	13,878.61	9,219.98	44,351.23
VI	Exceptional Items	-	-	-	-
VII	Profit before extraordinary items/Prior Period Items and tax (V - VI)	14,954.61	13,878.61	9,219.98	44,351.23
VIII	Extraordinary items/Prior Period Items	(34.91)	(8.18)	(150.43)	(259.99)
IX	Profit before tax (VII - VIII)	14,919.70	13,870.43	9,069.54	44,091.23
X	Tax Expenses	-	-	-	-
	(1) Current tax(Net)	1,564.94	(2,295.05)	2,011.54	4,859.81
	(2) Mat credit entitlement	-	-	-	-
	(3) Deferred tax	2,223.09	5,747.41	446.93	6,703.67
XI	Profit / (Loss) for the period from continuing operations (IX-X)	11,131.67	10,418.08	6,611.07	32,527.76
XII	Profit/(Loss) from discontinuing operations	-	-	-	-
XIII	Tax expense of discontinuing operations	-	-	-	-
XIV	Profit / (Loss) from Discontinuing operations (after tax) (XII-XIII)	-	-	-	-
XV	Profit / (Loss) for the period (XI + XIV)	11,131.67	10,418.08	6,611.07	32,527.76
XVI	Other Comprehensive Income (After Tax)				
	A) Items that will not be reclassified to profit and loss	-	(17.66)	-	(21.20)
	Income Tax on above	-	4.44	-	5.34
	B) Items that will be reclassified to profit and loss	-	-	-	-
	Income Tax on above	-	-	-	-
	Total Other Comprehensive Income (Net of Tax)	-	(13.21)	-	(15.86)
XVII	Total Comprehensive Income for the period comprising Net Profit/ (Loss) for the period & Other Comprehensive Income (XV+XVI)	11,131.67	10,404.87	6,611.07	32,511.89
	Net Income/ (Loss) attributable to:				
	Equity holders of the parent	10,394.87	9,913.63	6,611.07	31,957.71
	Non-controlling interests	736.80	504.45	-	570.05
	Other Comprehensive Income/ (Loss) attributable to:				
	Equity holders of the parent	-	(14.32)	-	(16.97)
	Non-controlling interests	-	1.11	-	1.11
	Total Comprehensive Income/ (Loss) attributable to:				
	Equity holders of the parent	10,394.87	9,899.31	6,611.07	31,940.74
	Non-controlling interests	736.80	505.56	-	571.15
	Paid-up equity share capital (Face Value: Rs. 5/- each)	9,867.05	9,844.53	6,028.26	9,844.53
XVIII	(a) Earnings Per Share				
	(i) Basic	5.28	5.04	3.66	16.23
	(ii) Diluted	5.25	4.99	3.62	16.09

Notes:

- The above Unaudited Consolidated Financial Results have been reviewed by the Audit committee and approved by the Board of Directors of the Company at their respective meetings held on August 5, 2025
- The above Unaudited Consolidated Financial Results have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under section 133 of the Companies Act 2013, read with the Companies (Indian Accounting Standards) Rules, 2015
- Previous year's/period's figures have been regrouped/reclassified/restated/recasted wherever necessary to confirm to classification of current year/period.
- At the beginning of the quarter, one complaint was pending. The Company received two complaints during the period. By June 30, 2025, the Company had resolved all three complaints, and no complaints remained pending at the end of the quarter.
- During the Year ended, the company had made provision for ESOP under the employee benefit cost to the tune of Rs. 804.37 Lacs.

