PATEL ENGINEERING LTD.

CIN: L99999MH1949PLC007039

August 11, 2025

To,

BSE Limited
Phiroze Jeejeebhoy Towers,
Dalal Street,
Mumbai - 400 001

Company Code No. 531120

The National Stock Exchange of India Limited
Exchange Plaza,
Bandra - Kurla Complex,
Mumbai - 400 051

Company Code: PATELENG

Dear Sir/Mam,

Subject: Submission of Investor/ Analysts Presentation

Please find enclosed herewith the Investor/ Analysts presentation on the Financial Results of Patel Engineering Limited for the quarter ended June 30, 2025.

This presentation is being submitted in compliance with Regulation 30(6) of the SEBI (Listing Obligations and Disclosure Requirements), Regulations, 2015.

The same is also being made available on the Company's website www.pateleng.com

You are requested to take the same in your records.

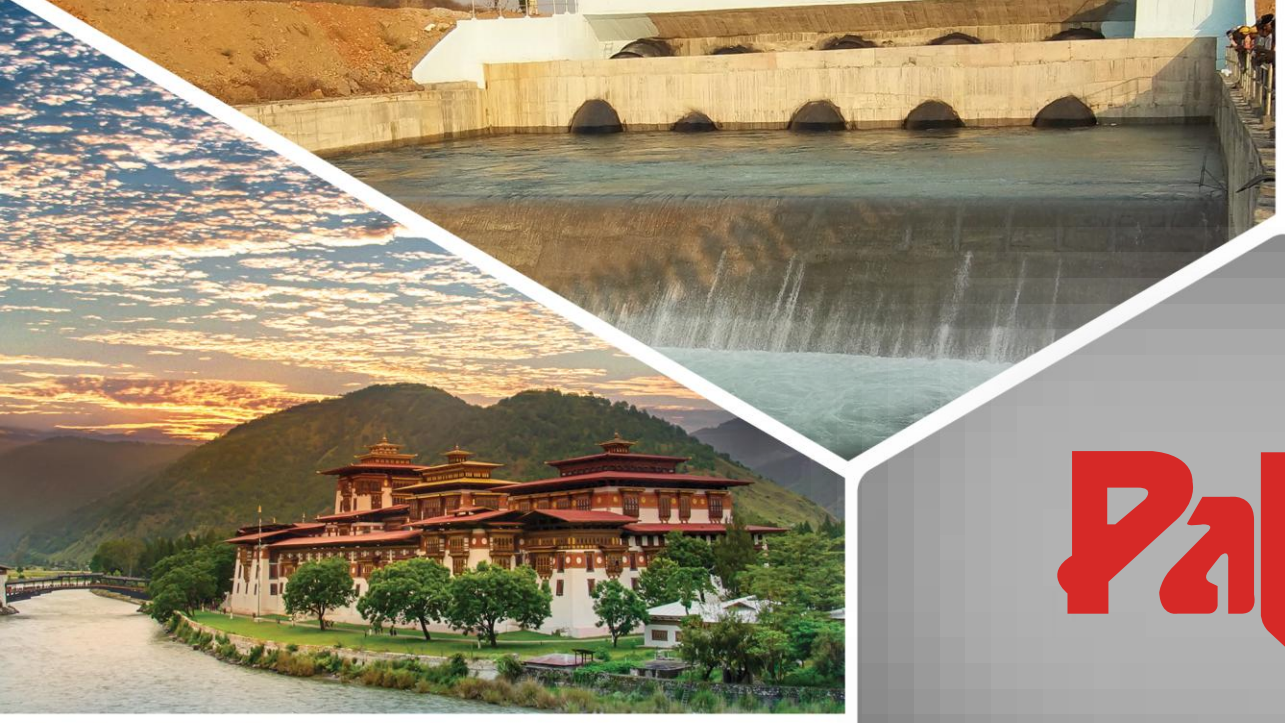
Thanking you,

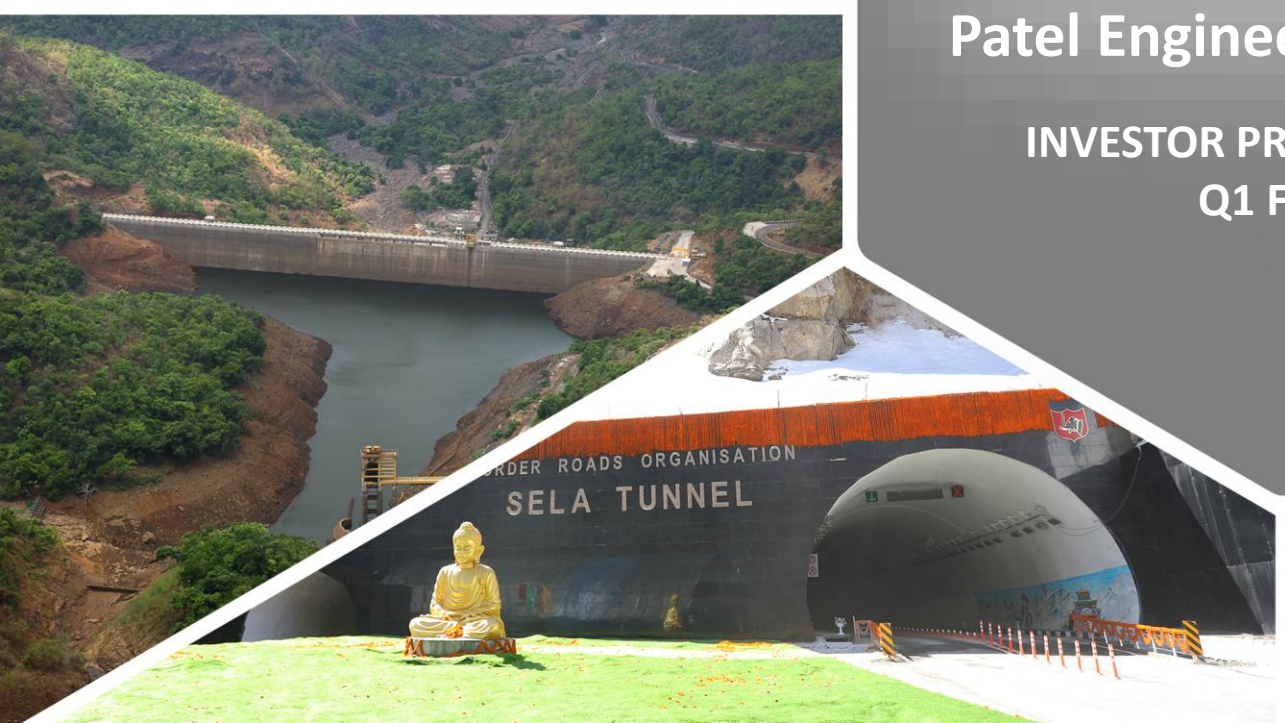
Yours truly,

For Patel Engineering Ltd.

Shobha Ranjit Shetty
Digitally signed by Shobha Ranjit Shetty
Date: 2025.08.11 13:09:21 +05'30'

Shobha Shetty
Company Secretary
Membership No. F10047





Patel

Since 1949

Patel Engineering Limited

INVESTOR PRESENTATION
Q1 FY26

Disclaimer

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This presentation contains certain forward-looking statements concerning the Company's future business prospects and business profitability, which are subject to a number of risks and uncertainties and the actual results could materially differ from those in such forward-looking statements. The risks and uncertainties relating to these statements include, but are not limited to, risks and uncertainties regarding fluctuations in earnings, our ability to manage growth, competition (both domestic and international), economic growth in India and abroad, ability to attract and retain highly skilled professionals, time and cost over runs on contracts, our ability to manage our international operations, government policies and actions regulations, interest and other fiscal costs generally prevailing in the economy. The Company does not undertake to make any announcement in case any of these forward-looking statements become materially incorrect in future or update any forward-looking statements made from time to time by or on behalf of the Company.

Patel
Since 1949

Company Overview

Kiru Hydro Power Project,
Jammu & Kashmir

About Patel Engineering Ltd

Patel Engineering Limited, founded in 1949 and headquartered in Mumbai, is a prominent player in the civil engineering construction segment. With over seven decades of experience, the company has successfully constructed various heavy civil engineering works such as dams, bridges, tunnels, roads, piling works, and industrial structures.

The company has completed over 350 projects and possesses unparalleled capabilities in technology-intensive areas such as hydropower, tunneling, irrigation, water supply, urban infrastructure, and transport.

Patel Engineering Limited commands a robust position in the hydro power and tunneling segments and has played a vital role in some of India's most prestigious and strategically significant projects.

Turial Hydro Power Project, Mizoram

Vision & Mission

Vision

Deliver comprehensive and effective solutions to clients through our profound experience and technological prowess, while continuously creating opportunities and value for stake-holders and society.

Mission

To be the pioneers in the industry and a market-driven organization known for its commitment towards excellence, quality, performance and reliability.

