



Tomorrow is Yours

With the eco-friendly fuel - Natural Gas



Analyst Presentation May 2014

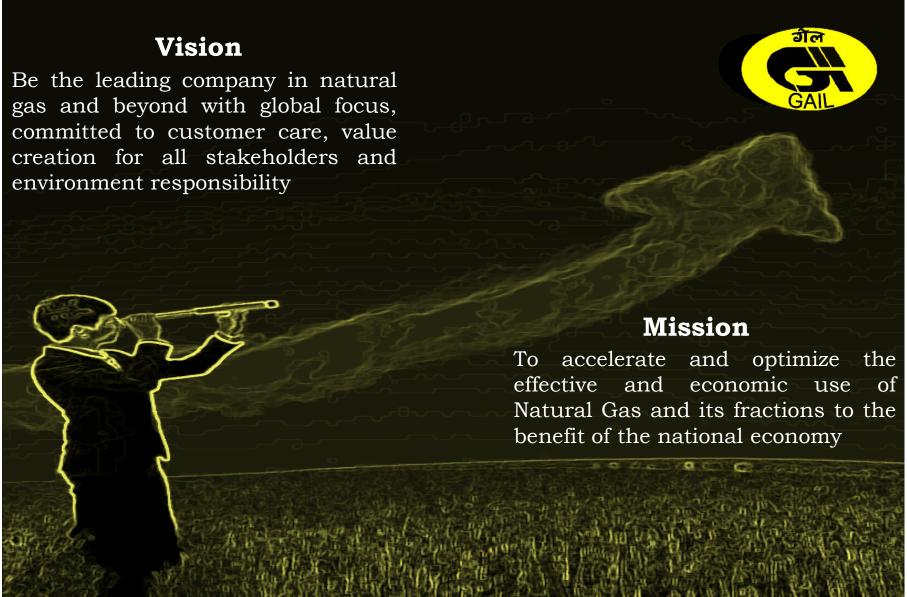
Safe Harbor Statement



- This presentation has been prepared by GAIL (India) Ltd (Company or GAIL) solely for providing information about the Company.
- The information contained in this presentation is only current as of its date. Certain statements made in this presentation may not be based on historical information or facts and may be "forward-looking statements", including those relating to the Company's general business plans and strategy, its future financial condition and growth prospects, and future developments in its industry and its competitive and regulatory environment. Actual results may differ materially from these forward-looking statements due to a number of factors, including future changes or developments in the Company's business, its competitive environment, information technology and political, economic, legal and social conditions in India.
- This communication is for general information purposes only, without regard to specific objectives, financial situations and needs of any particular person. Company do not accept any liability whatsoever, direct or indirect, that may arise from the use of the information herein.
- The Company may alter, modify or otherwise change in any manner the content of this
 presentation, without obligation to notify any person of such revision or changes

Vision & Mission







Youngest Maharatna



Global Presence

• Wholly owned subsidiaries in Singapore and USA for pursuing overseas business opportunities in LNG, Petrochemical trading and Shale Gas asset

Key Strategic position in India's Gas sector

- Largest Natural Gas Marketing & Transmission Company in the country.
- Received Oil & Gas Company of the Year by Petrofed

Vertically Integrated with presence across the Value Chain

- Diversified into upstream and downstream businesses.
- Extended presence in Power, LNG Re-gasification, City Gas Distribution and E&P through equity and joint venture participation

Strong Financial Position

- Consistent profitability having a CAGR of 10 years at 9+%.
- Consistent increase in sales having a CAGR of 10 years at 18%.

Business Strategy for Growth

- Petro-chemical expansion and additional gas availability.
- Delivering complex and large scale transformational projects.



