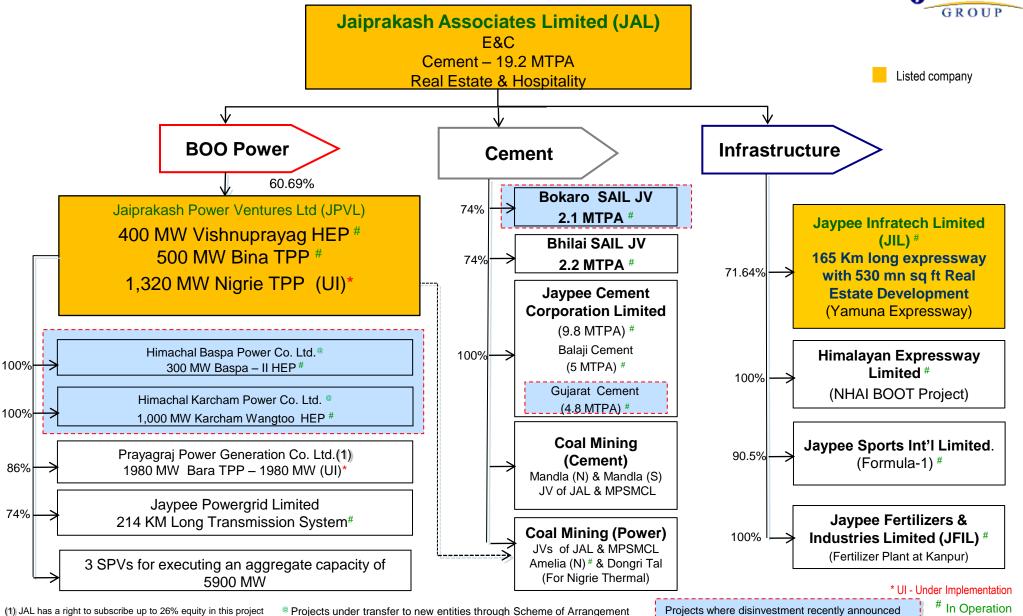




Corporate Structure





Jaypee Group Disinvestment Program



(in Rs Cr) (US\$ Mn)

			•
	Disinvestment Amount	Assets for Disinvestment	
Upto Mar '14	15,000 (2,586)	Gujarat Cement Plant; Bokaro Cement JV, Himachal Hydro Plants	— Complete
Upto Mar '15	8,000 (1,379)	Bina TPP; Bhilai Cement JV; Balaji Cement Plant	
	23,000 (3,965)		

1 US\$ = INR 58

Group Disinvestment recently announced



(in Rs Cr) (US\$ Mn)

	100% in 4.8 MTPA Gujarat Cement Plant	74% in 2.1 MTPA Bokaro Cement JV	100% in 1300 MW Hydro Power Plants in Himachal	Bulk Sales in Land Parcel 3 (JIL)	Total Disinvestments as of Date
Cash Inflow	1,800 (310)	690 (119)	3,820 (659)	1,529 <i>(264)</i>	7,839 (1,352)
Debt Reduction	2,000 (345)	161 (28)	5,869 (1,012)	-	8,030 (1,385)
Enterprise Value of Transaction	3,800 (655)	851 <i>(147)</i>	9,689 (1,671)	1,529 <i>(264)</i>	15,869 (2,737)

Group at a glance – Post Disinvestment



Jaypee Group is a leading integrated infrastructure conglomerate in India with exposure to the power generation, cement, construction and real estate sectors

Power (4200MW)

400 MW Vishnuprayag# 2x250 MW at Bina# 2x660 MW at Nigrie with dedicated coal blocks@ 3x660 MW Bara Project®

Real Estate

(~470 Mn Sq Ft) * 62% in NCR

334 Mn Sq Ft at JIL (46% i.e., 155 Mn Sq Ft in NCR)

122 Mn Sq Ft at JPSI

(100% in NCR)

12 Mn Sq Ft at JAL

(100% in NCR)