Date: August 5, 2025
Place: Surat



For KPI Green Energy Limited

Moh. Sohil Dabhoya
Whole Time Director
DIN: 07112947

Salim S. Yadoo
Chief Financial Officer
PAN:AAGPY4179A



KPI Green Energy Limited

CIN: L40102GJ2008PLC083302

Reg. Office: 'KP House', Near KP Circle, Opp. Ishwar Farm Junction BRTS, Canal Road, Bhatar, Surat 395017, Gujarat
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CONSOLIDATED SEGMENT INFORMATION AS ON THE QUARTER ENDED JUNE 30, 2025

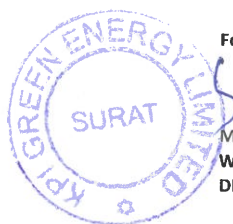
(Rs. in Lacs)

Particulars	Quarter Ended			Year Ended
	30.06.2025 Unaudited (CY Q1)	31.03.2025 Audited (LY Q4)	30.06.2024 Unaudited (LY Q1)	31.03.2025 Audited (FY 24-25)
01. Segment Revenue				
Net Sales/income from each segment				
(i) Revenue from Sales of Power & Solar Power Plant	60,263.35	56,940.95	34,782.30	1,73,512.95
(ii) Revenue from Sales of Plot	30.94	-	18.90	32.40
Total Segment Revenue	60,294.29	56,940.95	34,801.20	1,73,545.35
Less: Inter Segment Revenue	-	-	-	-
Revenue from Operation	60,294.29	56,940.95	34,801.20	1,73,545.35
02. Segment Results				
Profit/Loss before tax and interest from each segment				
(i) Revenue from Sales of Power & Solar Power Plant	18,429.96	15,558.63	11,693.09	51,411.98
(ii) Revenue from Sales of Plot	5.62	-	41.20	54.15
Total Profit before tax	18,435.58	15,558.63	11,734.29	51,466.13
Add/Less:				
i) Finance Cost	275.53	37.44	990.92	1,243.88
ii) Other Unallocable Expenditure net off unallocable income	3,240.35	1,650.76	1,673.83	6,131.03
Profit Before Tax	14,919.70	13,870.43	9,069.54	44,091.23
03. Segment Assets				
(i) Revenue from Sales of Power & Solar Power Plant	4,64,009.61	4,22,645.92	2,39,928.92	4,22,645.92
(ii) Revenue from Sales of Plot	466.26	466.26	7,490.77	466.26
Total Segment Assets	4,64,475.86	4,23,112.18	2,47,419.69	4,23,112.18
Unallocable Assets	42,908.56	56,094.56	27,966.89	56,094.56
Net Segment Assets	5,07,384.43	4,79,206.74	2,75,386.58	4,79,206.74
04. Segment Liability				
(i) Revenue from Sales of Power & Solar Power Plant	2,32,127.97	2,14,784.97	1,51,691.70	2,14,784.97
(ii) Revenue from Sales of Plot	383.09	329.33	7,045.31	329.33
Total Segment Liability	2,32,511.06	2,15,114.30	1,58,737.01	2,15,114.30
Unallocable Liability	1,275.83	1,113.61	24,881.22	1,113.61
Net Segment Liability	2,33,786.88	2,16,227.91	1,83,618.23	2,16,227.91
05. Capital Employed (Segment Assets - Segment Liabilities)				
(i) Revenue from Sales of Power & Solar Power Plant	2,31,881.64	2,07,860.94	88,237.22	2,07,860.94
(ii) Revenue from Sales of Plot	83.17	136.93	445.46	136.93
(iii) Unallocated	41,632.73	54,980.95	3,085.67	54,980.95
	-	-	-	-

Note:

- (1) The above Unaudited Consolidated Segment Information have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under section 133 of the Companies Act 2013, read with the Companies (Indian Accounting Standards) Rules, 2015
- (2) Previous year's/period's figures have been regrouped/reclassified/restated/recasted wherever necessary to confirm to classification of current year/period.

Date: August 5, 2025
Place: Surat



For KPI Green Energy Limited

Moh. Sohail Dabhoya
Whole Time Director
DIN: 07112947

Salim S. Yahoo
Chief Financial Officer
PAN:AAGPY4179A



K A SANGHAVI & CO LLP
CHARTERED ACCOUNTANTS
LLPIN : AAM - 3049

Independent Auditor's Limited Review Report on Quarterly Unaudited Standalone Financial Results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.

To,
The Board of Directors of
KPI GREEN ENERGY LIMITED
'KP House', Near KP Circle, Opp. Ishwar Farm Junction BRTS,
Canal Road, Bhatar, Surat – 395017, Gujarat.