GAIL – Leading the Way







AAA - Highest domestic credit rating from ICRA, CARE and CRISIL



Corporate issuer rating of Baa2 by Moody's International and BBB- by Fitch Rating



Externally assured Sustainability Report - 'Level A+' as per GRI guidelines



Amongst 'India's 100 Best Companies to Work For', for the 2nd Consecutive Year#



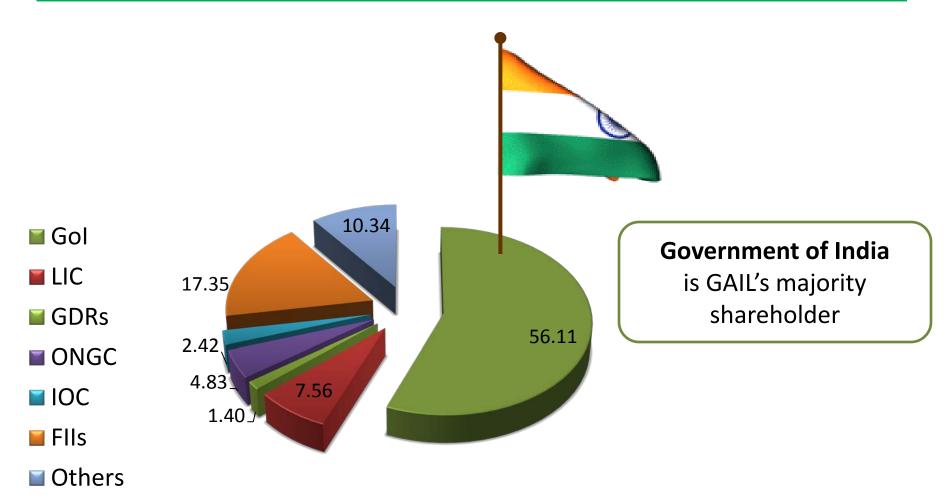
ICRA has assigned the Very Strong Fundamental Grade "5" and Moderately undervalued Valuation Grade "B" to the company

As per India's Best Companies to Work For Study 2013' conducted by Great Places to Work For Institute, India.

^{*} Global Platts Ranking of Energy Companies

Shareholding Pattern – 31st Mar'14





Note: Government of India diluted its shareholding from 57.34% to 56.11% for CPSE ETFs during FY14

GAIL Business Portfolio



ग्रॅल **Natural Gas** Liquids Petro-**Exploration &** chemical **Development** Power & **City Gas** Distribution Renewables - Over 10,900 - 7 Gas kms of **Processing** Visible - Domestic - As part of units network - Serving 2 Commission market producing across vertical - Expanding to Mn+ share -LPG, ed 115MW vehicles & integration the 14,500 kms ~20% Propane, Wind 10 Mn+ - strategically - Petrochemic - Sophisticated Pentane & households entire **Power Units** al Plant in important Naphtha Gas through and 5 MW Pata (UP) etc. - Participation Gas value Subsidiaries management Solar Power with - LPG & JVs in 20 blocks System chain capacity of - GAIL Gas **Transport** plant (Operator -- Pursuing for 410 TPA Ltd., Capacity 3.8 **Participation** 3 blocks) expansion of supplying to Expanding **MMTPA** in RGPPL - Presence in Dewas, to 810 TPA (~2050 markets for (1967 MW) Sonepat, Participation Kms.) Myanmar & **Gas Marketing** Agra, Planning to in BCPL & US Ferozabad, **OPaL** expand Vadodara & more

Panyel



GAIL Group



Business Segments

Natural Gas Transmission Natural Gas Trading Liquid Hydrocarbons

Petrochemical

LPG Transmission

Unallocated*

Subsidiaries - 4

GAIL (Global) USA Inc. (100%)

GAIL (Global) Singapore Pte (100%) Brahmaputra Crackers & Polymers Ltd (70%)

GAIL GAS (100%)

Joint Ventures - 12

CGD JVs PLL (12.50%)

OPAL(15.5%)

RGPPL (32.88%)

GAIL China Gas Global Energy Holding(32.88%)

MGL (35%)

IGL (22.50%) BGL (22.50%) GGL (22.50%) CUGL (25%)

MNGL (22.50%) AGL (22.50%) TNGL (29%)

Associates - 4

Gujarat State Energy Generation Ltd (5.96%)

Fayum Gas (19%)

China Gas Holdings Ltd (3%) Natural Gas Company "NATGAS" (15%)

^{*} Unallocated segment includes GAILTel, CGD, E&P, Power & Others





Performance Highlights – FY13-14





Major Highlights of FY14



Highest Ever Sales Turnover ₹57,245 Cr - YoY Growth 21%

Highest Ever PAT ₹4,375 Cr – YoY Growth 9%

Subsidy shared ₹1900 Cr towards under-recoveries of OMCs

Maiden Gross revenue of ₹170 Cr from Myanmar Blocks

Cash Capital Expenditure of over ₹4000 Cr

Loan drawn* - ₹1702 Cr (ECA/ECB - ₹ 501 Cr)