Jaypee Group

Cement (26.4 MTPA)

19.2 MTPA at JAL (standalone) 5.0 MTPA at JCCL # 2.2 MTPA at Bhilai JV #

Other Assets & Business

165 KM Yamuna Expressway connecting Noida to Agra # Zirakpur Parwanoo Expressway # Dedicated Coal Assets for Cement & Power 0.7 MTPA Gas based Fertililizer Plant at Kanpur # F-1 Track at JPSI. Greater Noida # EPC Business [Order Book: INR 3.2 bn (external); in excess of 20 bn (internal)]

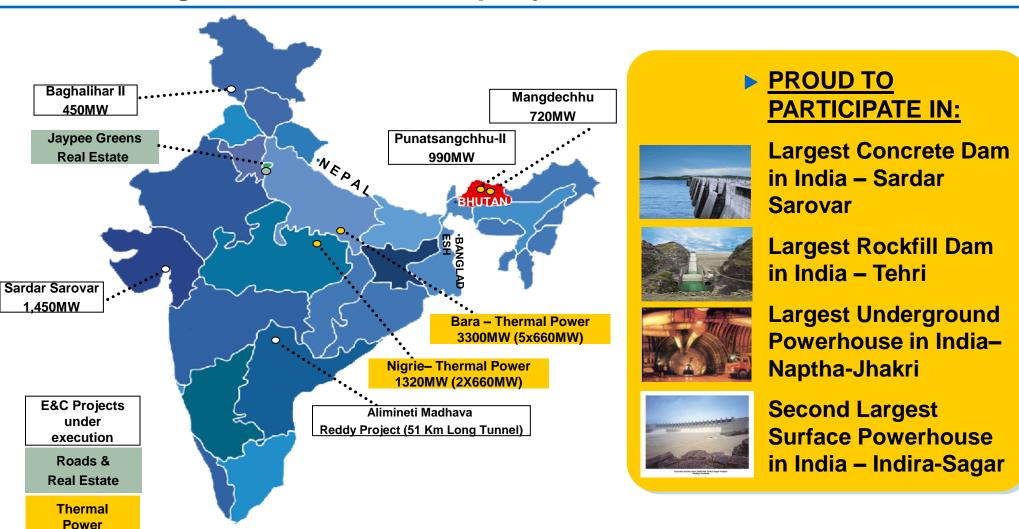
[®] UI - Under Implementation to be commissioned between May'14 and March'15



- 1. Infrastructure and Real Estate
- a) Leading Infrastructure Company in India
- b) Participated in the Development of 27% of India's Installed Hydro Electric Capacity.
- c) 165 km Expressway connecting Noida to Agra with Real Estate Development along the expressway