Key Facts and Figures

7+ Decades
Experience

15 States
Current Domestic Presence

15,000+
MW Hydro Project

87+
Dams

300+ Kms
of Tunnels

5.5+ Lakhs
Acres Irrigated

1,200+ Kms
Road

₹ 1,62,854 Mn
Order book

₹ 12,334 Mn
Q1 FY26 Revenue

₹ 1,653 Mn
Q1 FY26 Op. EBITDA

13.40%
Q1 FY26 Op. EBITDA Margin

₹ 751 Mn
Q1 FY26 Net Profit

₹ 0.92
EPS (Not annualized)

2.31
Debt To Op. EBITDA

0.40
Debt To Equity

3.30x
Q1 FY26 Book to Bill

Market Potential and Opportunities

₹ 11.21 Lac Cr
Infrastructure Sector Budget **3.4% of GDP**

15,000+ MW
Hydro Projects **Arunachal Pradesh**

66,000+ MW
Pumped Storage Projects
Under Survey & Investigation

6,000+ MW
Hydro Projects
Himachal Pradesh & Jammu & Kashmir

₹ 6,70,000 Mn
Budget Allocation for
Jal Jeevan Mission for FY26

₹ 82,598 Mn
Budget Allocation for **Pradhan Mantri Krishi Sinchayee Yojana** for FY26

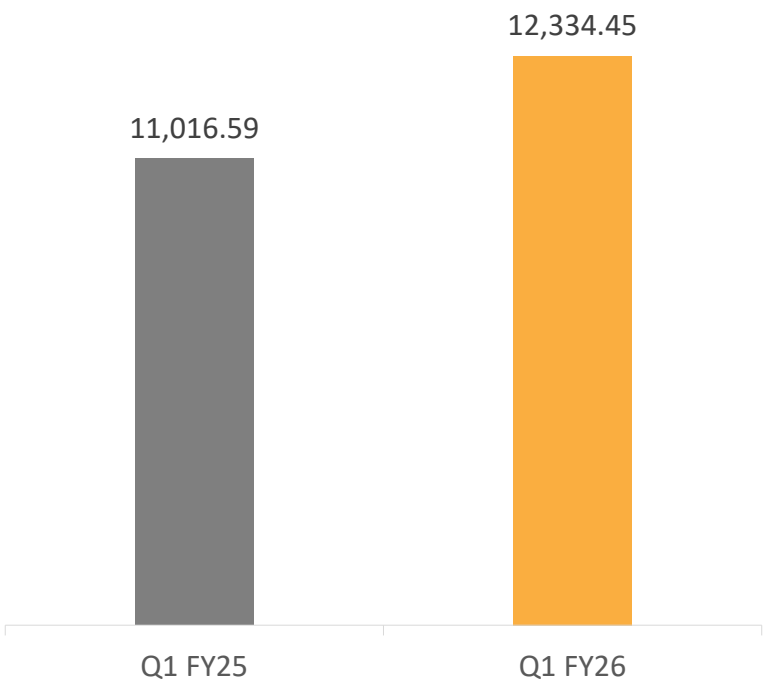
9,000+ MW
Hydro Projects
Other States in India & Nepal

₹ 10 Lac Cr
Highways & Road Projects

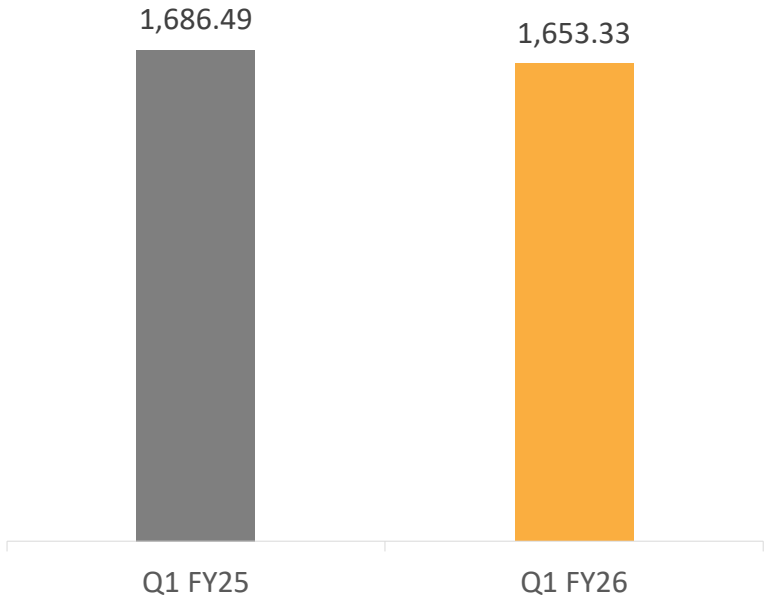
285+ Kms
of Tunnel Works **Over 75+ projects**

Consolidated Results Highlights

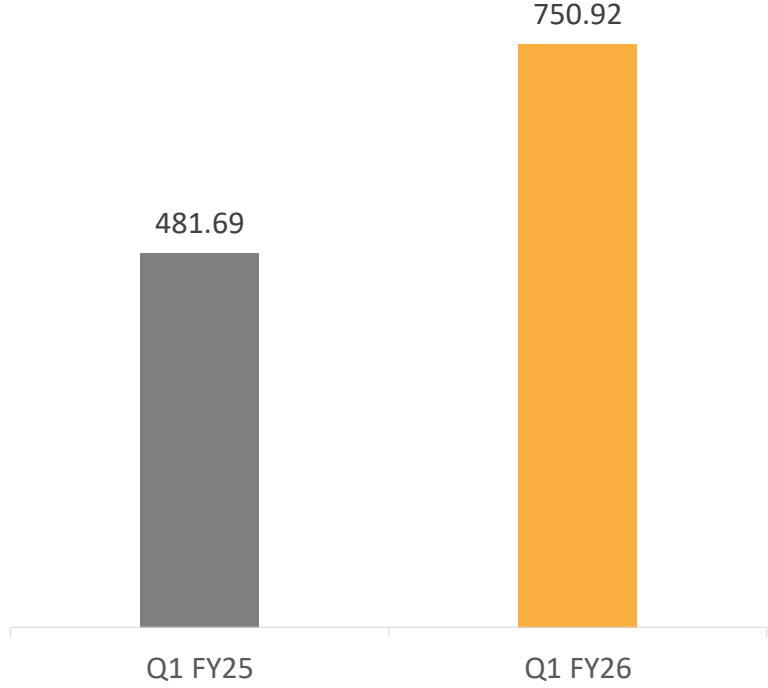
Operating Revenue (₹ in Mn)



Op. EBITDA (₹ in Mn)



Net Profit (₹ in Mn)

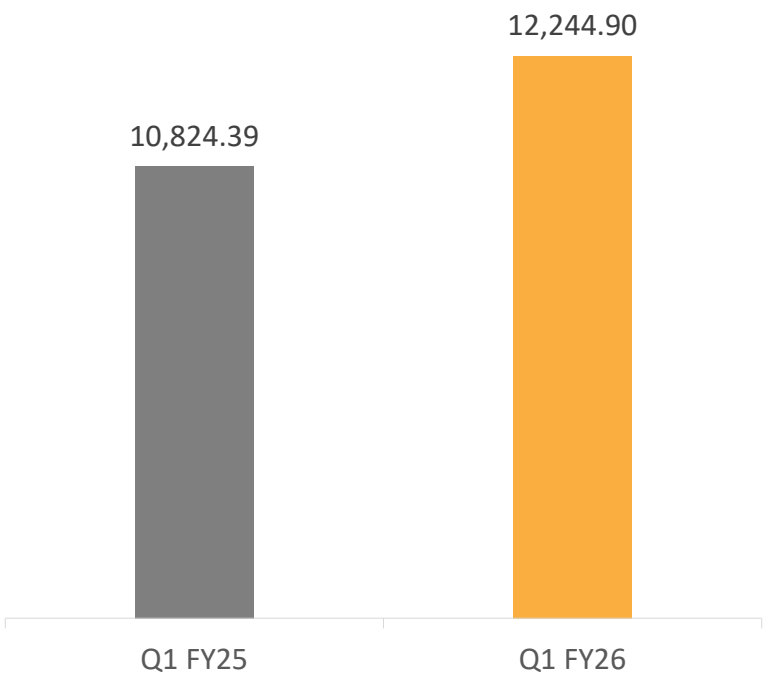


Q1 FY26 Consolidated Results Highlights

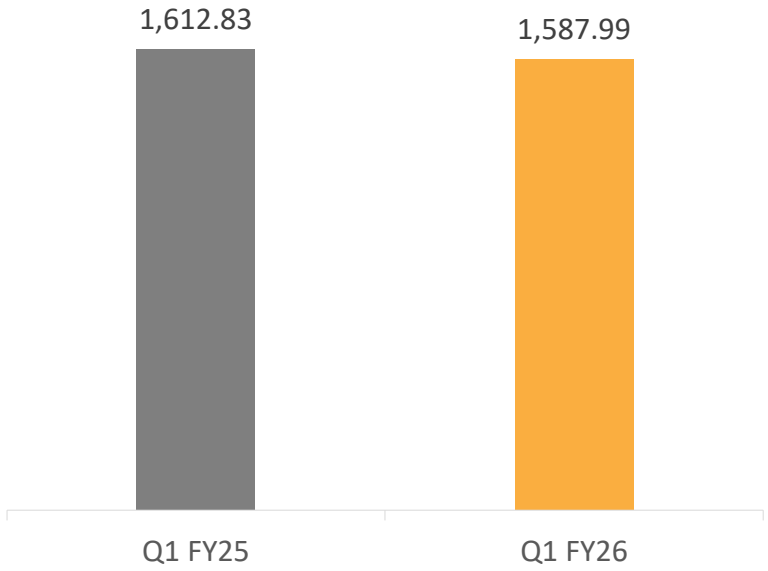
Particulars (₹ in Mn)	Q1 FY26	Q1 FY25	Y-o-Y	FY25
Total Revenue from Operations	**12,334.45**	**11,016.59**	**11.96%**	**50,933.59**
Cost of Material Consumed	3,216.60	2,162.00		9,019.47
Cost of Construction	6,040.50	5,375.33		27,926.76
Employee Expenses	913.99	911.73		3,827.91
Other Expenses	510.03	881.04		2,827.55
Operating EBITDA	**1,653.33**	**1,686.49**	**-1.97%**	**7,331.90**
Operating EBITDA Margin (%)	**13.40%**	**15.31%**		**14.40%**
Other Income	385.22	246.17		1,662.65
Depreciation	254.43	259.08		997.86
EBIT	**1,784.12**	**1,673.58**	**6.61%**	**7,996.69**
EBIT Margin (%)	**14.46%**	**15.19%**		**15.70%**
Finance Cost	730.64	841.00		3,224.18
Exceptional Items(Loss)	0.00	0.00		-1,515.80
Profit before Tax	**1,053.48**	**832.58**	**26.53%**	**3,256.71**
Share in profit/(loss) in associates	9.23	68.56		116.93
Tax	253.27	353.92		895.12
Profit After Tax	**809.44**	**547.22**	**47.92%**	**2,478.52**
Other Comprehensive Income	-27.35	-53.18		0.66
Non Controlling Interest	31.17	12.35		57.44
Net Profit for Owners of Parent	**750.92**	**481.69**	**55.89%**	**2,421.74**
Basic EPS	**0.92**	**0.65**		**2.88**