We have reviewed the accompanying statement of unaudited standalone financial results of **KPI Green Energy Limited** (the "Company") for the quarter ended June 30, 2025 (the "Statement") attached herewith, being submitted by the Company pursuant to the requirements of the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulation, 2015, as amended (the 'Listing Regulations').

This Statement which is the responsibility of the Company's Management and has been approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standards (Ind AS) 34 on 'Interim Financial Reporting', prescribed under Section 133 of the Companies Act, 2013 read with relevant rules issued there under and other accounting principles generally accepted in India. Our responsibility is to issue a report on these financial statements based on our review.

We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying statement of unaudited financial results prepared in accordance with applicable Indian Accounting Standards ('Ind AS') prescribed under section 133 of The Companies Act, 2013, read with relevant Rules issued thereunder and other recognized accounting practices and policies generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.

Emphasis of Matter – No such thing requires to be mentioned hence our conclusion is not modified in respect of this matter.

Place: Surat
Date: August 5, 2025



For K A Sanghavi & Co LLP
Chartered Accountants
FRN: 120846W / W100289

Banghavi
Amish Ashvinbhai Sanghavi
Designated Partner
M. No. 101413

ICAI UDIN: 25101413BMTYLA1466



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STATEMENT OF UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER ENDED JUNE 30, 2025

(Rs. in Lacs)

Sr. No.	Particulars	Quarter Ended			Year Ended
		30.06.2025 Unaudited (CY Q1)	31.03.2025 Audited (LY Q4)	30.06.2024 Unaudited (LY Q1)	31.03.2025 Audited (FY 24-25)
I	Revenue from Operations	38,562.71	48,809.56	31,032.23	1,59,200.01
	(a) Net Sales/Income from Operations	-	-	-	-
	(i) Revenue from Sales of Plot	30.94	-	18.90	32.40
	(ii) Revenue from Sale of Power & Services	3,940.32	4,536.27	3,942.07	16,040.66
	(iii) Revenue from Sales of Captive Power Project	34,591.45	44,273.29	27,071.26	1,43,126.94
II	Other Income	1,015.52	553.80	154.80	1,548.00
III	Total Revenue (I + II)	39,578.23	49,363.36	31,187.03	1,60,748.00
IV	Expenses:				
	(a) Cost of Materials consumed	17,940.77	28,007.28	15,697.76	93,365.71
	(b) Purchases of Stock-in-Trade	309.52	1,022.67	46.92	1,152.89
	(c) Changes in inventories of finished goods, work-in-progress and stock-in-trade	635.00	(973.17)	(18.30)	(994.27)
	(d) Employee benefits expense	1,371.50	1,488.21	984.85	4,732.23
	(e) Finance Costs - Interest Expense	2,581.50	440.98	1,802.72	3,769.45
	(f) Finance Costs - Lease Finance Cost	866.44	795.31	677.59	3,012.56
	(g) Depreciation and amortisation expense	2,588.62	1,357.23	1,267.04	5,185.20
	(h) Other expenses	3,508.83	5,806.69	3,600.85	16,312.95
	Total Expenses	29,802.18	37,945.21	24,059.44	1,26,536.72
V	Profit before exceptional and extraordinary items and tax (III - IV)	9,776.05	11,418.15	7,127.59	34,211.28
VI	Exceptional Items	-	-	-	-
VII	Profit before extraordinary items/Prior Period Items and tax (V - VI)	9,776.05	11,418.15	7,127.59	34,211.28
VIII	Extraordinary items/Prior Period Items	(30.71)	(8.18)	(71.78)	(169.32)
IX	Profit before tax (VII - VIII)	9,745.33	11,409.97	7,055.81	34,041.96
X	Tax Expenses				
	(1) Current tax(Net)	585.82	(2,484.84)	1,566.27	3,009.16
	(2) Mat credit entitlement	-	-	-	-
	(3) Deferred tax	1,943.90	5,303.06	236.23	5,797.38
XI	Profit / (Loss) for the period from continuing operations (IX-X)	7,215.62	8,591.75	5,253.30	25,235.42
XII	Profit/(Loss) from discontinuing operations	-	-	-	-
XIII	Tax expense of discontinuing operations	-	-	-	-
XIV	Profit / (Loss) from Discontinuing operations (after tax) (XII-XIII)	-	-	-	-
XV	Profit / (Loss) for the period (XI + XIV)	7,215.62	8,591.75	5,253.30	25,235.42
XVI	Other Comprehensive Income (After Tax)				
	A) Items that will not be reclassified to profit and loss	-	(23.56)	-	(27.10)
	Income Tax on above	-	5.93	-	6.82
	B) Items that will be reclassified to profit and loss	-	-	-	-
	Income Tax on above	-	-	-	-
	Total Other Comprehensive Income (Net of Tax)	-	(17.63)	-	(20.28)
XVII	Total Comprehensive Income for the period comprising Net Profit/ (Loss) for the period & Other Comprehensive Income (XV+XVI)	7,215.62	8,574.12	5,253.30	25,215.13
	Paid-up equity share capital (Face Value: Rs. 5/- each)	9,867.05	9,844.53	6,028.26	9,844.53
XVIII	(a) Earnings Per Share				
	(i) Basic	3.66	4.36	2.90	12.82
	(ii) Diluted	3.64	4.33	2.88	12.71