Average LHC price realization for FY14 over ₹ 56,000/MT

Average Polymer price realization for FY14 over ₹ 96,000/MT

^{*} excluding Bridge Loan of Rs 70 Cr drawn in Q1 FY14 and repaid in Q3 FY14



Salient Points on Accounts – FY14



Provision for Kochi Mangalore Bangalore Pipeline – ₹ 103 Cr

Drywell Expenditure write-offs during FY14 - ₹ 41 Cr

Increase in Depreciation during FY14 by 20% at ₹ 1176 Cr

Increase in Finance Cost during FY14 by 88% at ₹ 366 Cr

Borrowing costs capitalized during the year ₹ 351 Cr

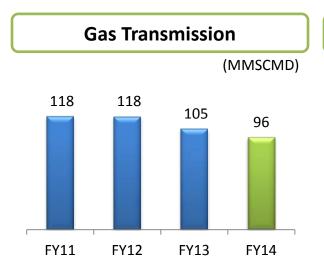
Addition to Gross Block is more than ₹ 2900 Cr during FY14

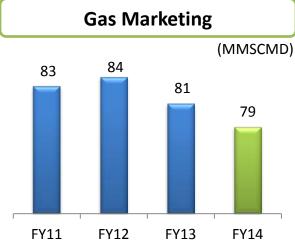
Exchange Rate difference capitalized is ₹ 502 Crores

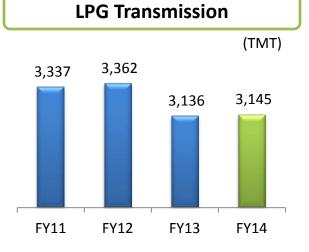


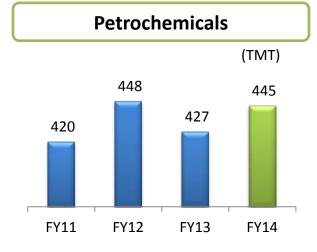
Physical Performance

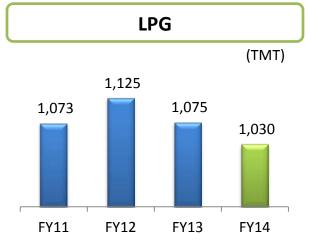


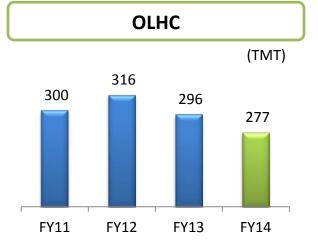










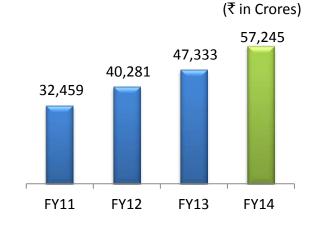




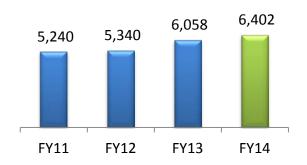
Financial Performance (Standalone)



Sales (Net of ED)

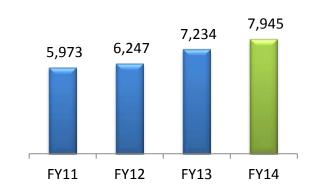


PBT (₹ in Crores)



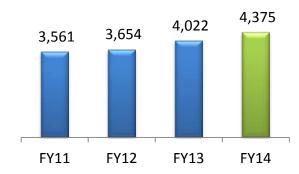
Gross Margin (PBDIT)

(₹ in Crores)



PAT

(₹ in Crores)

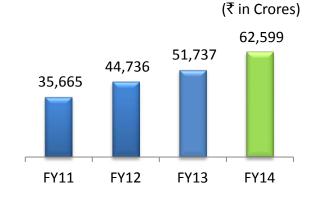




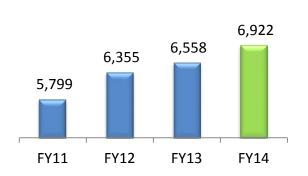
Financial Performance (Consolidated)