Standalone Results Highlights

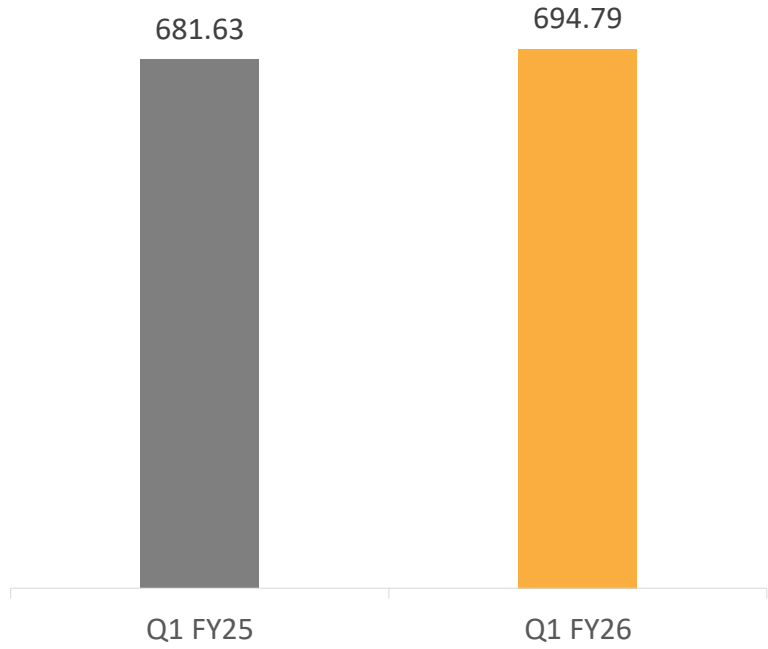
Operating Revenue (₹ in Mn)



Op. EBITDA (₹ in Mn)



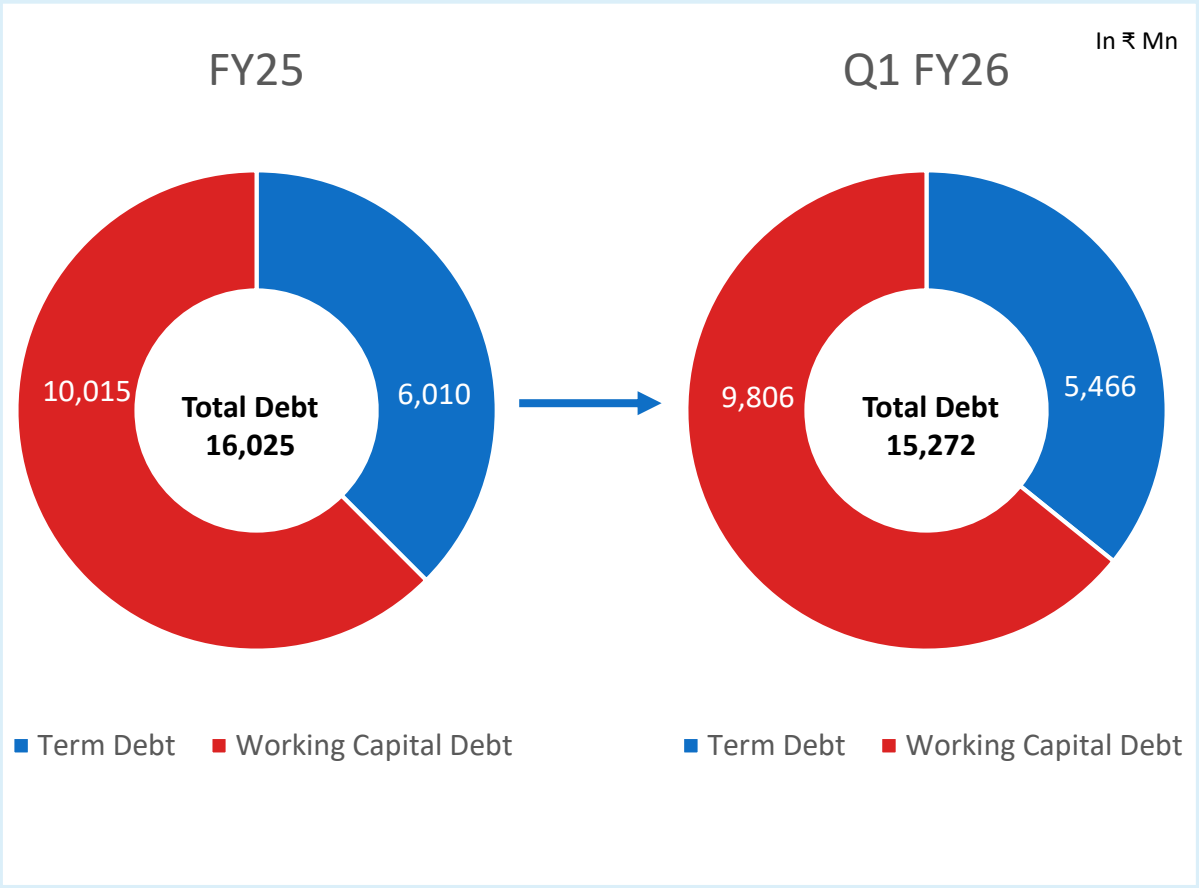
Net Profit (₹ in Mn)