Notes:

- The above Unaudited Standalone Financial Results have been reviewed by the Audit committee and approved by the Board of Directors of the Company at their respective meetings held on August 5, 2025
- The above Unaudited Standalone Financial Results have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under section 133 of the Companies Act 2013, read with the Companies (Indian Accounting Standards) Rules, 2015
- Previous year's/period's figures have been regrouped/reclassified/restated/recasted wherever necessary to confirm the classification of current year/period.
- At the beginning of the quarter, one complaint was pending. The Company received two complaints during the period. By June 30, 2025, the Company had resolved all three complaints, and no complaints remained pending at the end of the quarter.
- During the year ended, the company had made provision for ESOP under the employee benefit cost to the tune of Rs.850.39 Lacs.

Date: August 5, 2025
Place: Surat



For KPI Green Energy Limited

Moh. Sohil Dabhoya
Whole Time Director
DIN: 07112947

Salim S. Yahoo
Chief Financial Officer
PAN:AAGPY4179A

KPI Green Energy Limited

CIN: L40102GJ2008PLC083302

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STANDALONE SEGMENT INFORMATION AS ON THE QUARTER ENDED JUNE 30, 2025

(Rs. in Lacs)

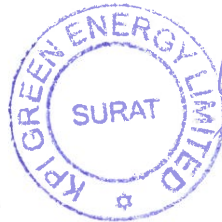
Particulars	Quarter Ended			Year Ended
	30.06.2025 Unaudited (CY Q1)	31.03.2025 Audited (LY Q4)	30.06.2024 Unaudited (LY Q1)	31.03.2025 Audited (FY 24-25)
01. Segment Revenue				
Net Sales/Income from each segment				
(i) Revenue from Sales of Power & Solar Power Plant	38,531.77	48,809.56	31,013.33	1,59,167.60
(ii) Revenue from Sales of Plot	30.94	-	18.90	32.40
Total Segment Revenue	38,562.71	48,809.56	31,032.23	1,59,200.00
Less: Inter Segment Revenue	-	-	-	-
Revenue from Operation	38,562.71	48,809.56	31,032.23	1,59,200.00
02. Segment Results				
Profit/Loss before tax and interest from each segment				
(i) Revenue from Sales of Power & Solar Power Plant	12,890.62	11,299.51	9,192.42	38,219.07
(ii) Revenue from Sales of Plot	5.62	1,827.63	5.07	1,845.65
Total Profit before tax	12,896.23	13,127.14	9,197.49	40,064.72
Add/Less:				
i) Finance Cost	22.17	40.24	721.35	978.51
ii) Other Unallocable Expenditure net off unallocable income	3,128.73	1,676.94	1,420.33	5,044.25
Profit Before Tax	9,745.33	11,409.97	7,055.81	34,041.96
03. Segment Assets				
(i) Revenue from Sales of Power & Solar Power Plant	3,82,065.08	3,37,633.67	1,76,629.91	3,37,633.67
(ii) Revenue from Sales of Plot	466.26	466.26	7,490.77	466.26
Total Segment Assets	3,82,531.34	3,38,099.93	1,84,120.68	3,38,099.93
Unallocable Assets	58,577.52	73,108.43	37,473.20	73,108.43
Net Segment Assets	4,41,108.86	4,11,208.36	2,21,593.88	4,11,208.36
04. Segment Liability				
(i) Revenue from Sales of Power & Solar Power Plant	2,04,354.54	1,92,682.31	1,25,407.24	1,92,682.31
(ii) Revenue from Sales of Plot	383.09	329.33	7,045.31	329.33
Total Segment Liability	2,04,737.63	1,93,011.63	1,32,452.55	1,93,011.63
Unallocable Liability	28,503.83	18,510.99	15,768.22	18,510.99
Net Segment Liability	2,33,241.46	2,11,522.62	1,48,220.77	2,11,522.62
05. Capital Employed (Segment Assets - Segment Liabilities)				
(i) Revenue from Sales of Power & Solar Power Plant	1,77,710.54	1,44,951.36	51,222.67	1,44,951.36
(ii) Revenue from Sales of Plot	83.17	136.93	445.46	136.93