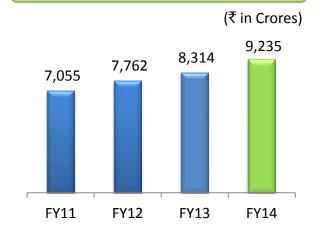
Gross Sales



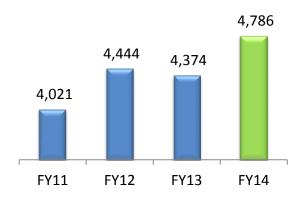
PBT (₹ in Crores)



Gross Margin (PBDIT)





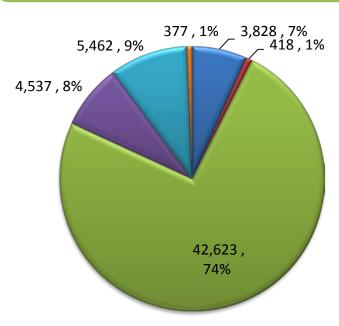




Segment-wise Breakup

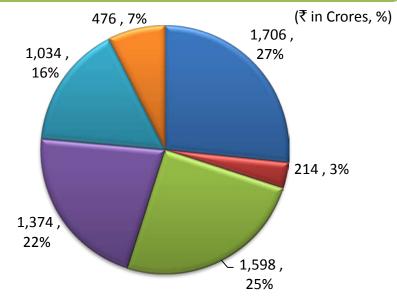


Segment-wise Breakup of Turnover - ₹57,245 Cr



(₹ in Crores, %)

Segment-wise Breakup of Profit Before Tax - ₹6,402 Cr



■ NG Transmission

■ LPG Transmission

■ NG Trading

15

■ Petrochemicals

LHC

Unallocated

Balance Sheet - FY 14



(₹ in Cr.)





Share Capital
1268
Reserves &
Surplus
25804

Long Term
Borrowings
9526
Deferred Tax
Liab.
2566
Other Long
Term Liabilities
771
Long Term
Provisions
404

Trade payables
3975
Other Current
Liabilities
4048
Short Term
Provisions
1449

Fixed Assets
31205
Non Current
Investments
4103
Long Term Loans &
Advances
2535
Other Non-current
assets
718

Inventories
2255
Trade Receivables
2812
Cash & Cash
Equivalents
2651
Short Term Loans &
Advances
3514
Other Current Assets &
Investments
18

Equity Investments



				(₹in Cr)
	Companies	FY14	upto FY14	Dividend – FY14
1	GAIL Global (Singapore)		10	
2	BCPL		793	
3	GAIL Gas Limited	12	266	
4	CGD JVs		182	99
5	OPAL	361	996	
6	PLL		99	23
7	RGPPL		974	
8	China Gas Holdings Limited	(39)	97	13
9	Fayum Gas, Egypt		8	
10	GSEG		21	
11	ONGC		556	200
12	GIPCL		1	0.14
13	SEAGP		106	
14	GAIL Global USA		179	
15	TNGCL		2	
	Total	334	4289	336



Financial Position



(₹ in Crores)

Particulars	FY13	FY14
Capital Employed	35,591	39,907
Gross Block	31,149	34,056
Net Worth	24,038	26,858
Loan Outstanding	9,064	10,268
Debt : Equity Ratio	0.38:1	0.38:1
DSCR (X)	5	4

Strong Balance sheet position



Borrowings as on 31st March 2014



Total Loan Outstanding: ₹10,268 Cr



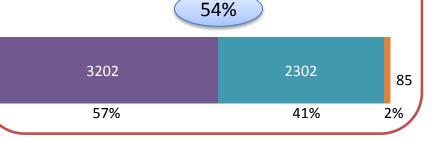


- OIDB & Bonds fixed Int. Rate
- OIDB maturity 5 years and
- Others 10 years



Foreign Currency: \$922mln (₹ 5588 Cr)

- ECA maturity 5 years
- ECA maturity 7-10 years



- Hedged Natural Hedged Unhedged
- Comfortable level of Debt Equity (0.38:1) & DSCR (4x) as on 31st Mar' 14
- 98% of Foreign Currency loans are Naturally/Fully hedged

