

Power Finance Corporation Ltd. A Navratna PSU

Performance Highlights

Quarter ended 31st March 2020



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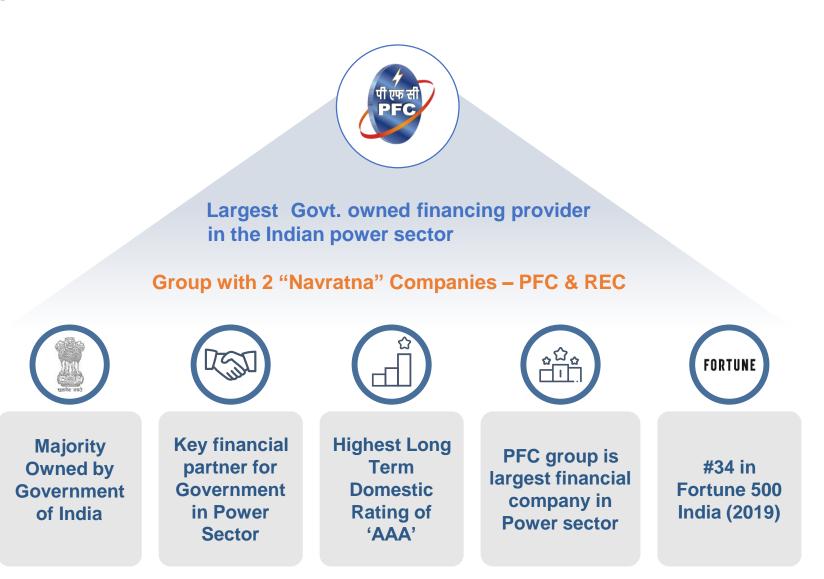
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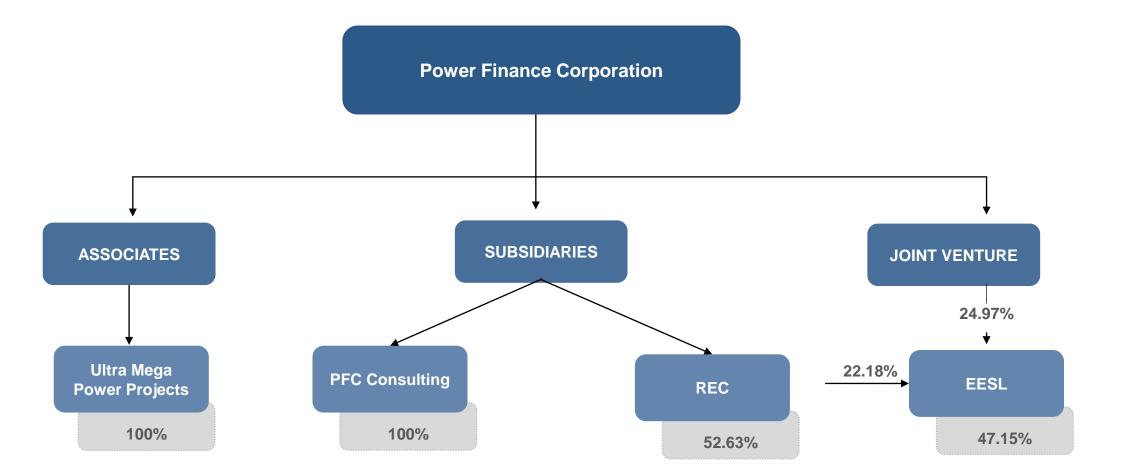
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A. PFC at a Glance

Leading Financer in Power Sector



PFC Group Structure



1. EESL – Energy Efficiency Service Ltd.

2. 47.15% stake in EESL is consolidated stake of PFC (24.97%) & REC (22.18%)

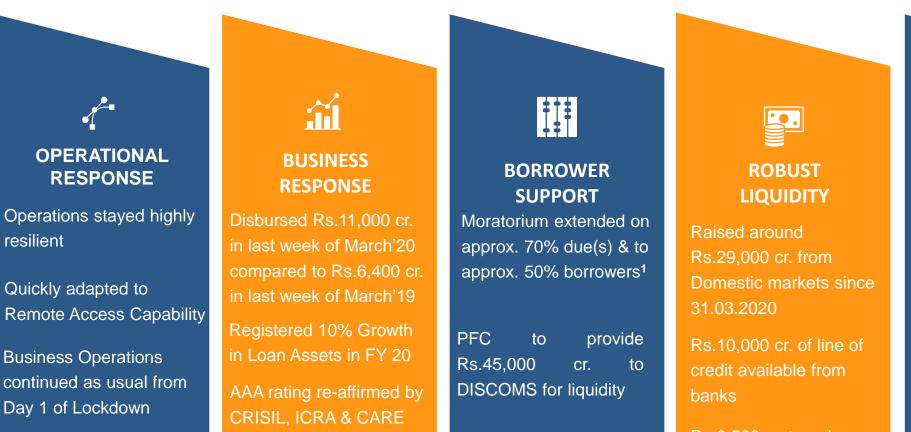
B. Stand Alone Performance







COVID-19 Response



Rs.9,500 cr. term loan sanctions in pipeline

COMMUNITIES

JLK .