(iii) Unallocated	30,073.70	54,597.44	21,704.98	54,597.44
	-	-	-	-

Note:

- (1) The above Unaudited Standalone Segment Information have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under section 133 of the Companies Act 2013, read with the Companies (Indian Accounting Standards) Rules, 2015
- (2) Previous year's/period's figures have been regrouped/reclassified/restated/recasted wherever necessary to confirm to classification of current year/period.



Date: August 5, 2025
Place: Surat



For KPI Green Energy Limited

Moh. Sohail Dabhoya
Whole Time Director
DIN: 07112947

Salim S. Yahoo
Chief Financial Officer
PAN: AAGPY4179A

NOTES TO FINANCIAL STATEMENTS FOR THE QUARTER ENDED JUNE 30, 2025:

(i) Presentation and disclosure of financial statements:

Financial Statements of the company have been prepared in accordance with the Generally Accepted Accounting Principles in India ('Indian GAAP') to comply with the Indian Accounting Standards specified under Section 133 of the Companies Act, 2013, read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 and the relevant provisions of the Companies Act, 2013 and guidelines issued by Securities and Exchange Board of India (SEBI) as amended from time to time.

All amounts included in the financial statements are reported in Lacs of Indian Rupees except wherever absolute figure of Indian Rupees mentioned.

(ii) Revenue recognition:

Revenue from contracts with customers is recognised when control of the goods or services are rendered to the customer at an amount that reflects the consideration to which the Company expects to be entitled in exchange for those goods or services.

Revenue is measured based on the transaction price, which is the consideration, adjusted for discounts and other incentives, if any, as specified in the contract with the customer. Revenue also excludes taxes or other amounts collected from customers in its capacity as an agent. If the consideration in a contract includes a variable amount, the Company estimates the amount of consideration to which it will be entitled in exchange for transferring the goods to the customer. The variable consideration is estimated at contract inception and constrained until it is highly probable that a significant revenue reversal in the amount of cumulative revenue recognised will not occur when the associated uncertainty with the variable consideration is subsequently resolved.

(iii) Property, Plant and Equipment:

Property, plant and equipment are stated at acquisition cost less accumulated depreciation and accumulated impairment losses, if any. All costs, including borrowing costs incurred up to the date the asset is ready for its intended use, are capitalised along with the respective asset.

Cost of an item of property, plant and equipment comprises its purchase price, including import duties and non-refundable purchase taxes, after deducting trade discounts and rebates, Write back of creditors over concern of performance of assets, any directly attributable cost of bringing the item to its working condition for its intended use. The cost of a self-constructed item of property, plant and equipment comprises the cost of materials and direct labour, any other costs directly attributable to bringing the item to working condition for its intended use, and estimated costs of dismantling and removing the item and restoring the site on which it is located.