The Leading Infrastructure Company in India



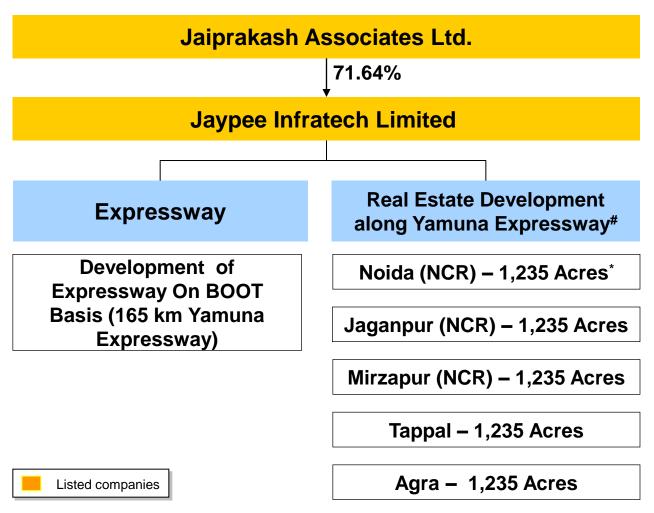


PARTICIPATION ON EPC/CONTRACT/BOO BASIS TO ADD 9,840 MW TO THE NATION BETWEEN 2002-2011



Jaypee Infratech – Unique Balance of Toll & Real Estate

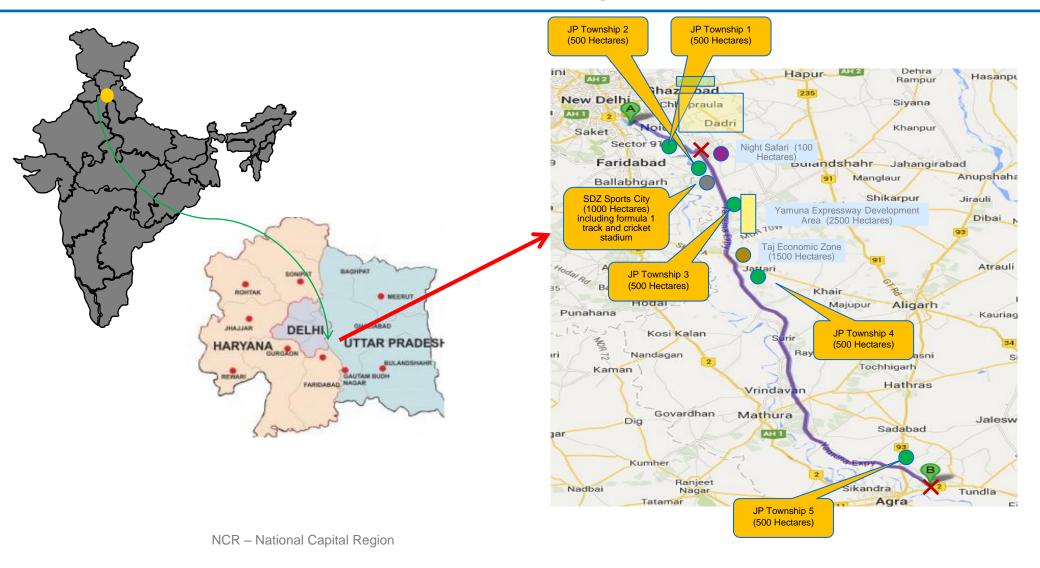
INFRASTRUCTURE COMPANY WITH BALANCE OF TOLL & REAL ESTATE REVENUES



^{*} JIL has sold/ sub-leased 349 acres of the Noida land and plans to develop the remaining 885 acres

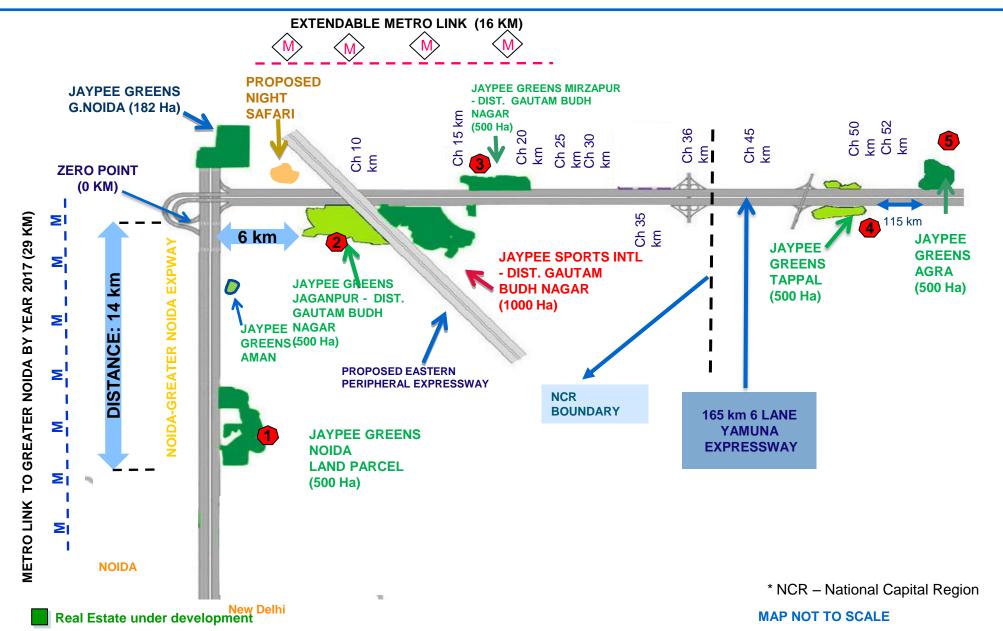
Strategic Location – Most of the Real Estate is in and around the National Capital Region of Delhi