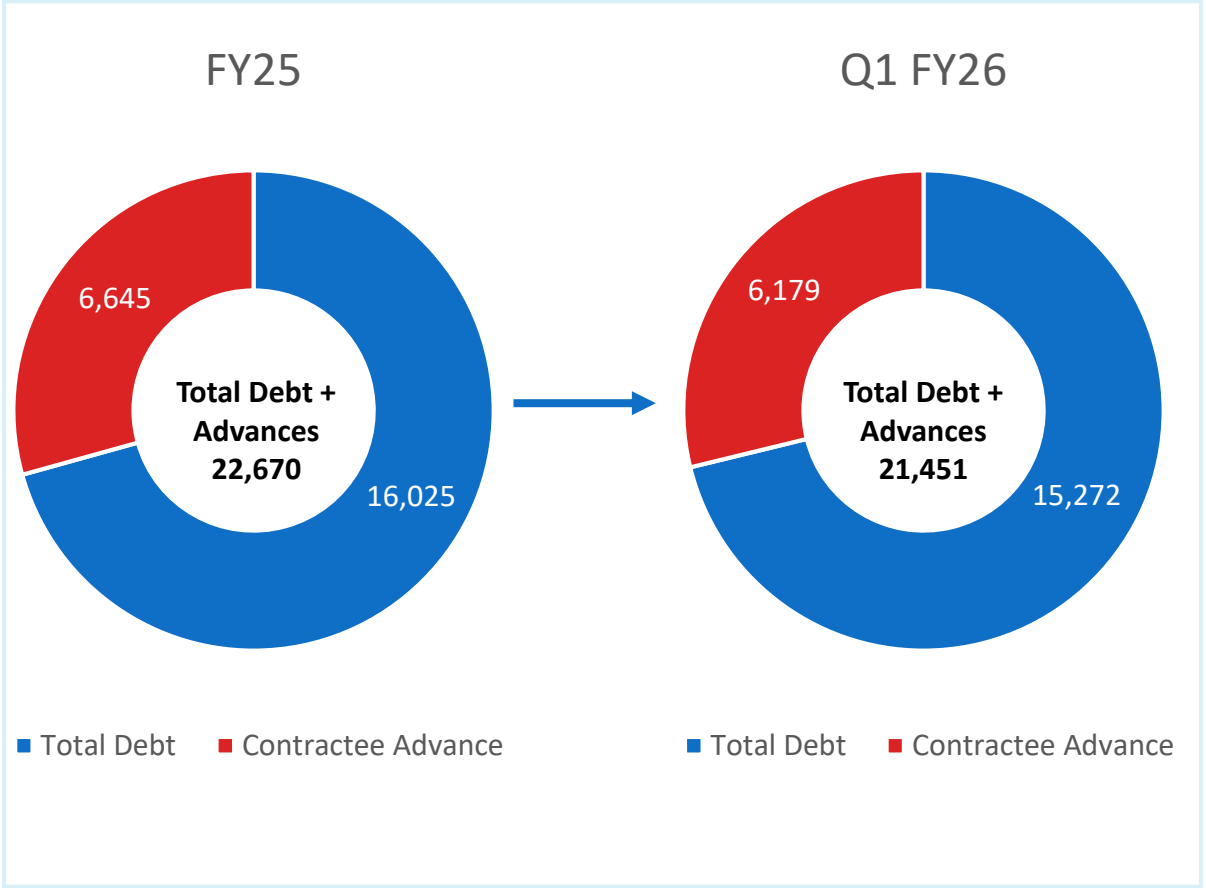


Q1 FY26 Standalone Results Highlights

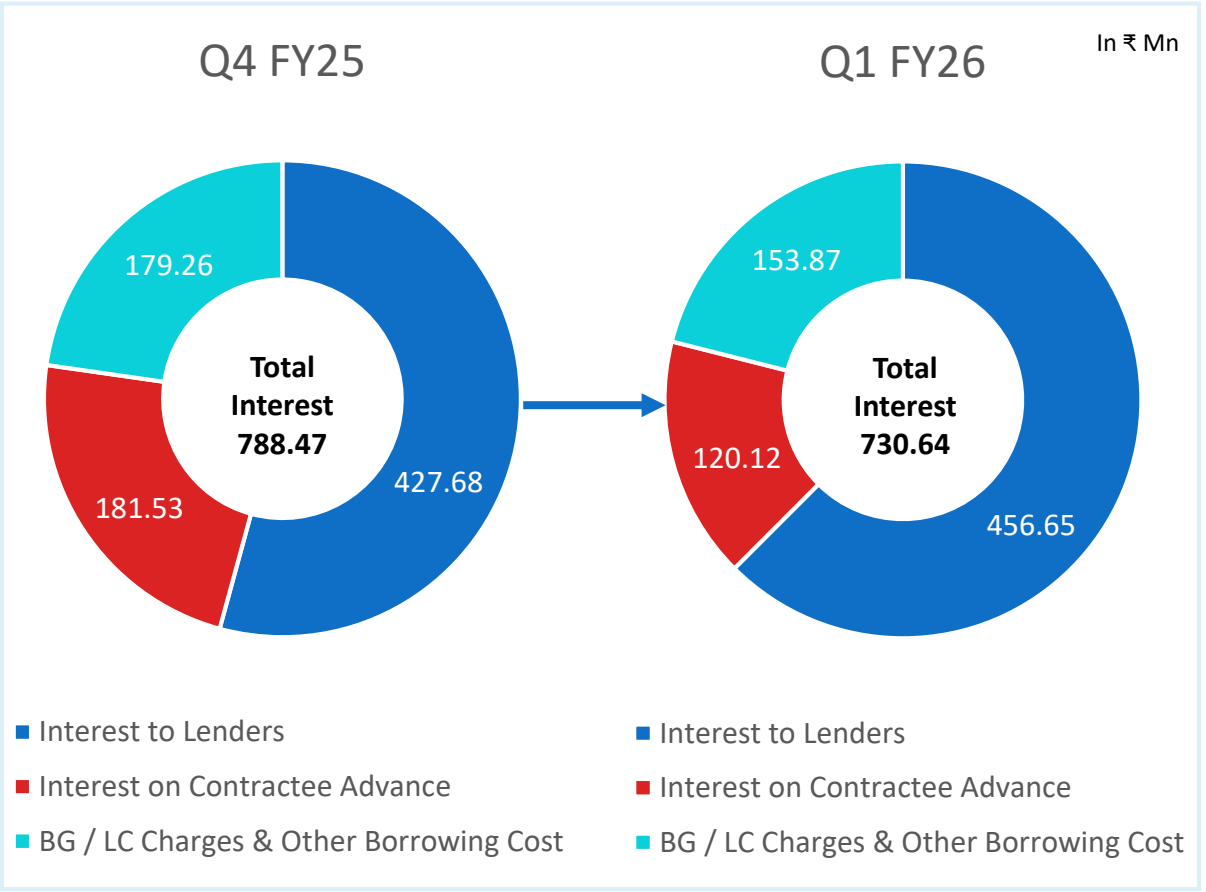
Particulars (₹ in Mn)	Q1 FY26	Q1 FY25	Y-o-Y	FY25
Total Revenue from Operations	**12,244.90**	**10,824.39**	**13.12%**	**50,076.45**
Cost of Material Consumed	3,216.60	2,162.00		9,019.10
Cost of Construction	6,030.42	5,286.85		27,587.53
Employee Expenses	913.12	909.76		3,822.73
Other Expenses	496.77	852.95		2,734.51
Operating EBITDA	**1,587.99**	**1,612.83**	**-1.54%**	**6,912.58**
Operating EBITDA Margin (%)	**12.97%**	**14.90%**		**13.80%**
Other Income	308.59	513.06		2,085.62
Depreciation	263.02	257.70		992.50
EBIT	**1,633.56**	**1,868.19**	**-12.56%**	**8,005.70**
EBIT Margin (%)	**13.34%**	**17.26%**		**15.99%**
Finance Cost	711.00	839.95		3,187.84
Exceptional Items(Loss)	0.00	0.00		-1,417.95
Profit before Tax	**922.56**	**1,028.24**	**-10.28%**	**3,399.91**
Profit before Tax (%)	**7.53%**	**9.50%**		**6.79%**
Tax	226.51	349.66		777.81
Profit After Tax	**696.05**	**678.58**	**2.57%**	**2,622.10**
Other Comprehensive Income	-1.26	3.05		-27.18
Net Profit After OCI	**694.79**	**681.63**	**1.93%**	**2,594.92**
Net Profit Margin (%)	**5.67%**	**6.30%**		**5.18%**
Basic EPS	**0.82**	**0.82**		**3.12**