Note: Exchange Rate as on 31st Mar 14 – ₹60.61/\$

% share





Industry Outlook & GAIL's Strategy

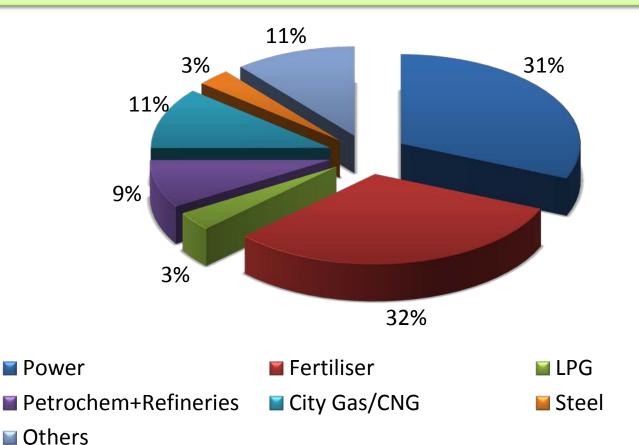




Gas Supply Pattern in FY14 - GAIL



Gas Supply by GAIL during FY14 ~ 79 MMSCMD

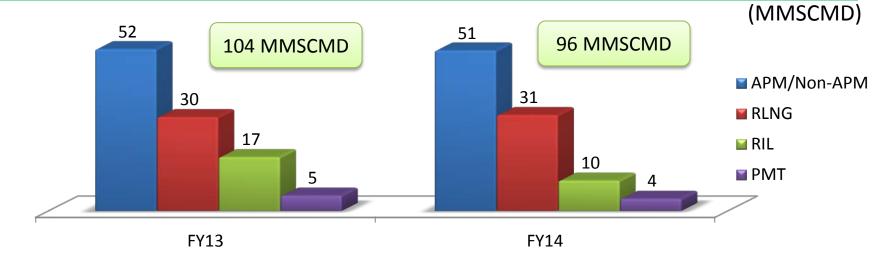


Power and Fertilizer - Anchor Markets
Industrial and City Gas - Growing Markets

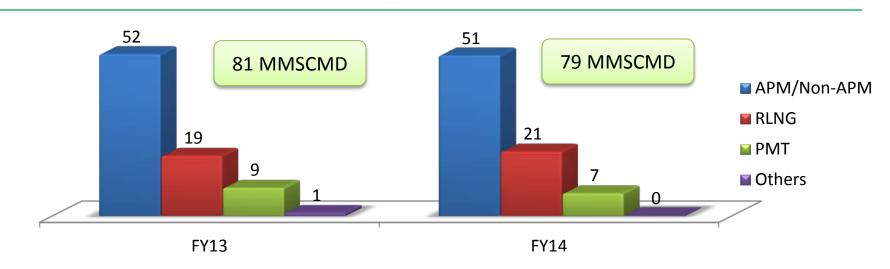


Natural Gas Transmission



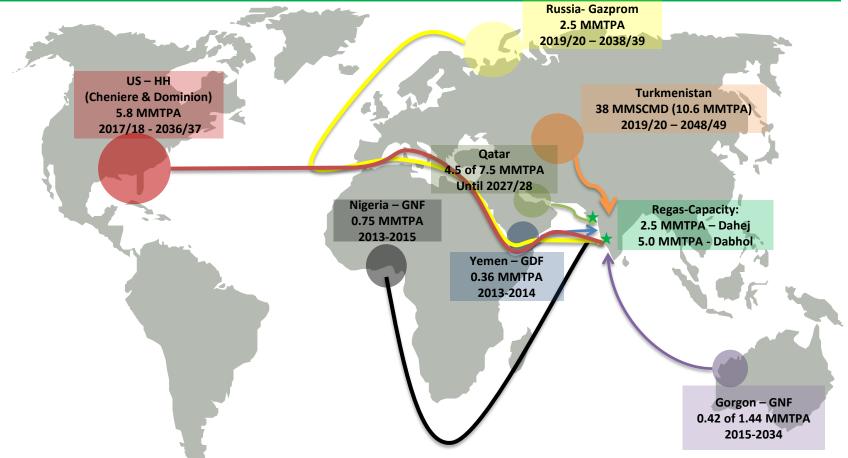


Natural Gas Trading



Gas Sourcing Achievements





Long-term Import Portfolio

(23.8 MMTPA or 85.6 MMSCMD)