Amongst the Largest Land Bank in NCR*









All figures in INR Mn (US\$ Mn)

			All ligures in livit will (00\$ will
		ANNUAL	
Particulars	For the Year Ended	For the Year Ended	For the Year Ended
	March 31, 2012	March 31, 2013	March 31, 2014
Revenue	31,559	32,743	33,187
	<i>(544)</i>	<i>(</i> 564 <i>)</i>	<i>(</i> 572 <i>)</i>
EBITDA	16,492	14,946	13,159
	<i>(284)</i>	<i>(</i> 258 <i>)</i>	(227)
Net Profit/(Loss) after tax	12,897	6,945	2,992*
	<i>(</i> 258 <i>)</i>	<i>(139)</i>	<i>(52)</i>
EPS (Rs.)	9.29	5.00	2.15

FX: 1US\$ = INR58

^{*} The operational results during the current year have been impacted on account of (i) Interest is being charged to the statement of profit and loss, post commencement of commercial operation of Yamuna Expressway with effect from 07.08.2012, the finance cost during the year is Rs. 894 crs compared to Rs. 611 crs FY'13. (ii) FY 2013-14 has been a challenging year for the Indian Economy with GDP growth rate coming down to 4.7%, the lowest in last 10 years. The demand in realty sector remained subdued throughout the year particularly in the housing segment due to high inflationary trends, declining investment and rising borrowing cost.

[✓] Infrastructure Company eligible for tax benefits on both - **Toll Income and Real Estate Revenues** for a period of 10 years. Jaypee Infratech has declared dividend of 12.5% in FY11 & 10% dividend each in FY'12 and FY'13

Real Estate Development – Jaypee Group



Real Estate Sales Performance – YTD Sales & Collect					ures in INR Mn (US\$ Mn)
	Location	Area Sold (Apr 13 - Mar'14) (Mn sq. ft.)	Sales Value (Apr '13 – Mar'14)	Collections (Apr '13 – Mar'14)	Average Realization (INR / Sq ft) (US\$/ Sq. ft)
1	JAL - Gr. Noida	0.12	1,060 <i>(18)</i>	1,980 <i>(34)</i>	9,217 (159)
2	JAL – Noida	0.53	4,477 <i>(</i> 77 <i>)</i>	6,918 <i>(119)</i>	8,447 <i>(146)</i>
3	Jaypee Infratech	3.31	10,089 <i>(174)</i>	21,790 <i>(</i> 376 <i>)</i>	3,048 <i>(</i> 53 <i>)</i>
4	JPSI – Built up	1.17	3,898 <i>(</i> 67 <i>)</i>	7 272 (425)	3,332 (57)
4	JPSI - Plots	0.54	1,177 <i>(20)</i>	7,273 (125)	37,023/ sq yd <i>(638)</i>
	Total	5.67	20,701 (357)	37,961 <i>(655)</i>	3,651 <i>(</i> 63)

Real Estate Sales Performance - Launch till Date

Sales & Collections figures in INR Mn (US\$ Mn)

