

November 13, 2025

To,

BSE Limited

Phiroze Jeejeebhoy Towers,
Dalal Street,
Mumbai - 400 001

The National Stock Exchange of India Limited

Exchange Plaza,
Bandra - Kurla Complex,
Mumbai - 400 051

Company Code No. 531120

Company Code: PATELENG

Dear Sir/Mam,

Subject: Submission of Investor/ Analysts Presentation

Please find enclosed herewith the Investor/ Analysts presentation on the Financial Results of Patel Engineering Limited for the quarter ended September 30, 2025.

This presentation is being submitted in compliance with Regulation 30(6) of the SEBI (Listing Obligations and Disclosure Requirements), Regulations, 2015.

The same is also being made available on the Company's website www.pateleng.com

You are requested to take the same in your records.

Thanking you,

Yours truly,

For Patel Engineering Ltd.

Shobha Shetty

Company Secretary

Membership No. F10047

Encl: As above

REGD. OFFICE:

Patel Estate Road, Jogeshwari (W), Mumbai – 400 102. India
Phone +91 22 26767500, 26782916 Fax +91 22 26782455, 26781505
Email headoffice@pateleng.com Website: www.pateleng.com



Patel
Since 1949

Patel Engineering Limited

INVESTOR PRESENTATION
Q2 FY26



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Company Overview

Kiru Hydro Power Project,
Jammu & Kashmir

About Patel Engineering Ltd

Patel Engineering Limited, founded in 1949 and headquartered in Mumbai, is a prominent player in the civil engineering construction segment. With over seven decades of experience, the company has successfully constructed various heavy civil engineering works such as dams, bridges, tunnels, roads, piling works, and industrial structures.

The company has completed over 350 projects and possesses unparalleled capabilities in technology-intensive areas such as hydropower, tunneling, irrigation, water supply, urban infrastructure, and transport.

Patel Engineering Limited commands a robust position in the hydro power and tunneling segments and has played a vital role in some of India's most prestigious and strategically significant projects.

Turial Hydro Power Project,
Mizoram

Vision & Mission

Vision

Deliver comprehensive and effective solutions to clients through our profound experience and technological prowess, while continuously creating opportunities and value for stakeholders and society.



Mission

To be the pioneers in the industry and a market-driven organization known for its commitment towards excellence, quality, performance and reliability.



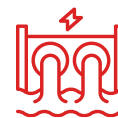
Key Facts and Figures



7+ Decades
Experience



14 States
Current Domestic Presence



15,000+
MW Hydro Project



87+
Dams



300+ Kms
of Tunnels



5.5+ Lakhs
Acres Irrigated



1,200+ Kms
Road



₹ 1,51,464 Mn
Order book



₹ 12,085 Mn
Q2 FY26 Revenue



₹ 1,587 Mn
Q2 FY26 Op. EBITDA



13.13%
Q2 FY26 Op. EBITDA Margin



₹ 773 Mn
Q2 FY26 Net Profit



₹ 0.84
EPS (Not annualized)