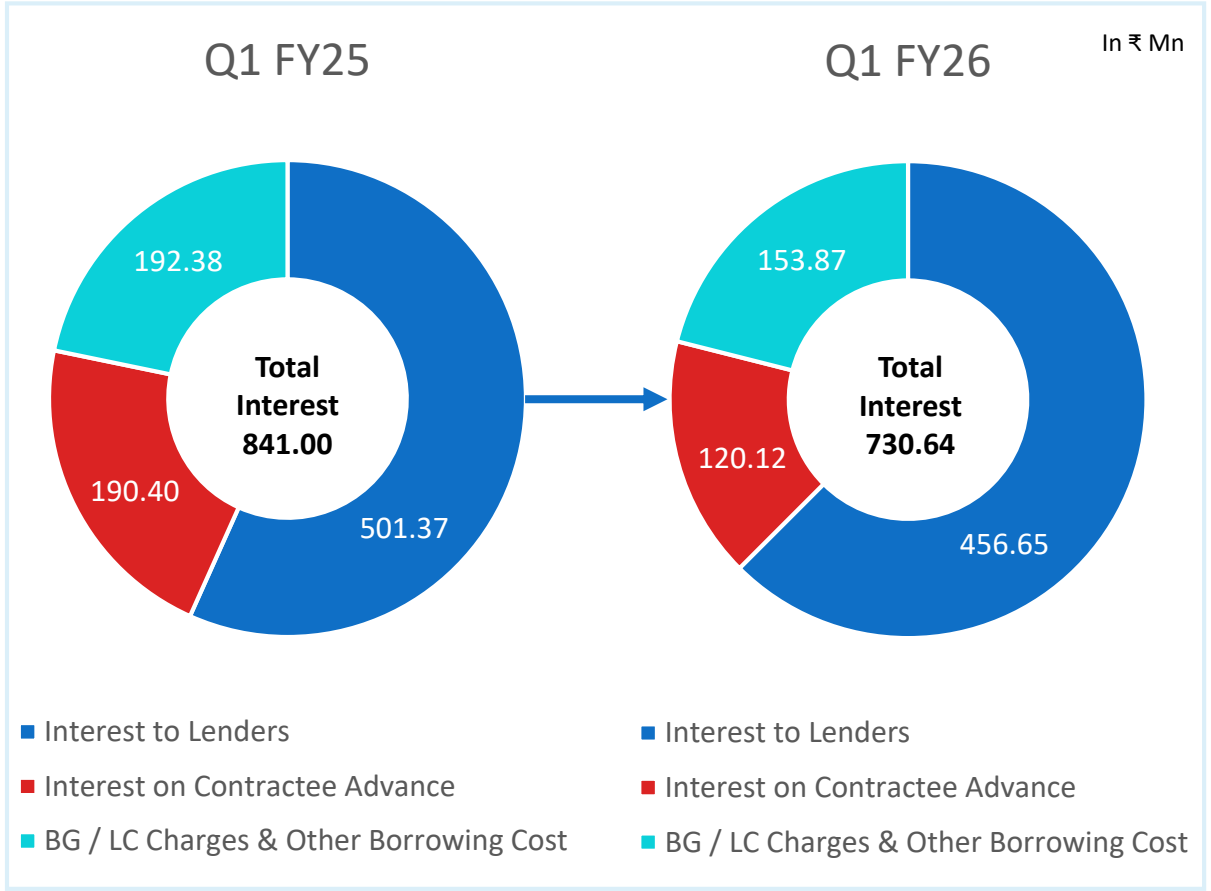
Consolidated Debt Highlight





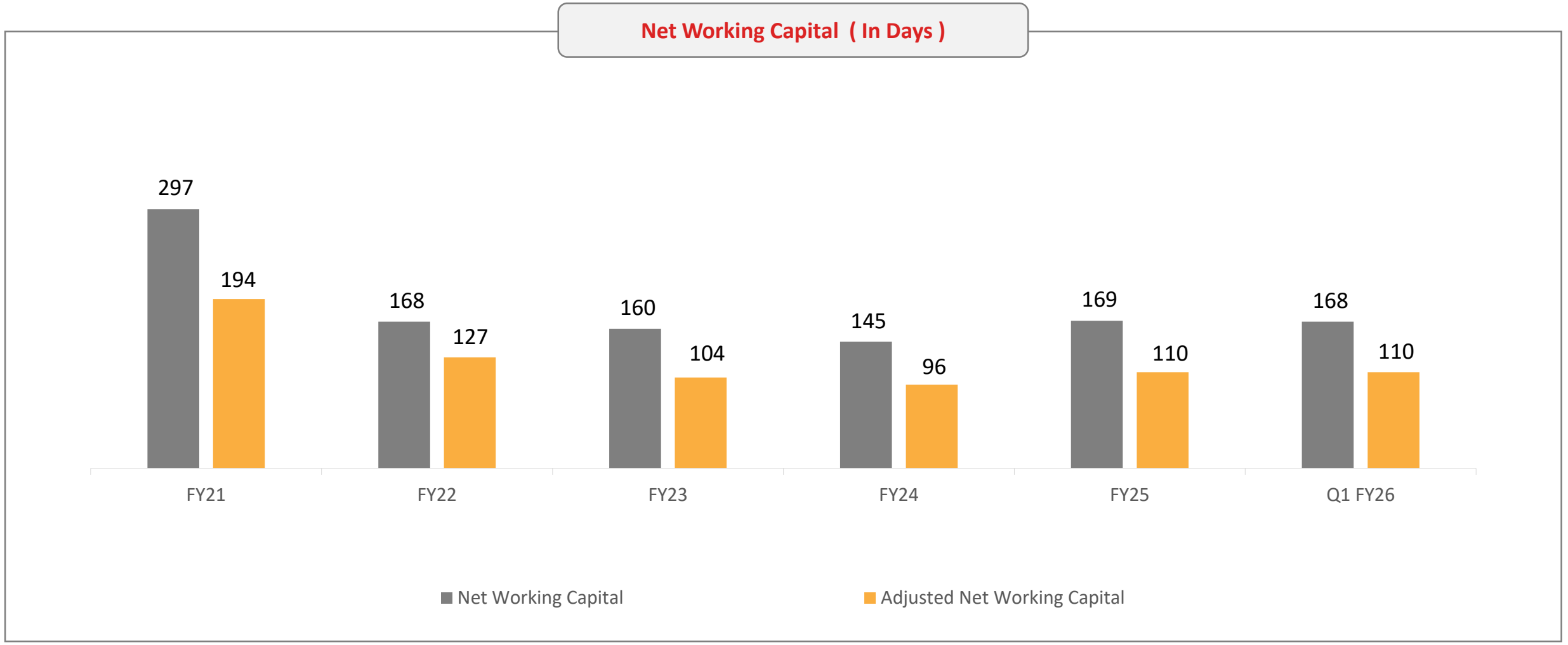
Consolidated Interest Breakup





Reduction in Interest Cost by ~ 111 Mn as compared to last year

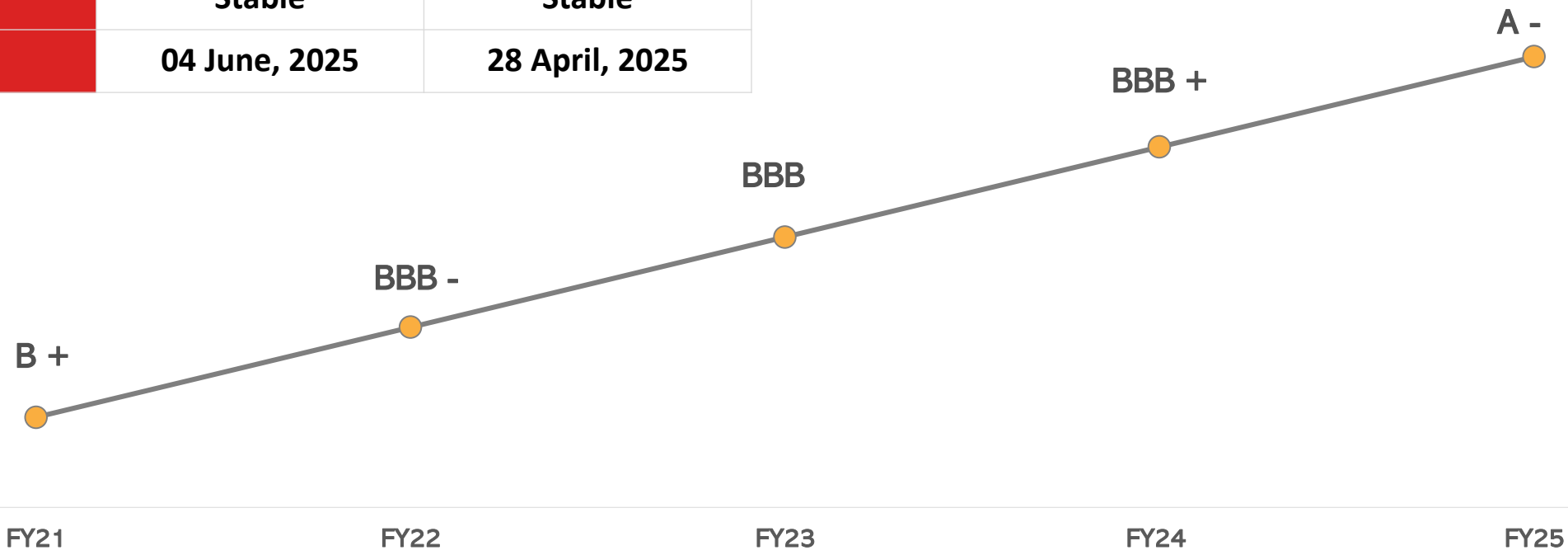
Working Capital Movement



Adjusted Net Working Capital excludes borrowings, arbitration claims, current investment, cash & bank balance and stock of land.

Long Term Rating:

Rating Agency	Infomerics	India Ratings
Current Rating (Long Term)	A-	A-
Current Rating (Short Term)	A2+	A2+
Outlook	Stable	Stable
Last Review	04 June, 2025	28 April, 2025



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Q1 FY26 Operational Highlights

Mantalia Tourist Facility,
Jammu & Kashmir

Key Operational Highlights

Arun - III Hydropower Project in Nepal:

- Completion of the 155-meter Surge Shaft having a massive diameter of 24-meter
- Completion of Power House Unit-1 - Machine Hall Slab
- Recognized by SAPDC for achieving 29 Million safe man-hours as of 31st December 2024

Kwar Hydropower Project in Jammu & Kashmir

- Breakthrough achieved of the Main Access Tunnel (MAT) at the Power House Service Bay Level.
- Poured over 1,20,000 cubic meters of concrete and casted the under-sluice slab at EL 1306 in Block S2.

Key Operational Highlights

Tunnel T-7 Project in West Bengal & Sikkim

- Invert Lining: Completed 3,571 meters out of the total 4,080 meters
- Kerb Lining: Completed 3,415 meters out of 4,080 meters
- Overt Lining: Completed 3,086 meters out of 4,080 meters

PG(RW) Water Tunnel Project in Maharashtra

- Completed 1,972 meters of tunneling and achieved breakthrough using a 2.8-meter diameter Tunnel Boring Machine at the project's Ghatkoper High Level Resorvoir shaft.
- Subsequently, post Q1 FY26, last month breakthrough was also achieved at Ghatkoper Low Level Resorvoir shaft.

Key Operational Highlights

Subansiri Hydropower Project in Arunachal Pradesh

- Completed all civil work for the 12.5 km water conductor system.

PG(RW) Water Tunnel Project in Maharashtra

- Conferred with the “Quality Innovation Award 2025” by the Institution of Engineers (India) Safety & Quality Forum..

Recent order wins

Hydropower Project

Project Name: 240 MW HEO Hydropower Project.

Project Location: Arunachal Pradesh.

Client: North Eastern Electric Power Corporation Limited (NEEPCO).

Brief Description: Construction of Civil and associated infrastructure works, testing & commissioning of Hydro-mechanical Plant & Machinery leading to successful operation and performance of all the Generating Units of the 240 MW HEO Hydro Electric Project.

Contract Value: 7,113 Mn.

Letter of Award (LoA) Received

Urban Infrastructure Project

Project Name: Construction of Kondhane Dam and its allied works.

Project Location: Karjat, Maharashtra.

Client: City & Industrial Development Corporation Of Maharashtra Limited (CIDCO).

Brief Description: Civil Works for the dam construction having a length of 1209m and 83m height along it's allied works as well as Hydro Mechanical and Electrical works including 3 radial gates and electrical & manual gate control and other electrification works.

Contract Value: 13,189 Mn.

Letter of Award (LoA) Received

Irrigation Project

Project Name: Nira Deoghar Right Bank Main Canal Km 87 to Km 135.

Project Location: Maharashtra.