(iv) Depreciation / Amortization:

Depreciation commences when an asset is ready for its intended use. Freehold land and assets held for sale are not depreciated.

Depreciation is recognised on the cost of assets (other than freehold land and properties under construction) less their residual values over their estimated useful lives, using the straight-line method.

The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis. The Company, based on technical assessment made by technical expert

and management estimate, depreciates certain items of plant and equipment over estimated useful lives which are different from the useful life prescribed in Schedule II to the Companies Act, 2013. The management believes that these estimated useful lives are realistic and reflect fair approximation of the period over which the assets are likely to be used.

The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the end of the lease term, unless the lease transfers ownership of the underlying asset to the Company by the end of the lease term or the cost of the right-of-use asset reflects that the Company will exercise a purchase option. In that case the right-of-use asset will be depreciated over the useful life of the underlying asset.

Estimated Useful lives of Various Items of Property, Plant and Equipment are as follows:

Type of Asset	Useful Life (in years)
Building (including civil construction)	60
Solar Plant	25
Plant and Machinery	15
Electrical Installation and Equipment	10
Furniture & Fixtures	10
Vehicle (Two-Wheeler)	10
Vehicle (Four-Wheeler)	8
Heavy Vehicles	8
Office Equipment	5
Computer & Related Accessories	3
Right of Use Assets	Period of Lease

(v) Financial Instruments:

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial assets and financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments.

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities measured at fair value through profit or loss are recognised immediately in the statement of profit and loss.

(vi) Taxation:

Tax on Income comprises current and deferred tax. It is recognised in the Statement of Profit and Loss except to the extent that it relates to a business combination, or items recognised directly in equity or in other comprehensive income.

Current Tax:

Current tax comprises the expected tax payable or receivable on the taxable income or loss for the reporting period and any adjustment to the tax payable or receivable in respect of previous years. The amount of current tax reflects the best estimate of the tax amount expected to be paid or received after considering the uncertainty, if any, related to income taxes. It is measured using tax rates (and tax laws) enacted or substantively enacted by the reporting date.

Current tax assets and current tax liabilities are offset only if there is a legally enforceable right to set off the recognised amounts, and it is intended to realise the asset and settle the liability on a net basis or simultaneously.

Deferred Tax:

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the Consolidated financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are reassessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered. Significant management judgement is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and the level of future taxable profits together with future tax planning strategies.

Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period.

(vii) Leases:

The Company assesses whether a contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

The Company recognises a right-of-use asset and a lease liability at the lease commencement date except for leases with a term of twelve months or less (short-term leases) and low value leases. For these short-term and low value leases, the lease payments associated with these leases are recognised as an expense on a straight-line basis over the lease term.

Lease term is a non-cancellable period together with periods covered by an option to extend the lease if the Group is reasonably certain to exercise that option; and periods covered by an option to terminate the lease if the Group is reasonably certain not to exercise that option.

The right-of-use asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, less any lease incentives received. The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the end of the lease term, unless the lease transfers ownership of the underlying asset to the Company by the end of the lease term or the cost of the right-of-use asset reflects that the Company will exercise a purchase option. In that case the right-of-use asset will be depreciated over the useful life of the

underlying asset. In addition, the right-of-use asset is periodically reduced by impairment losses, if any, and adjusted for certain remeasurements of the lease liability.

The lease liability is initially measured at the present value of the lease payments to be paid over the lease term at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Group's incremental borrowing rate. Generally, the Group uses its incremental borrowing rate as the discount rate. Subsequently, the lease liability is measured at amortised cost using the effective interest method.

The Company recognises a right-of-use asset and a lease liability at the lease commencement date except for leases with a term of twelve months or less (short-term leases) and low value leases. For these short-term and low value leases, the lease payments associated with these leases as an expense on a straight-line basis over the lease term.