2.43
Debt To Op. EBITDA



0.39
Debt To Equity

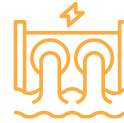


3.10x
Q2 FY26 Book to Bill



₹ 11.21 Lac Cr

Infrastructure Sector Budget 3.4% of GDP



15,000+ MW

Hydro Projects Arunachal Pradesh



66,000+ MW

Pumped Storage Projects
Under Survey & Investigation



76,000+ MW

Hydroelectric capacity – Transmission Plan
Brahmaputra basin



₹ 6,70,000 Mn

Budget Allocation for
Jal Jeevan Mission for FY26



₹ 82,598 Mn

Budget Allocation for Pradhan Mantri Krishi
Sinchayee Yojana for FY26



9,000+ MW

Hydro Projects
Other States in India & Nepal



₹ 10 Lac Cr

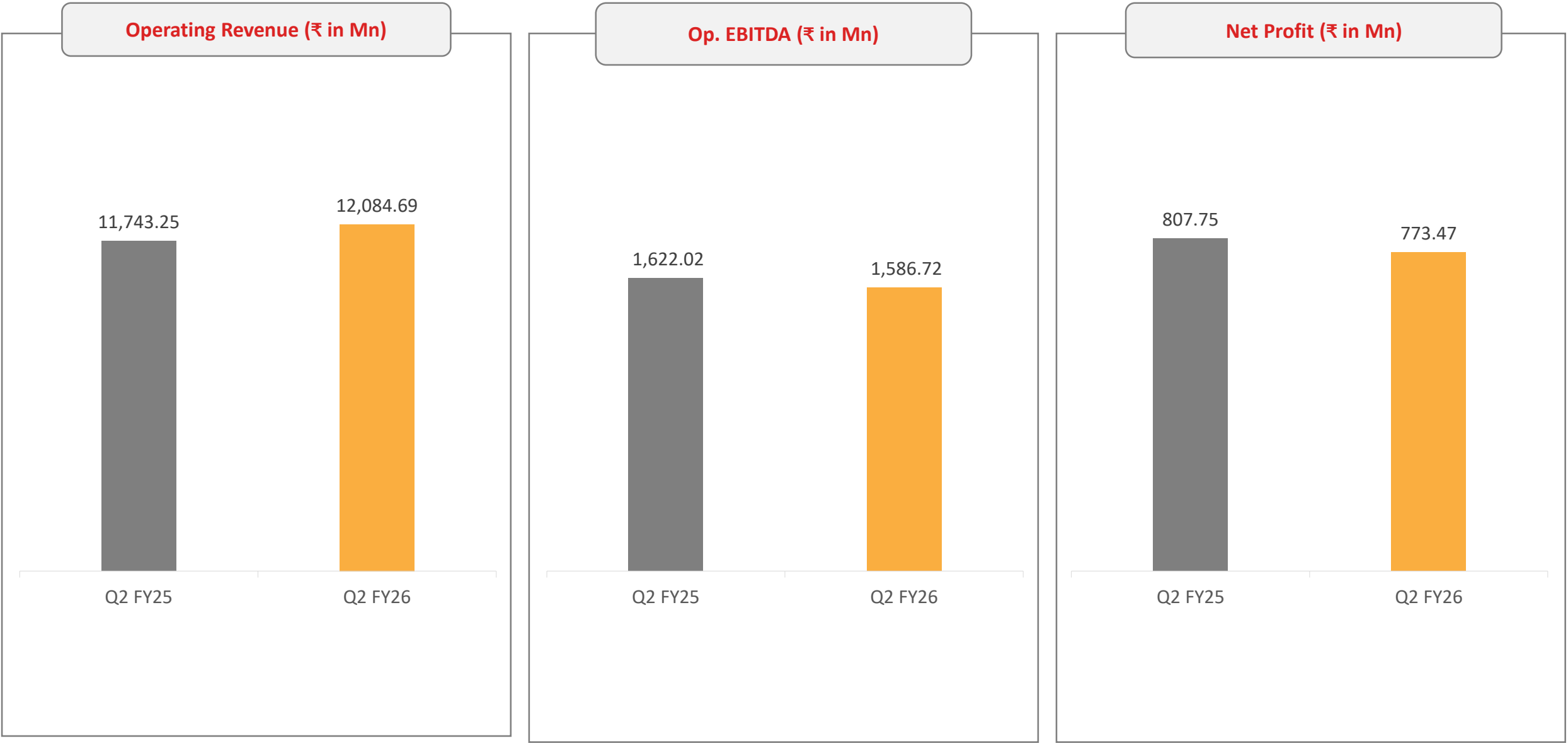
Highways & Road Projects



285+ Kms

of Tunnel Works Over 75+ projects

Consolidated Results Highlights



Q2 FY26 Consolidated P&L

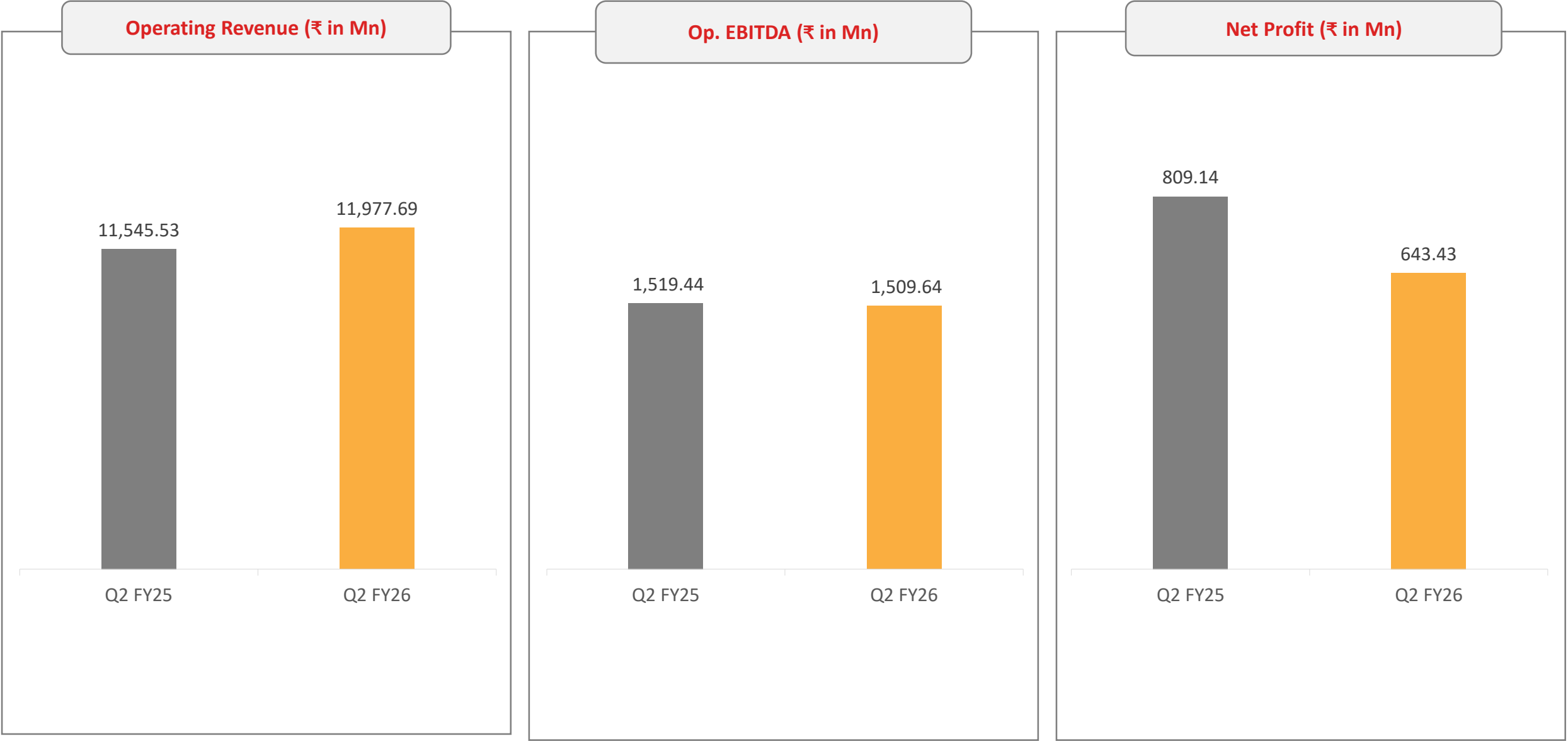
Particulars (₹ in Mn)	Q2 FY26	Q2 FY25	Y-o-Y	H1 FY26	H1 FY25	Y-o-Y
Total Revenue from Operations	12,084.69	11,743.25	2.91%	24,419.14	22,759.84	7.29%
Cost of Material Consumed	2,438.16	1,776.14		5,654.76	3,938.14	
Cost of Construction	6,560.12	6,782.83		12,600.62	12,158.16	
Employee Expenses	1,001.61	917.41		1,915.60	1,829.14	
Other Expenses	498.08	644.85		1,008.11	1,525.89	
Operating EBITDA	1,586.72	1,622.02	-2.18%	3,240.05	3,308.51	-2.07%
Operating EBITDA Margin (%)	13.13%	13.81%		13.27%	14.54%	
Other Income	632.04	566.57		1,017.26	812.74	
Depreciation	261.95	237.22		516.38	496.30	
EBIT	1,956.81	1,951.37	0.28%	3,740.93	3,624.95	3.20%
EBIT Margin (%)	16.19%	16.62%		15.32%	15.93%	
Finance Cost	760.42	793.05		1,491.06	1,634.05	
Exceptional Items(Loss)	(309.28)	(147.62)		(309.28)	(147.62)	
Profit before Tax	887.11	1,010.70	-12.23%	1,940.59	1,843.28	5.28%
Share in profit/(loss) in associates	82.91	0.91		92.14	69.47	
Tax	239.72	277.13		492.99	631.05	
Profit After Tax	730.30	734.48	-0.57%	1,539.74	1,281.70	20.13%
Other Comprehensive Income	63.01	77.34		35.66	24.16	
Non Controlling Interest	19.84	4.07		51.01	16.42	
Net Profit for Owners of Parent	773.47	807.75	-4.24%	1,524.39	1,289.44	18.22%
Basic EPS	0.84	0.87		1.76	1.52	

Consolidated Balance Sheet Highlights

Particulars (₹ in Mn)	Sep-25	Mar-25
ASSETS		
Non - Current Assets		
Property, plant and equipment	12,665	12,827
Goodwill	230	230
Capital work-in-progress	1,684	1,710
Right of use assets	346	217
Intangible assets	4	5
Financial Assets		
(i) Investments	787	697
(ii) Trade Receivables	3,457	3,273
(iii) Loans	844	950
(iv) Other Financial Assets	5,084	5,626
Deferred tax assets	1,294	1,279
Contract Assets	34	536
Income Tax Assets (Net)	7,897	8,959
Other non-current assets	3,474	3,183
Total Non - Current Assets	37,801	39,492
Current Assets		
Inventories	11,272	10,924
Financial Assets		
(i) Investments	393	1,109
(ii) Trade receivables	6,928	7,537
(iii) Cash and cash equivalents	3,919	2,579
(iv) Bank balances other than (ii) above	2,174	1,949
(v) Loans	168	31
(vi) Other current financial assets	1,469	1,304
Contract Assets	25,667	23,985
Other Current Assets	6,339	6,824
Current tax assets	65	61
Total Current Assets	58,395	56,303
TOTAL ASSETS	96,196	95,795

Particulars (₹ in Mn)	Sep-25	Mar-25
Equity		
(a) Equity share capital	844	844
(b) Other equity	38,490	37,002
Equity attributable to equity holders of the parent	39,334	37,847
Non-controlling interests	-6	-78
Total Equity	39,328	37,769
Liabilities		
Non - Current Liabilities		
Financial liabilities		
(i) Borrowings	3,089	3,884
(ii) Lease liabilities	71	123
(iii) Trade Payable	7,992	7,593
(iv) Other financial Liabilities	2,036	2,398
Provisions	170	191
Other Non- Current Liabilities	3,164	2,742
Deferred Revenue	0	0
Total Non - Current Liabilities	16,522	16,931
Current Liabilities		
Financial liabilities		
(i) Borrowings	12,344	12,141
(ii) Lease liabilities	98	69
(iii) Trade payables	21,639	21,184
(iv) Other financial liabilities	529	572
Other current liabilities	5,632	7,039
Provisions	105	91
Total Current Liabilities	40,346	41,096
Total Equity and Liabilities	96,196	95,795