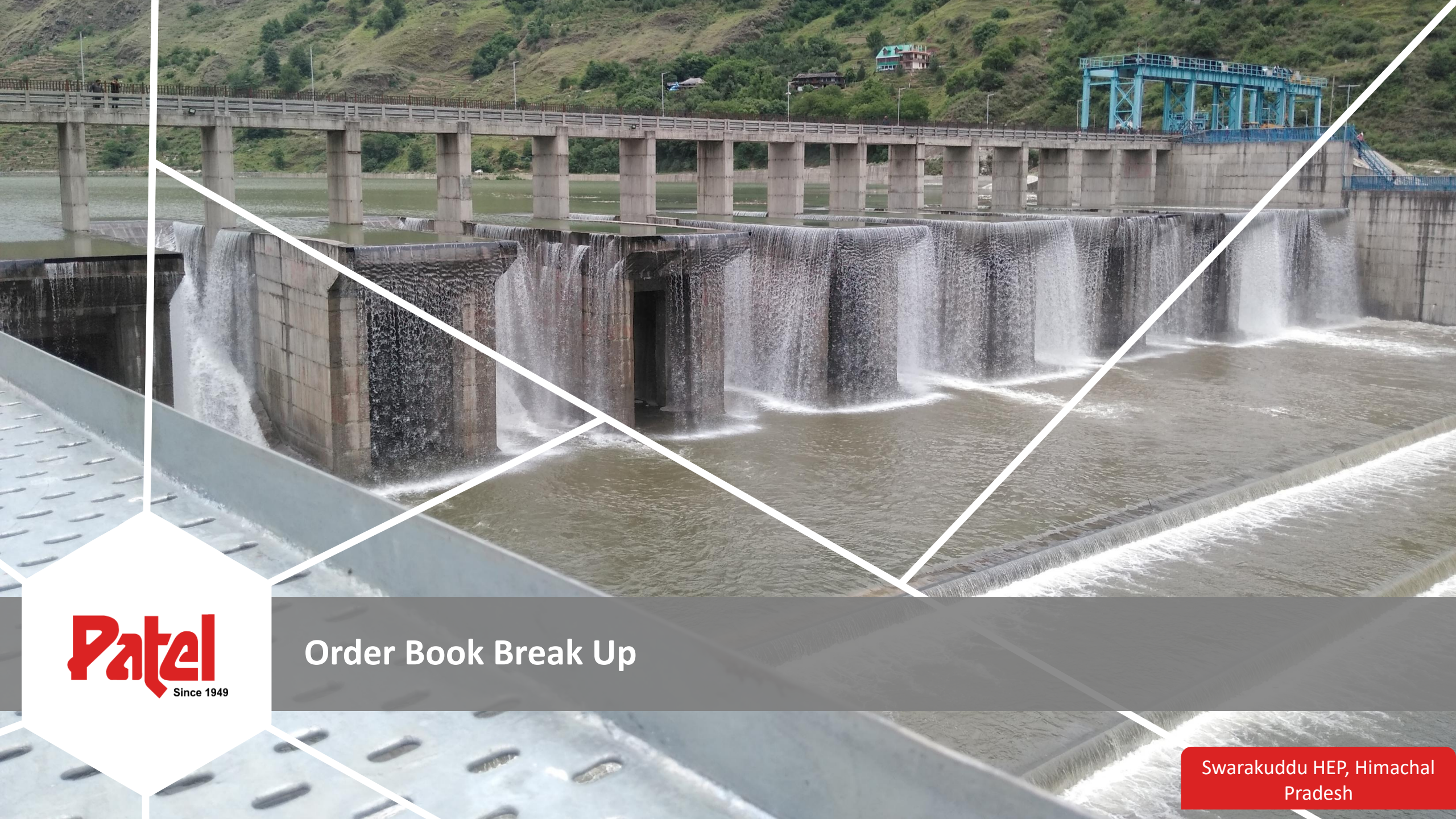
Client: Maharashtra Krishna Valley Development Corporation.

Brief Description: The scope of works includes construction of Pipe Distribution Network involving excavation & refilling for pipe trenches, structures providing, supplying, jointing, lowering, laying of pipes, various types of valves, chambers and outlets, testing Pipeline with all valves, outlets, etc. with an O&M period for 5 years.

Contract Value: 9,583 Mn.

Our share – 1,917 Mn (20% share in JV)

Letter of Award (LoA) Received



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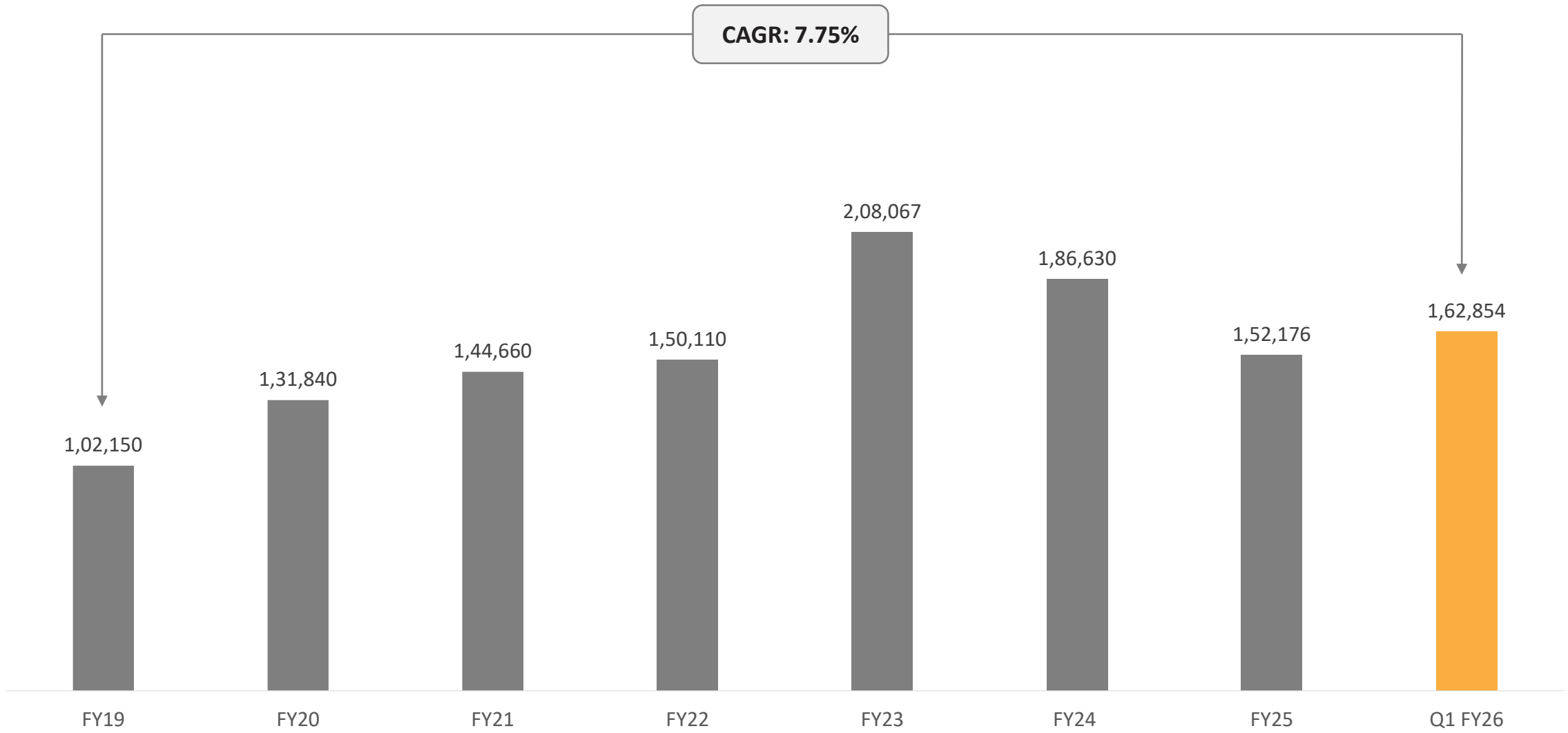
Order Book Break Up

Swarakuddu HEP, Himachal Pradesh

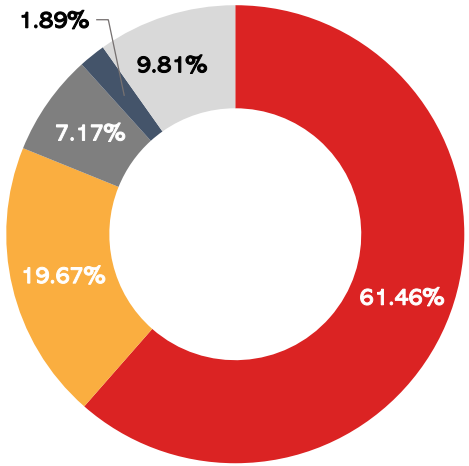
Strong Order Book



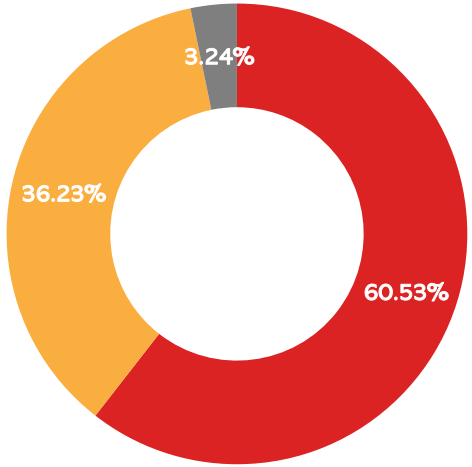
Q1 FY26 excludes One Project amounting to ₹ 2,400 Mn which has been converted to LoA in Q2 FY26.