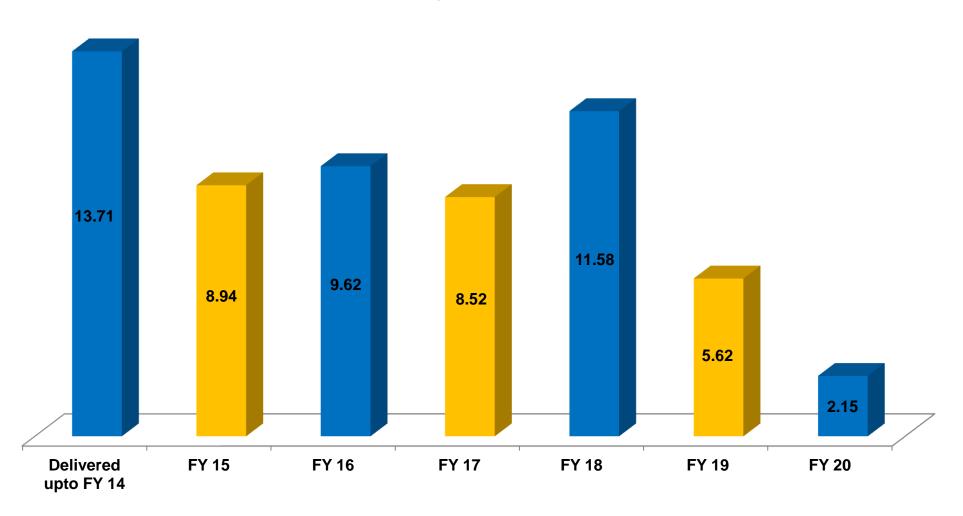
	Company/ Location	Area Sold (From inception till Mar'14) (Mn sq. ft.)	Sales Value (From inception till Mar'14)	Collections (From inception till Mar'14)	Average Realization in INR /Sq. ft. (US\$/ Sq. ft)
1	JAL - Greater Noida	6.14	30,557 <i>(527)</i>	25,750 (444)	4,975 <i>(86)</i>
2	JAL – Noida	10.22	62,660 <i>(1,080)</i>	45,577 <i>(</i> 786 <i>)</i>	6,131 <i>(106)</i>
3	Jaypee Infratech	56.68	179,820 (3,100)	135,810 <i>(2,342)</i>	3,173 <i>(55)</i>
		3.81	12,017 <i>(207)</i>		3,154 <i>(54)</i>
4	Jaypee Sports Int'l.	400,189sq yd / 8.87Mn Sq. ft	12,621 <i>(218)</i>	19,576 <i>(338)</i>	31,537/sq yd <i>(544)</i>
	TOTAL	85.72	297,675 <i>(5,132)</i>	226,713 (3,909)	3,473 (60)

Note: Area Sold in FY '13 at group level was 13.93 Mn Sq Ft (including 8.10 Mn Sq. Ft by JIL) with Sales Value of INR 52,928 Mn & Collection of INR 54,710



Real Estate Delivery Schedule: Land Parcel 1 (Noida)

Delivery (in Mn Sq Ft)





2. Power & Energy

- a) Largest Private Sector Hydropower Developer
- b) Coal Block supported Thermal Power
- c) Transmission

Power Capacity in Operation/ Under Advanced Stages of Implementation



S.N.	Project	State	Fuel	Capacity (MW)	PPA (MW)	Merchant (MW)	Equipment Supplier	VER / CER
Curr	Current Capacity							
1.	Baspa-II	H.P.	Hydro	300	300	-	VA Tech (Austria), Voith (Germany), Alstom (France)	1.00 Mn VERs
2.	Karcham Wangtoo	H.P.	Hydro	1,000	704#	296	VA Tech (Austria), Voith (Germany), Areva (France)	3.35 Mn CERs
	Sub Total (Divested	d Assets)		1,300	1,004	296		
3	Vishnuprayag	U.K.	Hydro	400	400	-	Alstom (France)	1.32 MnVERs
4	Bina Phase –I	M.P.	Thermal (Coal Linkage)	500	350	150	BHEL (India)	
	Sub Total			900	750	150		
By N	Mar 2014 *		•					
5.	Nigrie [@]	M.P.	Thermal (Dedicated Coal)	1,320	660	660	L&T-MHI (India/Japan)	0.8Mn CERs*
By N	Mar 2015 *							
6.	Bara Phase – I (Units 1, 2 & 3)	U.P.	Thermal (Coal Linkage)	1,980	1,782	198	BHEL (India), Alstom (France), Siemens (Germany)	1.5 Mn CERs*
Sub Total (Capacity after divestment)		4,200	3,192	1,008				
Grand Total			5,500	4,196	1,304			