Standalone Results Highlights



Q2 FY26 Standalone P&L

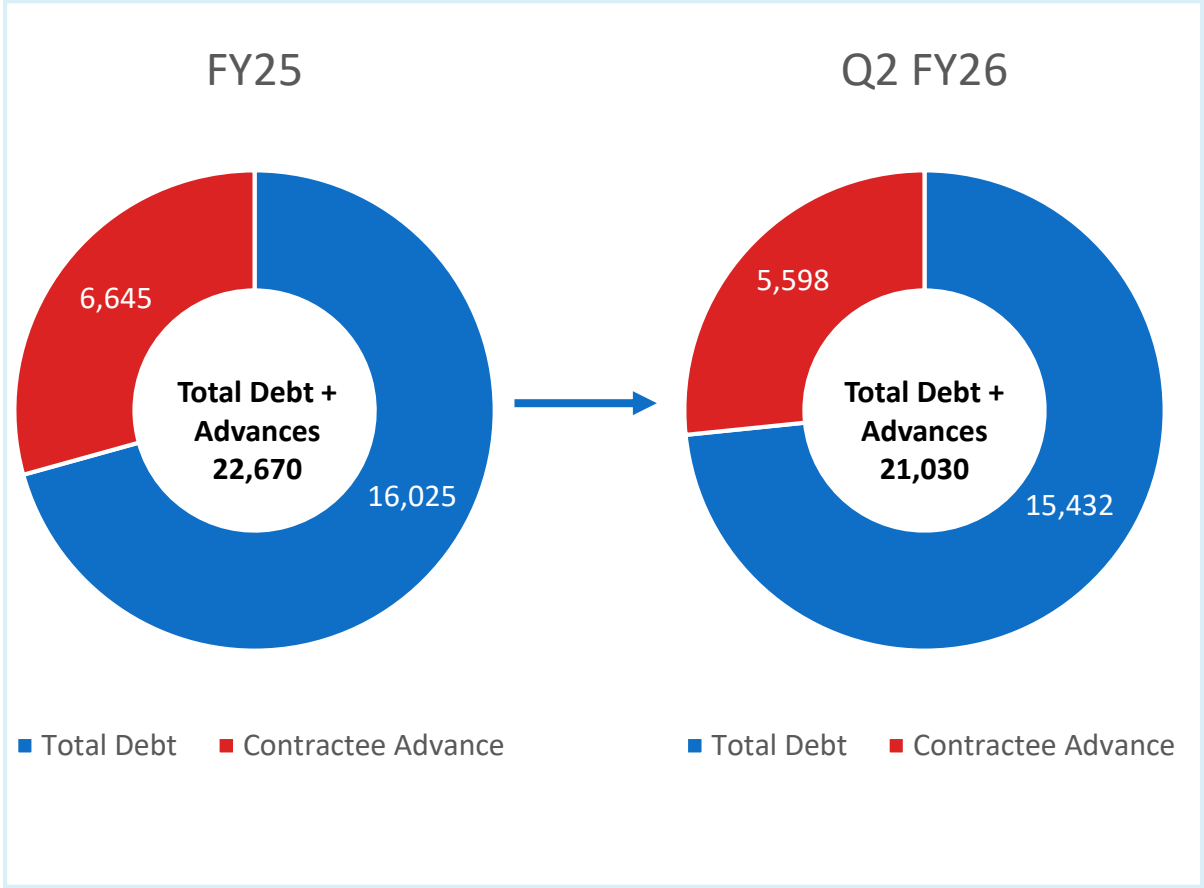
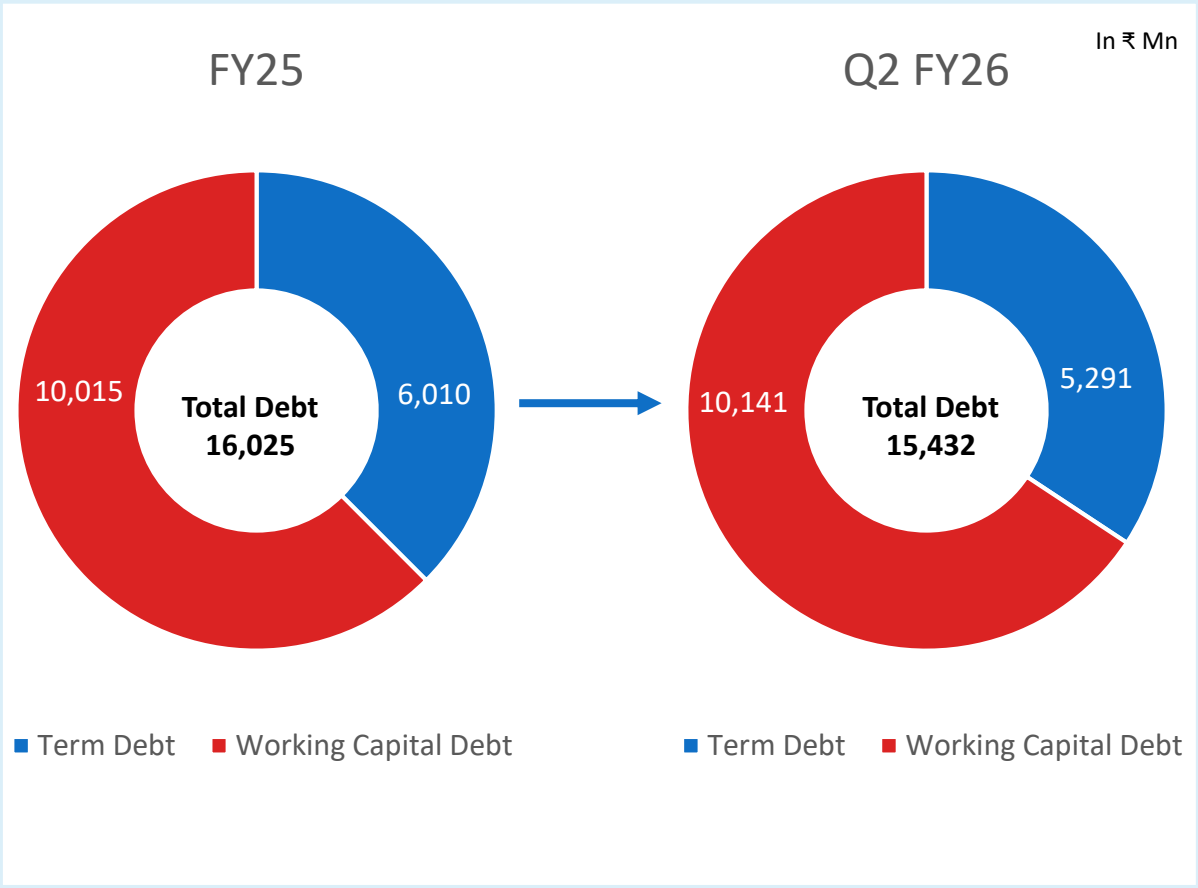
Particulars (₹ in Mn)	Q2 FY26	Q2 FY25	Y-o-Y	H1 FY26	H1 FY25	Y-o-Y
Total Revenue from Operations	11,977.69	11,545.53	3.74%	24,222.58	22,369.91	8.28%
Cost of Material Consumed	2,438.16	1,776.14		5,654.76	3,938.14	
Cost of Construction	6,538.49	6,692.62		12,568.90	11,979.47	
Employee Expenses	997.23	916.52		1,910.35	1,826.28	
Other Expenses	494.17	640.81		990.94	1,493.76	
Operating EBITDA	1,509.64	1,519.44	-0.64%	3,097.63	3,132.25	-1.11%
Operating EBITDA Margin (%)	12.60%	13.16%		12.79%	14.00%	
Other Income	631.96	705.63		940.55	1,218.69	
Depreciation	275.35	235.93		538.37	493.63	
EBIT	1,866.25	1,989.14	-6.18%	3,499.81	3,857.31	-9.27%
EBIT Margin (%)	15.58%	17.23%		14.45%	17.24%	
Finance Cost	745.10	792.65		1,456.10	1,632.60	
Exceptional Items(Loss)	(309.28)	(147.62)		(309.28)	(147.62)	
Profit before Tax	811.87	1,048.87	-22.59%	1,734.43	2,077.10	-16.50%
Profit before Tax (%)	6.78%	9.08%		7.16%	9.29%	
Tax	230.41	232.03		456.92	581.68	
Profit After Tax	581.46	816.84	-28.81%	1,277.51	1,495.42	-14.57%
Other Comprehensive Income	61.97	(7.70)		60.71	(4.65)	
Net Profit After OCI	643.43	809.14	-20.48%	1,338.22	1,490.77	-10.23%
Net Profit Margin (%)	5.37%	7.01%		5.52%	6.66%	
Basic EPS	0.69	0.98		1.51	1.79	

Standalone Balance Sheet Highlights

Particulars (₹ in Mn)	Mar-25	Mar-25
ASSETS		
Non - Current Assets		
Property, plant and equipment	11,526	11,565
Capital work-in-progress	234	247
Right of use assets	346	217
Intangible assets	4	5
Financial Assets		
(i) Investments	2,143	2,143
(ii) Trade Receivables	3,457	3,145
(iii) Loans	4,201	4,333
(iv) Other Financial Assets	5,498	5,975
Deferred tax assets	1,256	1,235
Income Tax Assets (Net)	1	479
Contract Assets	7,897	8,959
Other non-current assets	2,911	2,620
Total Non - Current Assets	39,474	40,922
Current Assets		
Inventories	9,421	9,077
Financial Assets		
(i) Investments	53	518
(ii) Trade receivables	6,197	6,781
(iii) Cash and cash equivalents	3,305	1,941
(iv) Bank balances other than (ii) above	2,174	1,949
(v) Loans	875	738
(vi) Other current financial assets	1,469	1,304
Contract Assets	25,667	23,985
Other Current Assets	6,123	6,562
Total Current Assets	55,285	52,856
TOTAL ASSETS	94,759	93,778