Order Book Break Up

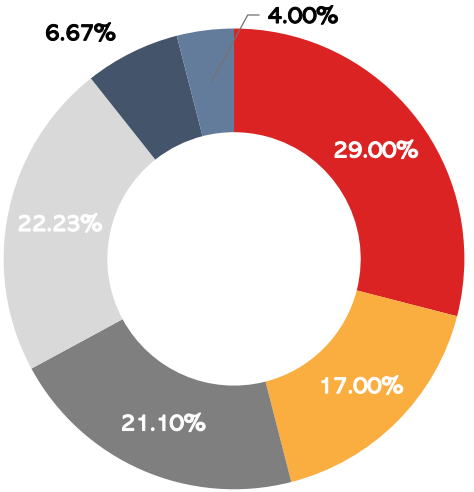
Segment Wise Order Book



Client Wise Order Book



Project Completion Wise Order Book



Segment	No. of Projects	Order Book Value
Hydroelectric	16	1,00,097
Irrigation	20	32,039
Tunnel	6	11,673
Road	5	3,074
Others	4	15,971
	51	**1,62,854**

Client	No Of Projects	Order Book Value
Central Government / PSU's	16	98,568
State Government Departments	33	59,007
International	2	5,279
	51	**1,62,854**

Completion Stage	No. of Projects	Order Book Value
Below 10%	7	47,236
10% - 30%	4	27,678
30% - 50%	9	34,361
50% - 70%	13	36,204
70% - 90%	9	10,867
90% - 100%	9	6,508
	51	**1,62,854**

Q1 FY26 excludes One Project amounting to ₹ 2,400 Mn which has been converted to LoA in Q2 FY26.

Order Book Break Up

Diversly Spread Works De-Risking Business

51 Ongoing Projects Across 15 States Domestically and an International Presence in Nepal with a Total Project Value of ₹ 1,62,854 Mn

Domestic

In ₹ Mn.

Sr.No.	State	No. of Projects	Project Value
1	Jammu & Kashmir	5	40,394
2	Maharashtra	16	27,418
3	Arunachal Pradesh	3	25,105
4	Madhya Pradesh	9	20,863
5	Himachal Pradesh	3	19,571
6	Sikkim	1	8,120
7	Karnataka	3	3,186
8	Nagaland	1	3,170
9	West Bengal & Sikkim	1	2,649
10	Telangana	1	2,159
11	Tamil Nadu	2	1,730
12	Rajasthan	1	1,680
13	Assam & Arunachal Pradesh	1	951
14	Bihar	1	554
15	Chhattisgarh	1	23
Total		**49**	**1,57,575**

International

Sr.No.	Country	No. of Projects	Project Value
1	Nepal – International Presence	**2**	**5,279**

Major Projects Under Execution

Hydro Power

- Subansiri HEP (2,000 MW)
- Dibang Multipurpose Project (2,880 MW)
- Arun-III HE Project (900 MW)
- Kiru HEP (624 MW)
- Kwar HEP (540 MW)
- Shongtong HEP (540 MW)

Irrigation

- Rihand Micro Irrigation Project
- Sleemanabad Carrier Canal
- Morand & Ganjal Dam
- Khalwa Micro Lift Irrigation
- Jigaon Lift Irrigation
- Parbati Irrigation Project

Tunneling

- Amarmahal to Trombay Tunnel
- CIDCO Water Tunnel Project
- PVPG Tunnel
- Tunnel T-7

Road

- Katraj Kondwa Road
- Up-gradation - Pimpla junction.
- Ramban to Banihal Road
- Construction of New BG Line – Yevatmal for RVNL

Major Project Under Execution - Hydro Power Projects

Dibang Multipurpose (2,880 MW)


Subansiri HEP (2,000 MW)


Kiru HEP (624 MW)


KWAR HEP(540 MW)


Kundah PSP (500 MW)

Teesta VI HEP (500 MW)


Shongtong HEP (450 MW)


Luhri HEP (210 MW)

Some Major Clients

Industry Overview

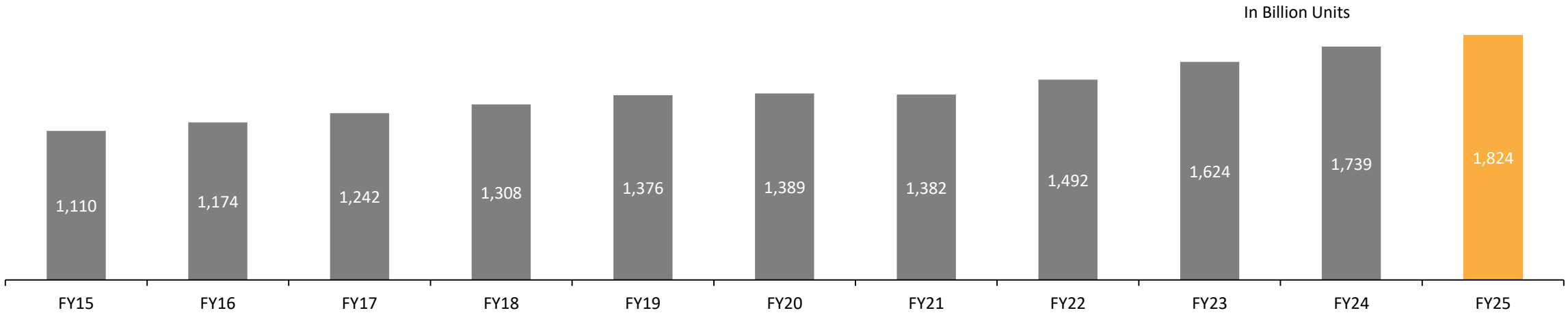
Parbati Hydropower Project, Himachal Pradesh

India Power Industry Overview

Power Generation - A Prime Focus

- Globally, India is the third-largest producer and consumer of electricity
- As of June 2025, non-fossil fuel sources accounted for 237.7 GW, which represents a remarkable 49% of total installed power generation capacity.
- Rising electrification through schemes such as Deen Dayal Upadhyay Gram Jyoti Yojana (DDUGJY), Ujwal DISCOM Assurance Yojana (UDAY), and Integrated Power Development Scheme (IPDS)
- India's ambitious target of 500 GW of non-fossil energy capacity by 2030 would effectively more than double the current capacity
- During 2019-25, Energy sector projects accounted for the highest share (24%) of the total expected capex of ₹ 111 lakh crore ($ 1.4 trillion). This Capex is expected to grow at ~11% reaching INR 5 trillion by 2030.
- The Government has proposed to increase investment through 9 power sector PSUs by 21 % to INR 86,138 crore in 2025-26 Budget
- Increased funds have been allocated to green hydrogen, solar power, and green-energy corridors

Total Power Generation in India (including Renewable Energy)



Source: Ministry Of Power, IBEF, CEA

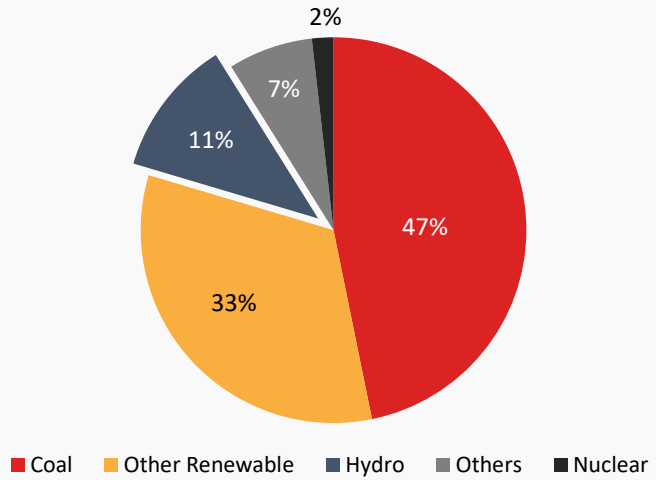
* Upto June 2025, Source: CEA

Hydro Power Overview

Hydro Power – a Keen Effort by the Government to Boost Energy Generation

- With a total installed capacity of 54.48 GW, India has surpassed Japan to become the fifth-largest hydropower producer
- India's hydropower potential is around 1,45,000 MW. At 60% load factor, 85, 000 MW of demand can be met
- India's large hydro capacity increased to 49.37 GW as of June 2025 from 35.9 GW in March 2008, while small hydro capacity grew four-fold to ~5.1 GW
- As of June 2025, around 13.5 GW Hydropower is currently under construction, 18 GW currently under survey & investigation stage and 21 GW concurred by CEA but to be taken up for construction
- Government of India has expedited the development of large Hydro project, particularly in the state of Jammu & Kashmir, with the abeyance of the Indus water treaty.
- In 2025, Arunachal Pradesh earned the title of Hydropower Capital of India. With its tall mountains, deep valleys and strong flowing rivers, the state has an estimated hydropower potential of 56,000 megawatts - the highest in the country. The Government has declared 2025-35 to be the "Decade of Hydropower" with an aim of harnessing the states hydropower potential.

Share in Total Power Generation installed Capacity



Hydropower generation as a renewable energy source

No consumables, low recurring cost and negligible long-term expenditure

Cheaper compared to coal and gas fired plants

Reduced financial losses due to frequency of fluctuations and not exposed to commodity inflation

Capability to start and shut hydropower stations quickly makes them economical for meeting peak load in the grid

Source: Invest India, IBEF, CEA

Pumped Hydropower Storage (PHS)

PHS – a Key Facilitator of Variable Renewable Energy (VRE) in India

- VRE such as wind and solar are being connected to the grid at a rapid pace owing to their low cost of installation and the thrust on sustainable & green energy
- Due to dependency of VRE on time / season, there is an ever- increasing demand for Flexible Energy Generation and Storage Assets wherein, PSPs are best suited in the present scenario for addressing this demand
- There is some 200GW of PHS capacity installed globally providing well over 95% of global electricity storage capacity
- Pumped Storage Projects (PSPs) are a natural enabler for integrating greater amounts of wind and solar power, which are bound to increase with India's thrust to achieve net zero emission by 2070
- India needs at least 18.8 GW of pumped storage capacity by 2032 to support wind and solar integration, with potential for more if other energy storage systems are unavailable
- CEA aims to approve at least 13 PSPs of about 22GW in FY26. Currently 8 projects of 10 GW are under construction and DPR has been concurred for 3 projects of ~3 GW. Furthermore, 49 projects of 66 GW are under survey and investigation.