Diversified Supply Sources

Russia, Middle-East, Australia, USA

Diversified Price Indices

Henry Hub – 24.5% (5.8 MMTPA)

Japanese Crude C – 31% (7.42 MMTPA)

Oil – 44.5% (10.6 MMTPA)

Future Gas volume Growth



Domestic Supplies

 Expected to increase by ~4 MMSCMD by end of FY15

LNG cargoes at Dabhol / Dahej cargos

- No of cargos received in FY14: 26 cargos
- Expected cargos in 2014-15: 34 cargos

Henry hub linked volumes

- Total volumes 5.80 MMTPA
- Quantity to be sold primarily in domestic market
- Part quantity to be sold in international market thru GGSPL Singapore

Major Pipelines Completed during last 3 years **DADRI-BAWANA-**CHAINSA-JHAJJHAR-**NANGAL & SPURLINES HISSAR** NANGAL Length - 760 Km Length - 350 Km Cost - ₹2326 Cr. Cost - ₹ 943 Cr. Capacity - 31 MMSCMD DADRI HISSARO **Design Capacity – 35MMSCMD** JHAJJAR CHAINSA BAREILLY (260 KM P/L Commissioned up AURAIYA to Sultanpur for 5 MMSCMD) JAGDISHPUR KOTA GAYA **DAHEJ-VIJAIPUR (II) VIJAYPUR RAJKOT** Length - 610 Km Cost - ₹ 4355 Cr. HALDIA Capacity - 54 MMSCMD **VIJAIPUR - DADRI** PARAD Length - 498 Km Cost - ₹ 3776 Cr. DABHOL Capacity - 60 MMSCMD KOLHAPUR GADAG GOA BANGLORE DABHOL -ANGLORE **BANGALORE** KKMBPL -Phase-I Length - 1000 Km (Kochi area)-KANJIKKOD Cost - ₹ 4508 Cr. Length -~41 Km KOCHI 0 Capacity - 16 MMSCMD Capacity - 6 MMSCMD Map not to Scale

Major Projects in Future

DAHEJ & Gandhar

BANGLORE

SURAT

MANGLORE

KANJIKKOD

KOCHI





Cost - ₹ 2575Cr.

Cap. - 110 KTPA

Phenol-Acetone Project

Cost - ₹ 2183Cr.

Cap. - 108 KTA Phenol and 67 KTA Acetone

SURAT-PARADIP

Length - 1990 Km

Cost - ₹8117Cr.

Cap. - 75 MMSCMD

JAGDISHPUR-HALDIA

Length - 2050 Km

Cost - ₹ 7596 Cr.

Capacity - 16 + 16 MMSCMD

(to be commissioned in synchronization with revival of en-route fertilizer units)

KOCHI-MANGALORE-BANGALORE (Ph-II)

Length - 925 Km

Cost - ₹ 3263 Cr.

Capacity - 16 MMSCMD

Map not to Scale

JAGDISHPUR

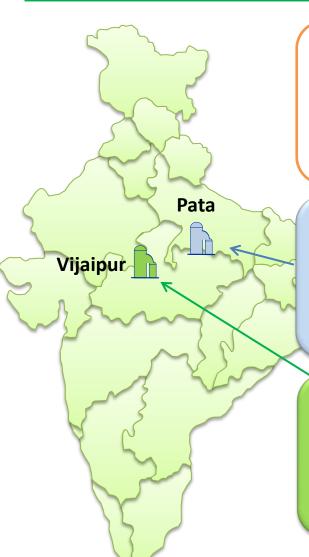
GAYA

HALDIA

PARADIP

Petrochemical Expansion





- Expansion of Pata Petrochemical Complex from existing 0.4 MTPA to 0.8 MTPA.
- Expected Completion: 3rd Quarter FY 2014-15
- Approved Project Cost : ₹8140 Crores
- Overall Physical Progress: 97.5% (as on 15th Apr 2014)
- Biggest gas based Polymer Plant in Northern India
- Gas Cracker Unit at Pata is based on the State of the art Twin Cell Furnace Technology
- LLDPE/HDPE Swing Unit shall be the biggest gas based Polythene unit in India
- Gas Processing Unit provides C2/C3 feedstock to the Petrochemical Plant at Pata
- With a processing capacity of 20 MMSCMD, Gas Processing facility at Vijaipur is set to be the largest in the country