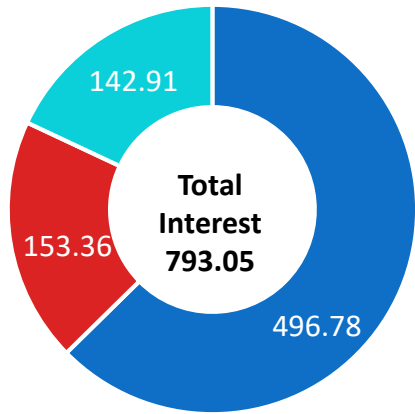
Particulars (₹ in Mn)	Mar-25	Mar-25
Equity		
(a) Equity share capital	844	844
(b) Other equity	38,438	37,099
Total Equity	39,282	37,944
Liabilities		
Non - Current Liabilities		
Financial liabilities		
(i) Borrowings	2,725	3,323
(ii) Lease liabilities	155	123
(iii) Trade Payable	7,992	7,593
(iv) Other Financial Liabilities	2,010	2,371
Provisions	169	190
Other Non- Current Liabilities	3,209	2,783
Deferred Revenue	0	0
Total Non - Current Liabilities	16,261	16,383
Current Liabilities		
Financial liabilities		
(i) Borrowings	11,896	11,583
(ii) Lease liabilities	152	69
(iii) Trade payables	21,529	20,990
(iv) Other financial liabilities	185	263
Other current liabilities	5,348	6,454
Provisions	105	91
Total Current Liabilities	39,215	39,451
Total Equity and Liabilities	94,759	93,778

Note: WIP is reclassified as Contract Assets in Balance Sheet shown under current and non-current assets



Consolidated Interest Breakup

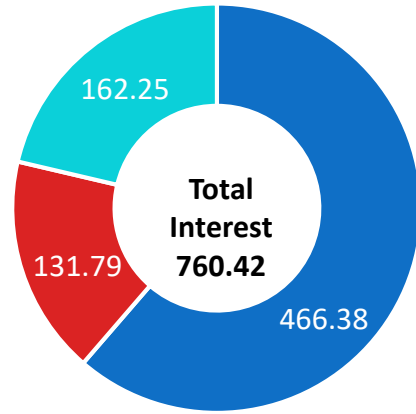
Q2 FY25



- Interest to Lenders
- Interest on Contractee Advance
- BG / LC Charges & Other Borrowing Cost

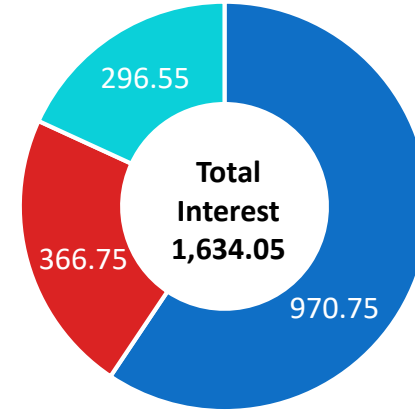
Q2 FY26

In ₹ Mn



- Interest to Lenders
- Interest on Contractee Advance
- BG / LC Charges & Other Borrowing Cost

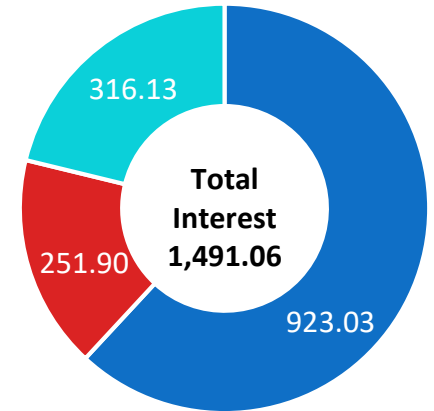
H1 FY25



- Interest to Lenders
- Interest on Contractee Advance
- BG / LC Charges & Other Borrowing Cost

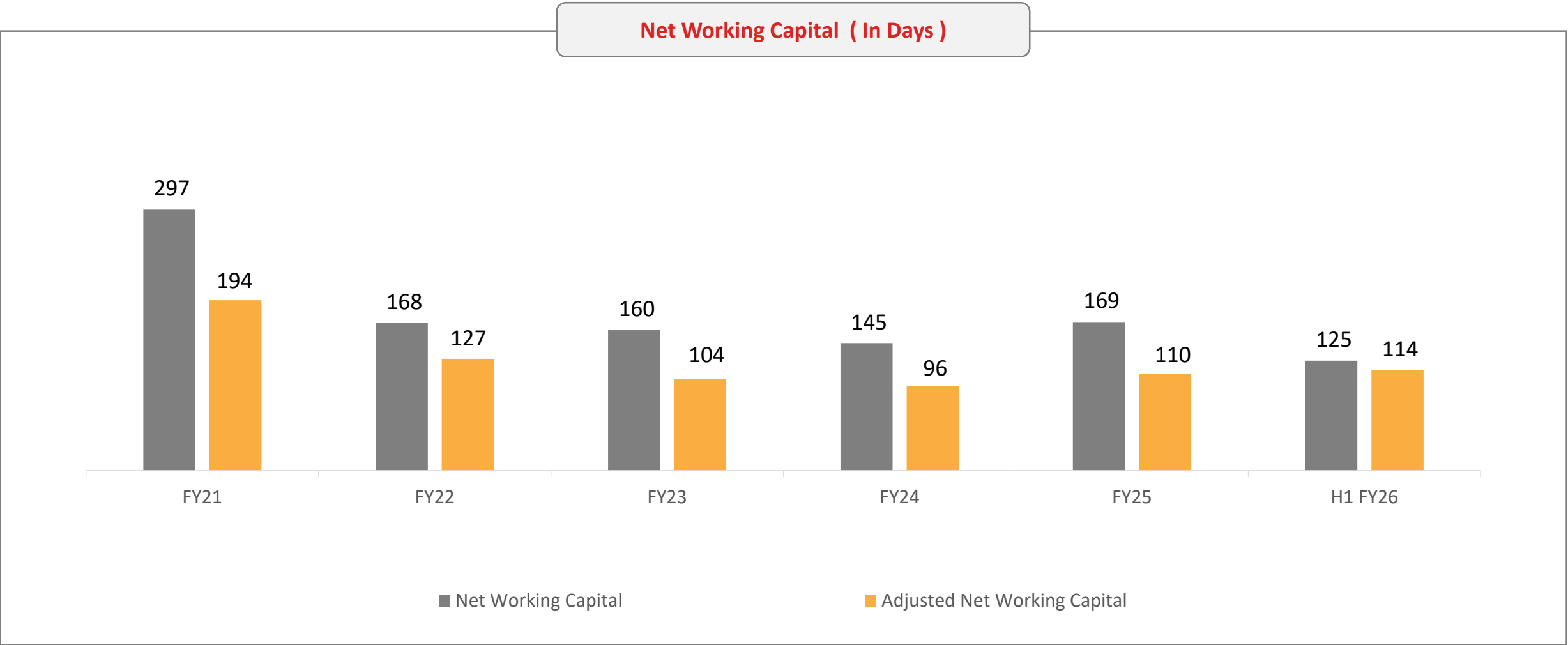
H1 FY26

In ₹ Mn



- Interest to Lenders
- Interest on Contractee Advance
- BG / LC Charges & Other Borrowing Cost

Reduction in Interest Cost by ~ 32.63 Mn as compared to last year



Adjusted Net Working Capital excludes borrowings, arbitration claims, current investment, cash & bank balance and stock of land.

Long Term Rating:

Rating Agency	Infomerics	India Ratings	Acuite Ratings & Research
Current Rating (Long Term)	A-	A-	A-
Current Rating (Short Term)	A2+	A2+	A2+
Outlook	Stable	Stable	Stable
Last Review	04 June, 2025	28 April, 2025	01 August, 2025





Q2 FY26 Operational Highlights

Mantalia Tourist Facility,
Jammu & Kashmir

Key Operational Highlights



Lower Subansiri Hydro Electric Project 2,000 MW

- Successful completion and formal inauguration of the Control Building at the 2000 MW Lower Subansiri Hydro Electric Project (LSHEP)
- The Control building is the nerve centre for operational command and monitoring of the powerhouse and hydro-mechanical systems
- The inauguration ceremony was graced by Mr. Pankaj Agrawal, Secretary, Ministry of Power, Government of India, Shri Rajendra Prasad Goyal, Chairman & Managing Director, NHPC Limited.
- The wet commission of the 1st and 2nd unit have been completed recently.