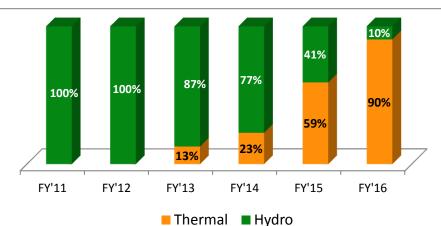
^{*} Management Estimates @ Unit I Synchronised to the grid on 7th May '14

[#] Tariff petition filed with CERC. Sale of energy under PPA commenced for Haryana w.e.f. 1st May'14, to commence for UP w.e.f. 1st June'14, for balance states to commence soon.



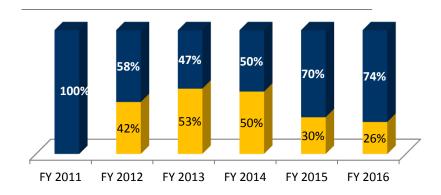






Largest Private Sector Hydro Power generator in the country

Merchant vs. PPA *



Merchant ■ PPA

Optimal off-take arrangements to ensure balance between steady locked-in cash flows (PPA) and upside from merchant tariffs.

Generation in MUs

Year	Merchant (MU)	PPA (MU)	Total (MU)
FY 2012	2,249	3,111	5,360 (A)
FY 2013	3,542	3,172	6,714 (A)
FY 2014	4,145	4,073	8,218 (A)
FY 2015	4,666	11,100	15,766 (E)
FY 2016	7,383	21,230	28,612 (E)

^{*} Operational / under implementation capacities are considered for calculation



Jaiprakash Power Ventures - Financial Performance

In INR Mn (US\$Mn)

	ANNUAL				
Particulars	FY 2010	FY 2011	FY 2012	FY 2013	FY 2014
Revenue	7,178	8,407	16,863	22,908	26,775
	<i>(124)</i>	<i>(145)</i>	<i>(</i> 291 <i>)</i>	<i>(</i> 395 <i>)</i>	(462)
EBIDTA	6,349	7,235	15,267	17,713	18,874
	<i>(109)</i>	<i>(125)</i>	(263)	<i>(305)</i>	<i>(</i> 325 <i>)</i>
PAT	2,516	1,651	4,029	3,291	197*
	<i>(43)</i>	<i>(</i> 28 <i>)</i>	(69)	<i>(</i> 57 <i>)</i>	<i>(</i> 3 <i>)</i>

FX: 1US\$ = INR58

Income Tax Benefit under section 80 (I) - A

- ✓ Baspa II, Vishnuprayag, Karcham Wangtoo & Bina TPP Projects are eligible for income tax benefits under this act for a period of 10 years.
- * The operational results during the current year have been impacted on account of (i) Non realisation of revenue in Vishnuprayag HEP on account of secondary energy and incentive for plant availability due to shut down of Plant w.e.f. 16th June, 2013 because of natural calamity causing unprecedented heavy flood in river Alaknanda (ii) inclusion of interest cost in the operational expenditure due to commissioning of second unit (250 MW) of Jaypee Bina Thermal Power Plant in April, 2013 (iii) The current revenue at 500 MW Jaypee Bina Thermal Power Plant is on account of provisional tariff, pending final tariff determination, and (iv) Long Term Open Access (LTOA) charges in respect of 1000 MW Jaypee Karcham Wangtoo H.E. Plant were not payable in the previous year, since LTOA got transferred to the Company from PTC India Limited only in January, 2013.