Petrochemical Expansion



ONGC Petro Additions Ltd. (OPAL)

- OPaL is implementing dual feed cracker petrochemical project at Dahej
- GAIL has 15.5% equity stake (investment of ~ ₹ 995 crore) along with copromoter status
- Capacity 1.1 MTPA of Ethylene and 0.4 MMTPA Propylene
- Expected Completion : Mar 2015
- Cumulative physical progress of the project is 90% as of March 14



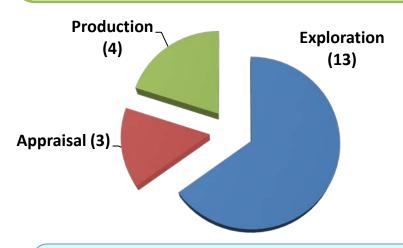
Brahmaputra Gas Cracker & Polymers Ltd.

- The plant will process 7
 MMSCMD of gas and
 160,000 TPA Naphtha.
- BCPL will produce 0.22
 MTPA of HDPE/LLDPE,
 0.06 MTPA of
 Polypropylene
- Scheduled Completion :
 Sep 2014
- Cumulative physical progress of the project is 96% as of March 14

E&P: Self Sustainable

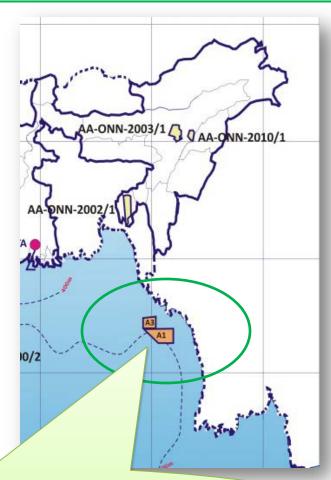


Balanced Portfolio with Participation in 20 Blocks GAIL is Operator in 3 onland blocks



Declaration of Commerciality:

- Submitted to DGH for Mahanadi offshore (0.72 TCF)
- o Accepted by DGH for Tripura On-land (71 BCF)



Production started in **A-1 & A-3 Blocks in Myanmar** (Production during Mar'14 - ~0.6 MMSCMD)

Revenue from Myanmar Block expected to double during FY15

Vision for the Future



Jpstream

Midstream

Downstream



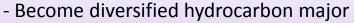


- LNG from traditional sources & equity linked LNG
- Sourcing through transnational pipelines
- Domestic tie-ups with operators of NELP-blocks



- Maintain leadership position in midstream sector
- Continue pipeline expansion
- Set up LNG regasification terminals & book regasification capacities
- Unlock demand across customer segments





- Continue expansion of petrochemical capacities
- Support JVs / subsidiaries for CGD expansion to 40-60 cities
- Reduce carbon footprint Create renewable portfolio



GAIL aspire to Emerge as Integrated Hydrocarbon Major with significant upstream & downstream presence

Our Touch Points



For Institutional Investors & Analysts



Shri Subir Purkayastha, Executive Director (Finance & Accounts) E-mail ID: subirp@gail.co.in

For Retail Investors



Shri N K Nagpal, Company Secretary E-mail ID: nknagpal@gail.co.in



GAIL (India) Limited India's Youngest Maharatna

16, Bhikaiji Cama Place, R.K. Puram, New Delhi-110066 www.gailonline.com



Tomorrow is Yours

With the eco-friendly fuel - Natural Gas



The cover slide depicts inclusive growth stemming from the GAIL pipeline. The same vein that powers industries, transport, energy and lives in general also helps in maintaining ecological balance. The visual underlines the fact that GAIL harnesses the environment and therefore it is vital that we are committed to the preservation of our very source. This dedication to both progress and preservation has enabled Asia's no. 1 gas utility to become India's Youngest Maharatna

Thank You