CIDCO TWT-2 Water Tunnel Project

- A record breaking 752.15 meters of tunneling achieved in a single month (July 2025)
- This tremendous feat was accomplished with a single rail track and two mining locomotives.



Kwar Hydropower Project in Jammu & Kashmir

- Successfully achieved daylight at the Dam Top Road Tunnel
- A breakthrough was achieved in the Upper Horizontal Portion of the Pressure Shaft-4
- Poured over 1,50,000 cubic meters of concrete advancing the project further.





PGRW Water Tunnel Project in Maharashtra

- Successfully achieved tunnel breakthrough at the Powai Ghatkopar Remaining Works (PGRW) project, executed for the Municipal Corporation of Greater Mumbai (MCGM)
- The achievement marks the completion 2.045 km from the SCI shaft to the Ghatkopar High-Level Reservoir (HLR), and 0.742 km from the HLR to the Low-Level Reservoir (LLR), using Tunnel Boring Machine (TBM) technology



Tunnel T-7 Project in West Bengal & Sikkim

- Successfully completed the concrete lining works in all aspects at Tunnel T-7 project.
- India's first underground broad-gauge railway station being safely executed in the challenging Himalayan terrain



Awards and recognition



Fastest Growing Construction Company

- Recognized as the Fastest Growing Construction Company – Medium Category at the Prestigious 23rd Construction Times Global Awards 2025



11 million safe man hours

- Successfully achieved 11 million safe man hours at the Parnai HEP, a testament to our unwavering commitment to safety, discipline, vigilance, and the collective dedication of our team.



Hydropower Project

Project Name: Teesta V Power Station

Project Location: Sikkim

Client: NHPC Ltd

Brief Description: The scope of works includes the construction of the tunnel spillway, gate operation chamber and shaft, precast bridge, access road, energy dissipation structures, dyke, environmental flow tunnel, and associated infrastructure.