Coal Blocks- Amelia (North) & Dongri Tal II – Regulatory Timelines



S.No	Amelia (North)	Date	
1.	JV Agreement Signed between JAL & MPSMCL	27-Jan-06	
2.	Mining Plan approved by Ministry of Coal, Gol	14-Nov-06	
3.	Environmental Clearance granted by MoEF, GoI	20-Jul-07	
4.	Mine Closure Plan approved by Ministry of Coal, Gol	18-May-11	
5.	Final (Stage -II) Forest Clearance granted by MoEF, GoI	30-Nov-12	
6.	Mining Lease Deed signed	04-Feb-13	
☐ Mining operation commenced on 19 th April '13. Overburden removal in progress.			
☐ Coal p	roduction started on 30 th Dec '13.		

S.No	Dongri Tal - II	Date
1.	JV Agreement Signed between JAL & MPSMCL	24-Dec-08
2.	Completion of Geological Report	20-Sep-10
3.	Mining Plan approved by Ministry of Coal, Gol	14-Jul-11
4.	Environmental Clearance granted by MoEF, GoI	22-Feb-12
5.	Mining Lease Deed signed	17-May-13

- ☐ Land Acquisitions is in advanced stage.
- ☐ Coal Production is likely to commence by Q3 FY'15.

☐ Coal Dispatch to Nigrie STPP started w.e.f. 17th May'14.

First Coal Rake Dispatch to Nigrie













3. Prominent Cement Manufacturer

- a) 3rd Largest Cement Producer in India (33.30 Mn MTPA capacity operational)
- b) 672 MW captive power
- c) Captive coal blocks (in MP)

Operational Cement Capacity (In Mn Tonnes)



Zone	Name of Plant	Current Capacity	Total
	Rewa Complex	7.00	
Control Zono	UPCP	3.00	42.00
Central Zone	Sidhi	2.00	13.00
	Sikanderabad (G)	1.00	
	Baga	1.50	
North Zone	Bagheri(G)	2.00	6.20
North Zone	Panipat(G)	1.50	6.20
	Roorkee (G)	1.20	
West Zone	JGCP – I & II	2.40	4.80
	Wanakbori(G) – I & II	2.40	4.80
	Bokaro JV(G)	2.10	100
East Zone	Bhilai JV	2.20	4.30
South Zone	Balaji	5.00	5.00
Operational Capacity		33.30	33.30
Operational	Capacity (Post Disinvestment)	26.40	

Coal Blocks- Mandla North & Mandla South – Regulatory Timelines



S.No	Mandla North	Date		
1.	Allocation of coal block to Jaiprakash Associates Limited	17-Sep-07		
2.	Mining Plan approved by Ministry of Coal, Gol	07-Jan-09		
3.	Environmental Clearance granted by MoEF, GoI	15-Feb-12		
4.	Mine Closure Plan approved by Ministry of Coal, Gol	27-Jun-13		
5.	Final (Stage -II) forest Clearance granted by MoEF, GoI	18-Oct-12		
6.	Mining Lease Deed signed	06-Mar-13		
7.	Completion of Land Acquisition	15-Mar-13		
	☐ Mining activities including drivage of a pair of inclines have been started on 20 th April '13.☐ Coal Production is likely to commence by Q3 FY '15.			

Mandla South	Date
JV Agreement Signed between JAL & MPSMCL	20-Jun-09
Mining Plan approved by Ministry of Coal, Gol	03-Aug-10
Environmental Clearance granted by MoEF, GoI	02-Jan-13
Final (Stage-II) Forest Clearance granted by MoEF, GoI	05-Jun-13
Mining Lease Deed signed	23-Sep-13
Completion of Land Acquisition	15-Mar-13
	JV Agreement Signed between JAL & MPSMCL Mining Plan approved by Ministry of Coal, Gol Environmental Clearance granted by MoEF, Gol Final (Stage-II) Forest Clearance granted by MoEF, Gol Mining Lease Deed signed

[☐] Coal Production is likely to commence by Q4 FY '15.