Advantages of Pumped Storage Projects

Ecologically friendly

PSPs have minimal environmental impact as they are primarily located near existing hydroelectric projects or as off-the-river installations

Atmanirbhar Bharat

The PSPs primarily use indigenous technologies and domestically produced materials

Tested Technology

The PSPs operate on time-tested technology thereby infusing confidence in the lending institutions for a longer duration of loans

Local developmental

Developing PSPs is capital-intensive and requires local transport infrastructure for moving personnel and materials

Reliable Discharge

PSPs are designed for discharge durations over 6 hours to meet peak demand or compensate for grid variability due to VREs

Source: Ministry of Power

Micro Irrigation The Way Forward

Importance of Micro Irrigation

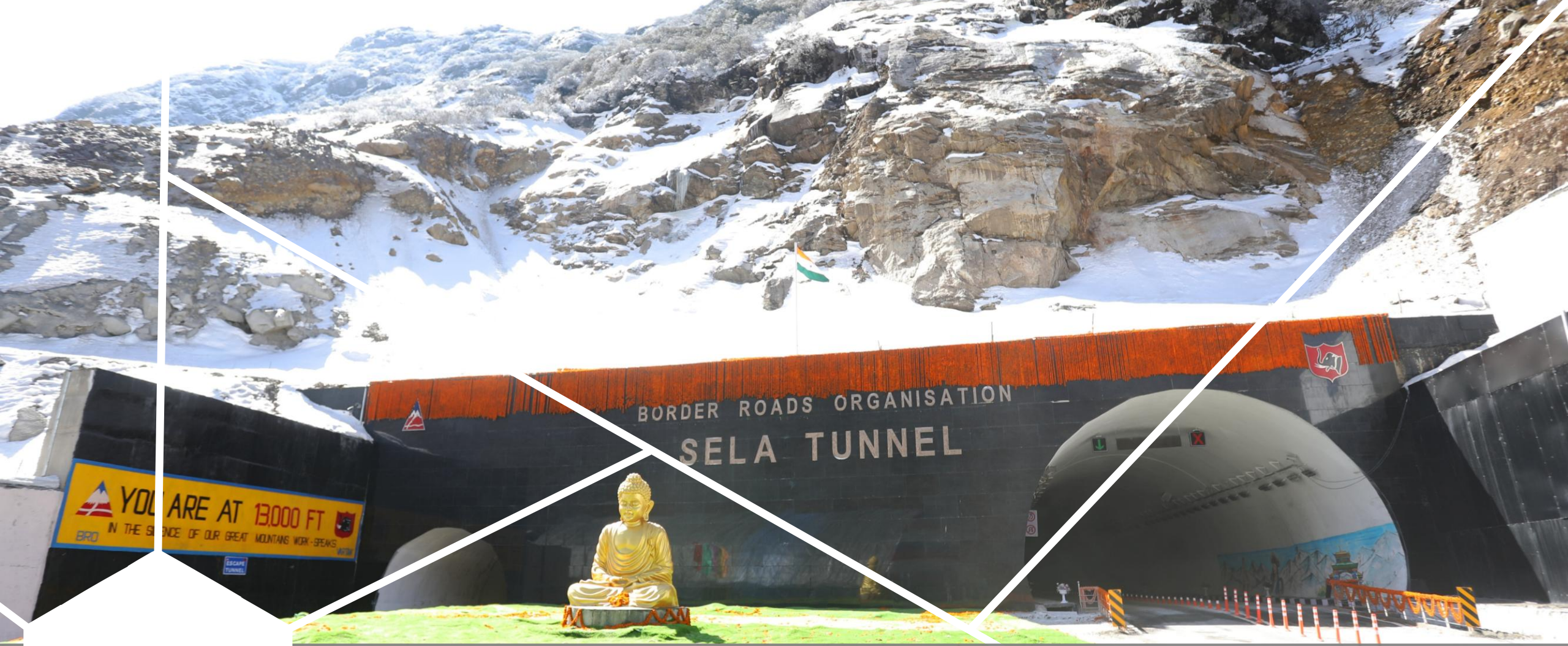
- Micro-irrigation increases water efficiency by as much as **50%-90%**
- Water savings are in the range of **30-50%** compared to flood irrigation, with an average of **32.3%**
- Electricity consumption is drastically reduced
- Micro-irrigation saves money on fertilizer
- Increased average fruit and vegetable production
- Micro irrigation is a modern method of irrigation in which water is irrigated on the land's surface or subsurface using drippers, sprinklers, foggers

Micro Irrigation in India

- In India, the average penetration of micro irrigation is **19%** (as of February 3, 2021), which is much lower than in many other countries
- Drip irrigation systems can save up to **60%** of the water used for sugarcane, banana, okra, papaya, bitter-gourd, and a few other crops
- Only Sikkim, Andhra Pradesh, Karnataka, and Maharashtra currently have more than half of their net cultivable area under micro irrigation, while other states in India have less than **15%**
- Although Uttar Pradesh is the largest producer of sugarcane, a water-intensive crop, it only has 1.5% of its land under micro irrigation, while Punjab has only **1.2%**

Government Initiative

- The government started micro irrigation in the Tenth Five Year Plan (2002-2007)
- Micro-irrigation has been prioritized in the Pradhan Mantri Krishi Sinchayee Yojana (PMKSY) with the goal of expanding irrigation coverage and improving water use efficiency ('Per Drop More Crop') to improve various water development and management activities
- Under the Pradhan Mantri Krishi Sinchayee Yojana (PMKSY) for 2021-26 there has been an outlay allocation of **₹93,068** Crore which would benefit about **22** lakh farmers
- Financial assistance of up to **55%** for small and marginal farmers and **45%** for other farmers is available under the programme for the adoption of micro-irrigation systems



Patel
Since 1949

Management Overview

Sela Road & Tunnel Project,
Arunachal Pradesh

Professional & Experienced Board of Directors

Janky Patel
Chairperson & Non-Executive Director

Ms. Janky Patel, a BA graduate, represents the Promoter group and is backed by a strong professional board. She has been a pivotal force, supporting our late CMD through challenging times and playing a key role in the organization's growth

Kavita Shirvaikar
Managing Director

Mrs. Kavita Shirvaikar, a Chartered Accountant and ICWAI graduate with over 26 years of experience in the Infrastructure sector and over a decade-long tenure with the Company, she has been instrumental in key strategic decisions of the Company and has implemented key systems and processes, leading major projects, and establishing strong client relationships

Kishan Lal Daga
Whole Time Director

Mr. Kishan Daga brings with him a wealth of experience in the construction Industry and has been involved in business development activities both domestically and internationally and is proficient in managing contractual affairs and providing oversight on legal matters

Dr. Emandi Sankara Rao
Independent Director

Dr. Rao, an IIT Bombay PhD, has extensive experience in management and engineering across the infrastructure, banking, finance, and institutional development sectors. He has served in esteemed institutions such as IDBI, IDFC, IIFCL, and its subsidiaries.

Dr. Sunanda Rajendran
Independent Director

Dr. Sunanda Rajendran is the founder and Director of the Indo-Arab Chamber of Commerce & Industry, India's largest business chamber representing around 80,000 MSMEs. With extensive experience in government and private sector liaison, she specializes in international trade, export/import, finance, and international arbitration

Shambhu Singh
Independent Director

Mr. Shambhu Singh is a retired I.A.S officer with a Master's degree in Economics. With career spanning over three and half decades, he held significant positions, including Special Secretary & Financial Adviser at the Ministry of Road Transport, Highways & Shipping, New Delhi

Ashwin Parmar
Independent Director

Mr. Ashwin Parmar is a distinguished civil engineer with extensive experience in project management. He has led groundbreaking projects in India, utilizing advanced technologies like Tunnel Boring Machines and Roller Compacted Concrete for dams

Patel
Since 1949

Way Forward

Tunnel T-15 / Part T-14
Project, Jammu & Kashmir

Unlocking Growth Potential: Key Investment Highlights

01 Extensive 75+ years experience with a solid track record of executing prestigious and strategically significant infrastructure projects in India

02 Well-positioned to leverage leading position in the hydroelectric, pumped storage and tunneling space amidst strong government push

03 Competitive advantage in niche segments such as hydroelectric, tunneling, and irrigation leads to higher margins

04 Sizeable order book of over ₹ 1,62,500 Mn provides solid earnings visibility

05 Continuous improvement in profit leading to better EPS and Shareholder Value.

Ghatghar Project, Maharashtra

Thank You

For further information, please contact:

Company :

Patel Engineering Ltd. (BSE: 531120 | NSE: PATELENG)
Mr. Aditya Bajaj
Investor Relation & Marketing
Email: investors@pateleng.com

Investor Relations Advisors :

MUFG Intime India Private Limited
A part of MUFG Corporate Markets, a division of
MUFG Pension & Market Services

Ms. Pooja Swami
pooja.swami@in.mpms.mufg.com

Mr. Prathmesh Parab
prathmesh.parab@in.mpms.mufg.com

Meeting Request Link