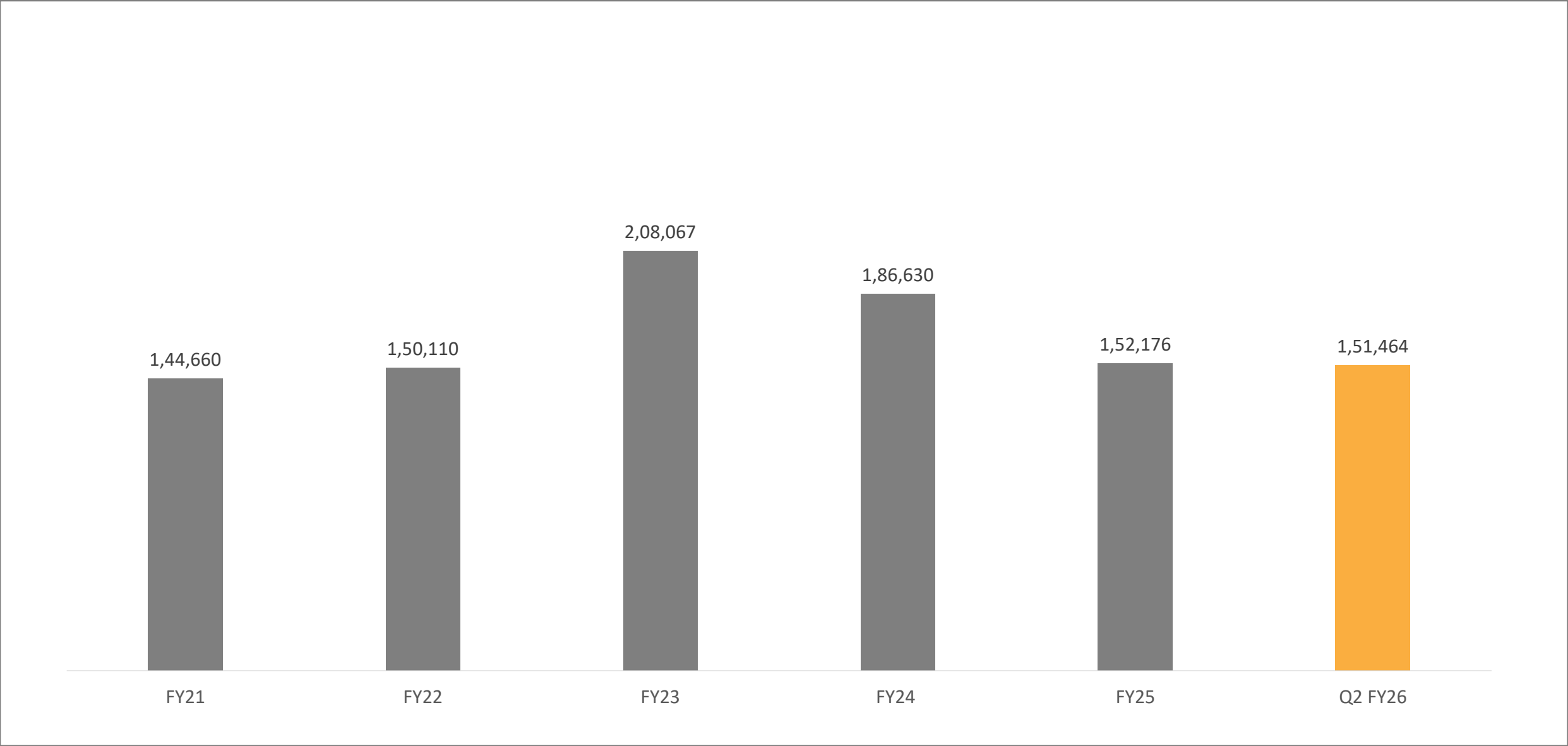
Contract Value: ₹ 2,399.8 Mn

Letter of Award (LoA) Received



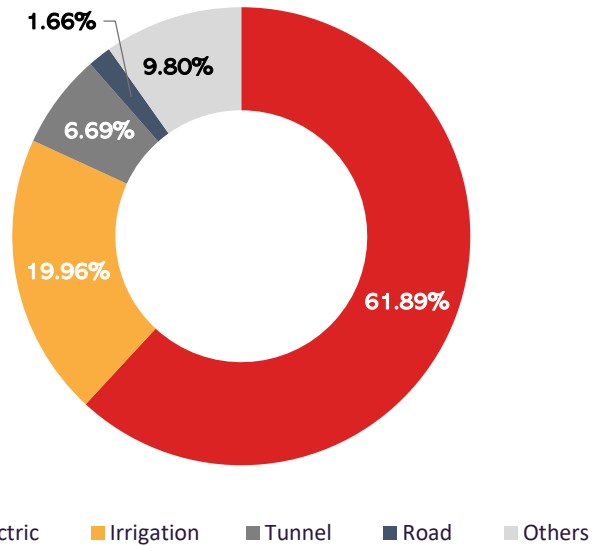
Order Book Break Up

Swarakuddu HEP, Himachal Pradesh



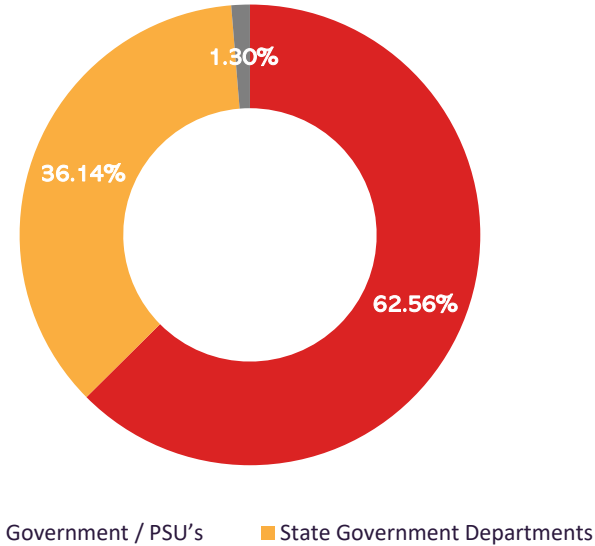
Order Book Break Up

Segment Wise Order Book



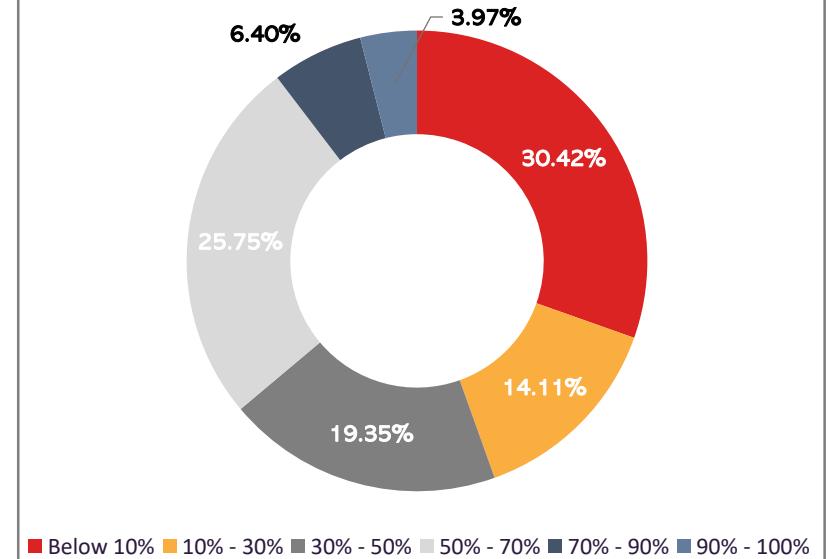
Segment	No. of Projects	Order Book Value
Hydroelectric	16	93,734
Irrigation	21	30,231
Tunnel	5	10,126
Road	5	2,514
Others	3	14,859
	50	1,51,464

Client Wise Order Book



Client	No Of Projects	Order Book Value
Central Government / PSU's	16	94,755
State Government Departments	33	54,735
International	1	1,974
	50	1,51,464

Project Completion Wise Order Book



Completion Stage	No. of Projects	Order Book Value
Below 10%	7	46,072
10% - 30%	2	21,378
30% - 50%	9	29,315
50% - 70%	12	38,999
70% - 90%	10	9,691
90% - 100%	10	6,009
	50	1,51,464



50 Ongoing Projects Across 14 States Domestically and an International Presence in Nepal with a Total Project Value of **₹ 1,51,464 Mn**

Domestic

In ₹ Mn.

Sr.No.	State	No. of Projects	Project Value
1	Jammu & Kashmir	5	37,382
2	Maharashtra	16	25,487
3	Arunachal Pradesh	3	24,907
4	Madhya Pradesh	9	19,369
5	Himachal Pradesh	3	19,217
6	Sikkim	2	9,195
7	Karnataka	3	3,186
8	Nagaland	1	2,992
9	West Bengal & Sikkim	1	2,329
10	Tamil Nadu	2	1,563
11	Rajasthan	1	1,556
12	Telangana	1	1,413
13	Bihar	1	520
14	Assam & Arunachal Pradesh	1	377
Total		49	1,49,490

International

Sr.No.	Country	No. of Projects	Project Value
1	Nepal – International Presence	1	1,974

Major Projects Under Execution



Hydro Power

- Subansiri HEP (2,000 MW)
- Dibang Multipurpose Project (2,880 MW)
- Arun-III HE Project (900 MW)
- Kiru HEP (624 MW)
- Kwar HEP (540 MW)
- Shongtong HEP (540 MW)

Irrigation

- Rihand Micro Irrigation Project
- Sleemanabad Carrier Canal
- Morand & Ganjal Dam
- Khalwa Micro Lift Irrigation
- Jigaon Lift Irrigation
- Parbati Irrigation Project

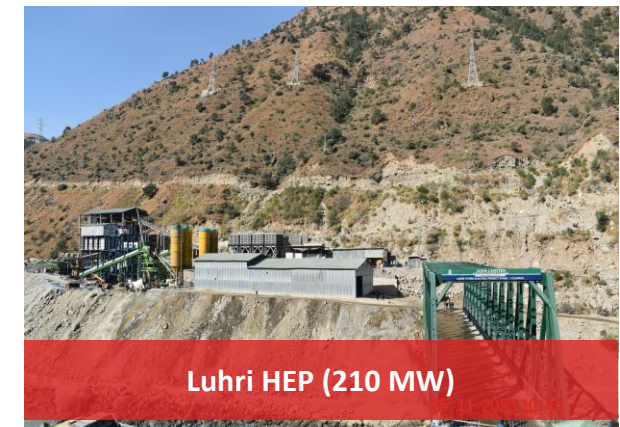
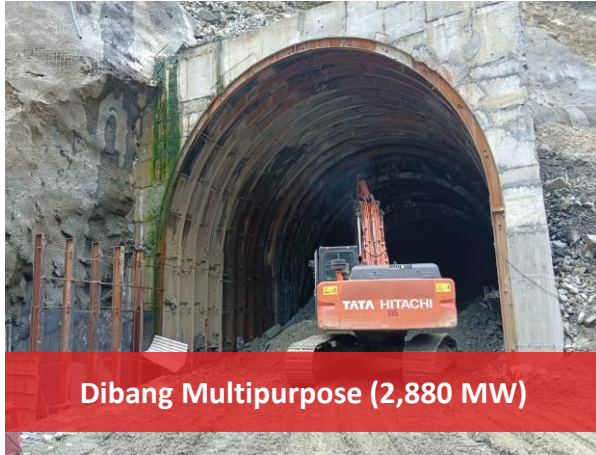
Tunneling

- Amarmahal to Trombay Tunnel
- CIDCO Water Tunnel Project
- PVPG Tunnel
- Tunnel T-7

Road

- Katraj Kondwa Road
- Up-gradation - Pimla junction.
- Ramban to Banihal Road
- Construction of New BG Line – Yevatmal for RVNL

Major Project Under Execution - Hydro Power Projects



Some Major Clients



RVNL-KTR Railway Project,
Chattisgarh



Superior execution proficiency: Tunneling Project

Sela Pass – a globally recognized engineering marvel

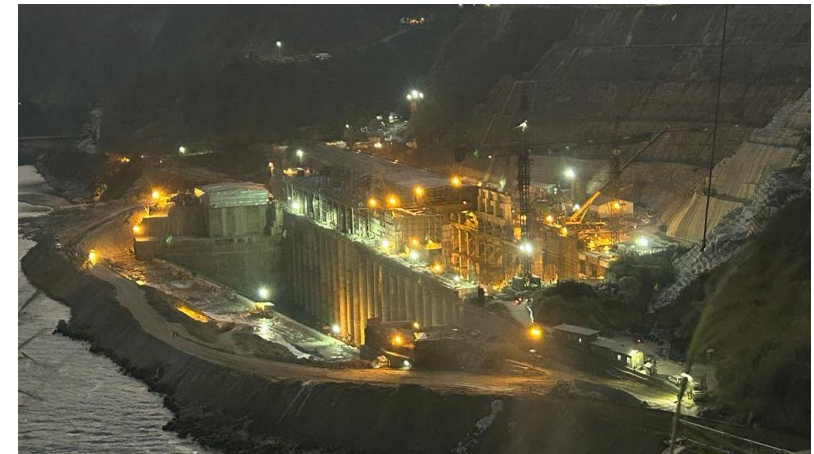
- **Purpose:** To provide connectivity between Assam and Tawang in Arunachal Pradesh throughout the year
 - **Strategic significance:** Enables troops and supplies to be deployed / transported faster to the China border
 - **Claim to fame:** The world's longest bi-lane tunnel constructed at an elevation of 13,000+ feet
 - **Location:** Arunachal Pradesh
 - **Construction commencement:** 1st April, 2019
 - **Inauguration:** 9th March, 2024 by the Hon'ble Prime Minister of India
 - **Challenges faced:** Construction at 13,000+ feet, -20 degrees temperatures, landslides
 - **Recognition:** Featured in National Geographic India's series on Extreme Tech
- Link: <https://www.youtube.com/watch?v=kl2Ntpb09Sk&list=PLX88nCtzCgiRwCXszNRmvcbE8gGk5fxhz&index=1>