(viii) Earnings per share:

Basic earnings per equity share is computed by dividing the net profit attributable to the equity holders of the Company by the weighted average number of equity shares outstanding during the period. Diluted earnings per equity share is computed by dividing the net profit attributable to the equity holders of the Company by the weighted average number of equity shares considered for deriving basic earnings per equity share and also the weighted average number of equity shares that could have been issued upon conversion of all dilutive potential equity shares. The dilutive potential equity shares are adjusted for the proceeds receivable had the equity shares been actually issued at fair value (i.e. the average market value of the outstanding equity shares). Dilutive potential equity shares are deemed converted as of the beginning of the period, unless issued at a later date. Dilutive potential equity shares are determined independently for each period presented. The number of equity shares and potentially dilutive equity shares are adjusted retrospectively for all periods presented for any share splits and bonus shares issues including for changes effected prior to the approval of the consolidated financial statements by the Board of Directors.

KPI Green Energy Limited Delivers Record-Breaking Q1 FY 2025-26 Performance — Highest-Ever Quarterly Revenue for the Fifth Consecutive Quarter

Financial Performance Overview:

KPI Green Energy Limited has commenced FY 2025–26 with another record-breaking quarter, achieving the highest-ever quarterly revenue for the fifth consecutive quarter. This outstanding performance is driven by consistent execution strength, strong customer relationships, and increasing scale across both solar and hybrid project portfolios. The company continues to maintain its growth momentum and deliver superior returns across key financial parameters.

Key Financial Highlights – Q1 FY 2025-26 vs Q1 FY 2024-25:

- **Total Revenue** stood at ₹614.12 crore, up 75% from ₹349.85 crore, reflecting significant growth in project execution and continued momentum in solar and hybrid segment orders.
- **EBITDA** increased to ₹216.90 crore, up 64% from ₹132.45 crore, driven by operating leverage and improved cost control mechanisms.

- **Profit Before Tax (PBT)** rose to ₹149.20 crore, up 64% from ₹90.70 crore, supported by volume-driven profitability.
- **Profit After Tax (PAT)** reached ₹111.32 crore, registering a 68% increase from ₹66.11 crore, backed by sustained margin expansion and disciplined financial practices.

Key Strategic Developments in Q1 FY 2025-26:

In addition to achieving strong financial results, KPI Green Energy Limited recorded several significant milestones during the quarter, which lay the foundation for its continued leadership in India's renewable energy sector:

- The company secured a **Letter of Intent (LOI) from GUVNL** for the development of a **150 MW grid-connected Wind Power Project**, further strengthening its position in the hybrid and wind segment pipeline.
- The **KP Group signed three landmark Memorandums of Understanding (MoUs) with Delta Electronics India** for collaboration on:
 1. Battery Energy Storage Systems (BESS),
 2. Green Hydrogen and Electric Vehicle (EV) Charging Infrastructure,
 3. Advanced Solar PV Inverters.

These MoUs bring together Delta's global technology expertise with KPI's execution capability to jointly develop cutting-edge clean energy solutions both in India and select international markets.

- KPI Green Energy's subsidiary, **Sun Drops Energia Private Limited**, received a **repeat order from Avichal Power Private Limited** for the development of a **100 MW Solar Power Project** in Gujarat. The scope includes complete Engineering, Procurement & Construction (EPC), along with civil and electrical works and long-term Operations & Maintenance (O&M) services. The project is scheduled for phased completion in FY 2026–27, showcasing strong customer trust and recurring business potential.
- KPI Green Energy was **featured in an IBM global case study** for its adoption of **IBM Maximo Renewables** — a digital platform enabling real-time monitoring and predictive maintenance across over 70 sites. This recognition reflects the company's commitment to leveraging digital technologies for operational excellence, energy optimization, and intelligent asset management.
- Sun Drops Energia Private Limited also secured **new orders aggregating 36.87 MW** under the Captive Power Producer (CPP) segment. These include projects aligned with the **Gujarat Distributed Renewable Energy Policy (DREBP)** and recently announced GERC Tariff Orders. The projects are expected to be commissioned in FY 2025–26, expanding KPI's presence in the high-margin commercial and industrial (C&I) solar segment.