Financial Performance – FY' 14 - JAL



				In INR Mn <i>(US\$Mn)</i>
	Particulars	FY 12	FY 13	FY 14
	Engg. Div	61,444	54,205	57,275
77	Cement Div.	53,601	59,145	57,538
eve	Hotels & Hosp.	1,953	2,222	2,445
Revenue	Real Estate	14,173	16,513	12,473
<u></u>	Total	131,176 (2,262)	132,086 (2,277)	129,732 (2,237)
	Engg. Div.	19,372	16,511	19,337
m	Cement Div.	10,680	11,882	9,637
	Hotels & Hosp.	272	461	448
EBITDA	Real Estate	6,717	5,934	5,197
	Total	37,041 (639)	34,789 (600)	34,619 (597)
	PAT	10,264 <i>(177)</i>	5,010 <i>(86)</i>	4,139 * <i>(71)</i>
	EPS (Share FV of Rs. 2)	4.83	2.34	1.87

^{*} PAT including exceptional items





Balance Sheet (31st March, 2014)

Rs Mn (US\$ Mn)

Particulars	JAL	JPVL	JIL
Net worth	134,880 <i>(2,326)</i>	63,297 (1,091)	60,546 <i>(1,044)</i>
Secured & Unsecured Debt	281,640 <i>(4,856)</i>	205,414 (3,542)	81,857 <i>(1,411)</i>
Net Fixed Assets (including WIP)	198,430 <i>(3,421)</i>	223,618 <i>(3,855)</i>	101,891 <i>(1,757)</i>
Capital Employed	429,190 <i>(7,400)</i>	266,808 <i>(4,600)</i>	138,771 <i>(2,393)</i>
Book Value / Share (in Rs/share US\$ /Share)	60.78 (1.05)	21.54 (0.37)	43.59 <i>(0.75)</i>

Fx: 1 US\$ = INR 58

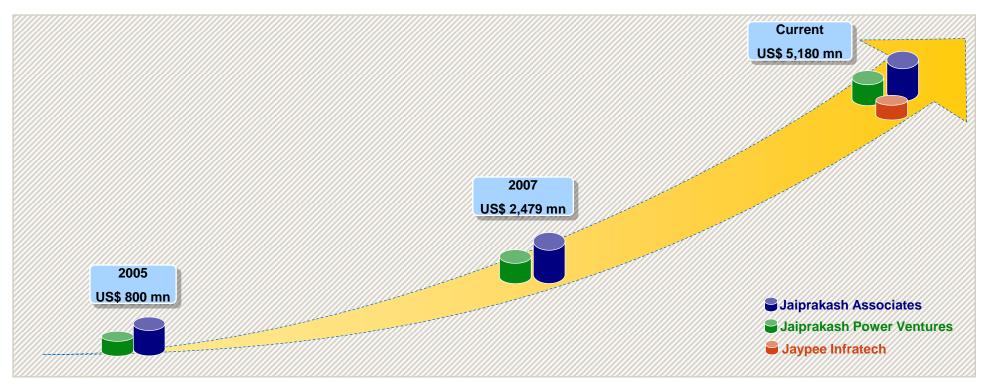
Significant Value Creation for Shareholders



May 2005		
Company	Market Cap	
JAIPRAKASH ASSOCIATES LIMITED	US\$503mn	
JAIPRAKASH POWER VENTURES LIMITED	US\$297mn	

May 2007		
Company	Market Cap	
JAIPRAKASH ASSOCIATES LIMITED	US\$2,111mn	
JAIPRAKASH POWER VENTURES LIMITED	US\$368mn	
JAYPEE INFRATECH 1818 NAME OF THE PROPERTY OF	Unlisted	

Current (1)		
Company	Market Cap	
JAIPRAKASH ASSOCIATES LIMITED	US\$ 2,990 mn	
JAIPRAKASH POWER VENTURES LIMITED	US\$ 1280 mn	
JAYPEE INFRATECH 111 No ROSSING TO THE PROPERTY OF THE PROPERT	US\$ 910 mn	





Jaypee – Consistent growth of 3 listed companies