Superior execution proficiency: Hydropower Project

Subansiri Lower HEP: Strategic milestone in clean energy

- **Purpose:** A run-of-river hydroelectric project aimed at enhancing India's shift to clean, non-fossil energy, aligning with India's commitment to net-zero emissions by 2070
- **Strategic significance:** Will provide renewable power to 17 states; expected to generate 7,421.59 MU of annual energy output
- **Claim to fame:** At 2,000 MW, this will be India's largest hydroelectric project once fully operational; NHPC's largest-ever unit capacity
- **Location:** Assam and Arunachal Pradesh
- **Estimated Completion:** Wet commissioning of two out of the eight units of 250 MW each has been completed ; full operational commencement expected in 2026
- **Challenges faced:** Project located in high seismic zone (Zone V).
- **Recognition:** Featured in National Geographic India's series on Extreme Tech
Link: <https://youtu.be/f81ZbPlkBzs?si=2I5Pn2K5x18dvww5>





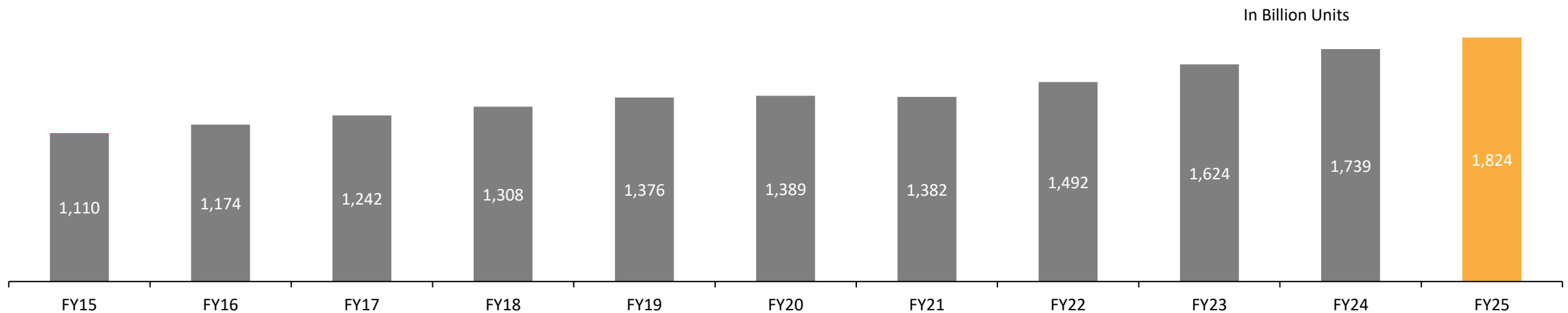
Industry Overview

Parbati Hydropower Project,
Himachal Pradesh

Power Generation - A Prime Focus

- Globally, India is the third-largest producer and consumer of electricity
- As of September 2025, non-fossil fuel sources accounted for 256.09 GW, which represents a remarkable 51% of total installed power generation capacity.
- Rising electrification through schemes such as Deen Dayal Upadhyay Gram Jyoti Yojana (DDUGJY), Ujwal DISCOM Assurance Yojana (UDAY), and Integrated Power Development Scheme (IPDS)
- India's ambitious target of 500 GW of non-fossil energy capacity by 2030 would effectively more than double the current capacity
- During 2019-25, Energy sector projects accounted for the highest share (24%) of the total expected capex of ₹ 111 lakh crore (\$ 1.4 trillion). This Capex is expected to grow at ~11% reaching INR 5 trillion by 2030.
- The Government has proposed to increase investment through 9 power sector PSUs by 21 % to INR 86,138 crore in 2025-26 Budget
- Increased funds have been allocated to green hydrogen, solar power, and green-energy corridors

Total Power Generation in India (including Renewable Energy)

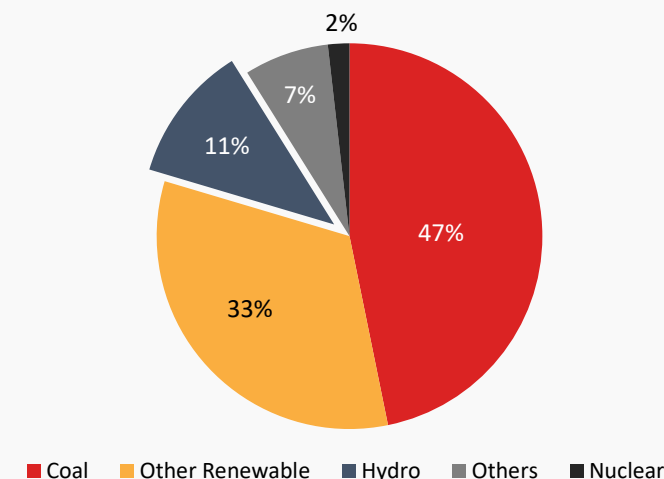


Hydro Power Overview

Hydro Power – a Keen Effort by the Government to Boost Energy Generation

- With a total installed capacity of 54.48 GW, India has surpassed Japan to become the fifth-largest hydropower producer
- India's hydropower potential is around 1,45,000 MW. At 60% load factor, 85, 000 MW of demand can be met
- India's large hydro capacity increased to 50.11 GW as of Sept 2025 from 35.9 GW in March 2008, while small hydro capacity grew four-fold to ~5.1 GW
- As of June 2025, around 13.5 GW Hydropower is currently under construction, 18 GW currently under survey & investigation stage and 21 GW concurred by CEA but to be taken up for construction
- Government of India has expedited the development of large Hydro project, particularly in the state of Jammu & Kashmir, with the abeyance of the Indus water treaty.
- In 2025, Arunachal Pradesh earned the title of Hydropower Capital of India. With its tall mountains, deep valleys and strong flowing rivers, the state has an estimated hydropower potential of 56,000 megawatts - the highest in the country. The Government has declared 2025-35 to be the “Decade of Hydropower” with an aim of harnessing the states hydropower potential.
- The CEA has finalized a detailed master plan for transmitting up to 76 GW comprising 208 large hydro projects with a total capacity of ~64.9 GW in Hydropower and an additional ~11.1 GW of PSP in the Brahmaputra basin.

Share in Total Power Generation installed Capacity



Hydropower generation as a renewable energy source

No consumables, low recurring cost and negligible long-term expenditure



Cheaper compared to coal and gas fired plants



Reduced financial losses due to frequency of fluctuations and not exposed to commodity inflation



Capability to start and shut hydropower stations quickly makes them economical for meeting peak load in the grid





PHS – a Key Facilitator of Variable Renewable Energy (VRE) in India

- VRE such as wind and solar are being connected to the grid at a rapid pace owing to their low cost of installation and the thrust on sustainable & green energy
- Due to dependency of VRE on time / season, there is an ever- increasing demand for Flexible Energy Generation and Storage Assets wherein, PSPs are best suited in the present scenario for addressing this demand
- There is some 200GW of PHS capacity installed globally providing well over 95% of global electricity storage capacity
- Pumped Storage Projects (PSPs) are a natural enabler for integrating greater amounts of wind and solar power, which are bound to increase with India’s thrust to achieve net zero emission by 2070
- India needs at least 18.8 GW of pumped storage capacity by 2032 to support wind and solar integration, with potential for more if other energy storage systems are unavailable
- CEA aims to approve at least 13 PSPs of about 22GW in FY26. Currently 8 projects of 10 GW are under construction and DPR has been concurred for 3 projects of ~3 GW. Furthermore, 49 projects of 66 GW are under survey and investigation.

Advantages of Pumped Storage Projects

Ecologically friendly

PSPs have minimal environmental impact as they are primarily located near existing hydroelectric projects or as off-the-river installations



Atmanirbhar Bharat

The PSPs primarily use indigenous technologies and domestically produced materials



Tested Technology

The PSPs operate on time-tested technology thereby infusing confidence in the lending institutions for a longer duration of loans



Local developmental

Developing PSPs is capital-intensive and requires local transport infrastructure for moving personnel and materials



Reliable Discharge

PSPs are designed for discharge durations over 6 hours to meet peak demand or compensate for grid variability due to VREs



Importance of Micro Irrigation



- Micro-irrigation increases water efficiency by as much as **50%-90%**
- Water savings are in the range of **30-50%** compared to flood irrigation, with an average of **32.3%**
- Electricity consumption is drastically reduced
- Micro-irrigation saves money on fertilizer
- Increased average fruit and vegetable production
- Micro irrigation is a modern method of irrigation in which water is irrigated on the land's surface or subsurface using drippers, sprinklers, foggers

Micro Irrigation in India

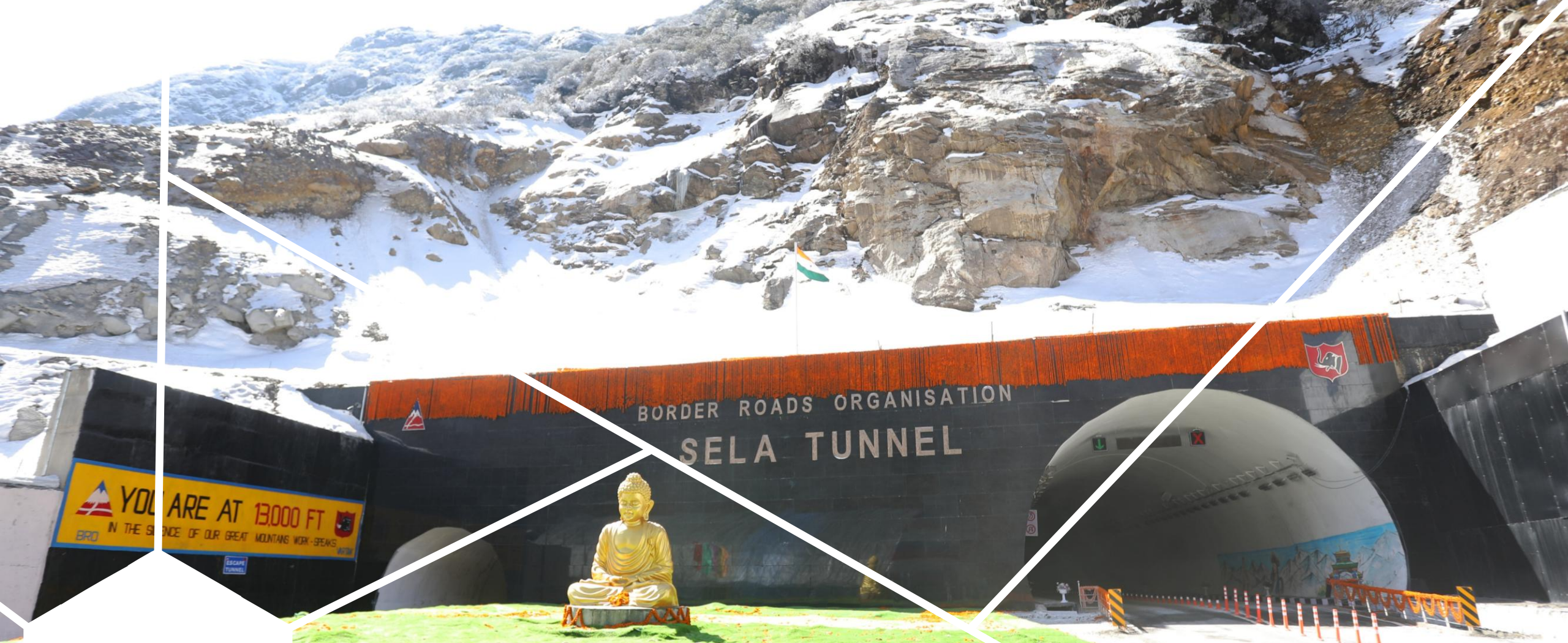


- In India, the average penetration of micro irrigation is **19%** (as of February 3, 2021), which is much lower than in many other countries
- Drip irrigation systems can save up to **60%** of the water used for sugarcane, banana, okra, papaya, bitter-gourd, and a few other crops
- Only Sikkim, Andhra Pradesh, Karnataka, and Maharashtra currently have more than half of their net cultivable area under micro irrigation, while other states in India have less than **15%**
- Although Uttar Pradesh is the largest producer of sugarcane, a water-intensive crop, it only has 1.5% of its land under micro irrigation, while Punjab has only **1.2%**

Government Initiative



- The government started micro irrigation in the Tenth Five Year Plan (2002-2007)
- Micro-irrigation has been prioritized in the Pradhan Mantri Krishi Sinchayee Yojana (PMKSY) with the goal of expanding irrigation coverage and improving water use efficiency ('Per Drop More Crop') to improve various water development and management activities
- Under the Pradhan Mantri Krishi Sinchayee Yojana (PMKSY) for 2021-26 there has been an outlay allocation of **₹93,068 Crore** which would benefit about **22 lakh** farmers
- Financial assistance of up to **55%** for small and marginal farmers and **45%** for other farmers is available under the programme for the adoption of micro-irrigation systems



Management Overview

Sela Road & Tunnel Project,
Arunachal Pradesh

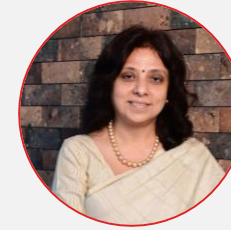
Professional & Experienced Board of Directors (1/2)



Janky Patel

Chairperson & Non-Executive Director

Ms. Janky Patel, a BA graduate, represents the Promoter group and is backed by a strong professional board. She has been a pivotal force, supporting our late CMD through challenging times and playing a key role in the organization's growth



Kavita Shirvaikar

Managing Director

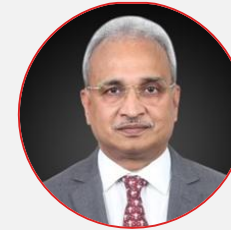
Mrs. Kavita Shirvaikar, a Chartered Accountant and ICWAI graduate with over 26 years of experience in the Infrastructure sector and over a decade-long tenure with the Company, she has been instrumental in key strategic decisions of the Company and has implemented key systems and processes, leading major projects, and establishing strong client relationships



Kishan Lal Daga

Whole Time Director

Mr. Kishan Daga brings with him a wealth of experience in the construction Industry and has been involved in business development activities both domestically and internationally and is proficient in managing contractual affairs and providing oversight on legal matters



RVR Kishore

Whole Time Director – Operation

Mr. R V R Kishore is a veteran infrastructure leader with 35+ years of experience across urban development, transport, tunneling, marine, power, and large-scale EPC, BOT, and PPP projects. He is a Shivaji University graduate in Construction Engineering with a Master's from NICMAR, he has held CXO roles and led ₹40,000+ Cr in project portfolios, driving strategic growth, P&L performance, and high-impact teams.

Professional & Experienced Board of Directors (2/2)



Dr. Emandi Sankara Rao
Independent Director

Dr. Rao, an IIT Bombay PhD, has extensive experience in management and engineering across the infrastructure, banking, finance, and institutional development sectors. He has served in esteemed institutions such as IDBI, IDFC, IIFCL, and its subsidiaries



Shambhu Singh
Independent Director

Mr. Shambhu Singh is a retired I.A.S officer with a Master's degree in Economics. With career spanning over three and half decades, he held significant positions, including Special Secretary & Financial Adviser at the Ministry of Road Transport, Highways & Shipping, New Delhi



Dr. Sunanda Rajendran
Independent Director

Dr. Sunanda Rajendran is the founder and Director of the Indo-Arab Chamber of Commerce & Industry, India's largest business chamber representing around 80,000 MSMEs. With extensive experience in government and private sector liaison, she specializes in international trade, export/import, finance, and international arbitration



Ashwin Parmar
Independent Director

Mr. Ashwin Parmar is a distinguished civil engineer with extensive experience in project management. He has led groundbreaking projects in India, utilizing advanced technologies like Tunnel Boring Machines and Roller Compacted Concrete for dams



Way Forward

Tunnel T-15 / Part T-14
Project, Jammu & Kashmir

Unlocking Growth Potential: Key Investment Highlights

01

Extensive 75+ years experience with a solid track record of executing prestigious and strategically significant infrastructure projects in India

02

Well-positioned to leverage leading position in the hydroelectric, pumped storage and tunneling space amidst strong government push

03

Competitive advantage in niche segments such as hydroelectric, tunneling, and irrigation leads to higher margins

04

Sizeable order book of over ₹ 1,50,000+ Mn provides solid earnings visibility

05

Continuous improvement in profit leading to better EPS and Shareholder Value.



Ghatghar Project,
Maharashtra



Thank You

**Tunnel T-7 Project, West
Bengal & Sikkim**

For further information, please contact:

Company :



Patel Engineering Ltd. (BSE: 531120 | NSE: PATELENG)

Mr. Aditya Bajaj

Investor Relation & Marketing

Email: investors@pateleng.com

Investor Relations Advisors :



MUFG Intime India Private Limited

A part of MUFG Corporate Markets, a division of
MUFG Pension & Market Services

Ms. Pooja Swami

pooja.swami@in.mpms.mufg.com

Mr. Prathmesh Parab

prathmesh.parab@in.mpms.mufg.com

Meeting Request

[Link](#)