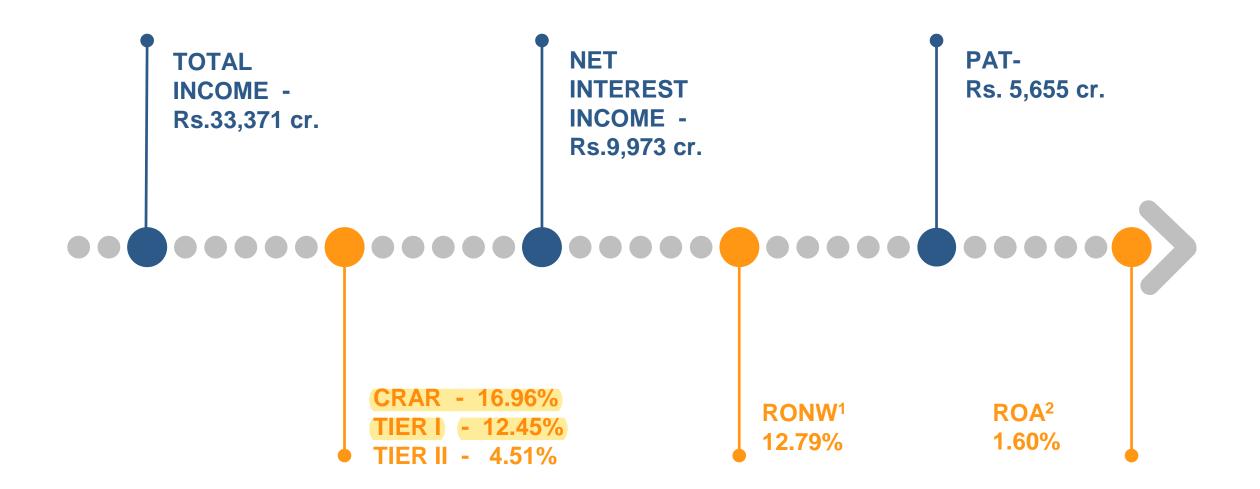
Rs. 200 cr. contributed to PM CARES Fund

Rs. 3.45 cr. of financial support extended for various pandemic related cause(s)

FY'20 in Perspective

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Stable Financial Indicators for FY'20



Maintaining a Stable Yield on Earning Assets Quarter on Quarter Well managed cost of funds – Reducing trend Quarter on Quarter Improving spread in a challenging operating environment







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(Rs.'crore)

Q4 FY 20 Q3 FY 20 Q4 FY 19 **FY 19 FY 20** Interest Income 8,285 8,149 7,634 31,982 28,447 Interest Expense 5,616 5,530 4,963 22,009 19,152 Net Interest Income 2,669 2.671 9,296 2,619 9,973 **Reported Profit After Tax** 1,435 1,680 2,118 6,953 5,655 Impact of DTA re-measurement¹ 1,133 Profit After Tax (excluding of impact 6,788 6,953 of DTA re-measurement)

(Y/E- March)

1.PFC has exercised the option under section115BAA of the Income Tax Act,1961 to pay corporate tax at a reduced rate. Consequently, Deferred Tax Asset has bee remeasured at reduced rates and accordingly, the excess DTA of Rs1,133. has been reversed in FY'20. Therefore, the PAT for FY20 is supressed due to such remeasurement of deferred tax asset at the reduced tax rates.

Some figures may have been regrouped / reclassified for analysis purposes. Therefore, they may not reconcile with the reported figures. Further, the reported figures for Q4 19/FY'19 have been restated to make them comparable pursuant to amalgamation of PFC GEL from 01.04.2017.

Key Ratios

(Ratios in %)

	Q4 FY 20	Q3 FY 20	Q4 FY 19	FY 20	FY 19
Yield on Earning Assets	10.67	10.66	10.66	10.63	10.62
Cost of Funds	7.71	7.75	7.68	7.79	7.95
Interest Spread on Earning Assets	2.96	2.91	2.98	2.83	2.67
Net Interest Margin on Earning Assets	3.28	3.28	3.46	3.17	3.37
Net worth (Share Capital + All Reserves)	Rs.45,164 cr.	Rs.47,227 cr.	Rs.43,288 cr.	Rs.45,164 cr.	Rs.43,288 cr.

(Y/E- March)

Ratios are annualised & are based on daily average & excluding exchange/loss gain and rounded off.

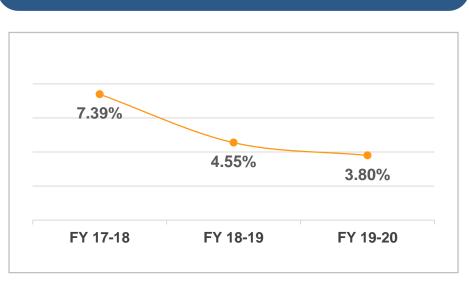






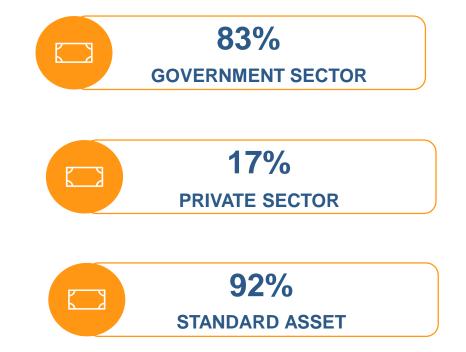


Rs.3,44,905 cr. loan book as on 31.03.2020



Lowest Net NPA in last 3 years

FY 17-18 Net NPA ratio based on RBI norms





Provisioning Snapshot

Provisioning Status as on 31.03.2020

(Rs.'crore)

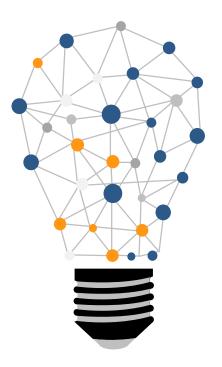
	Stage I & II	Stage III	Stage III (NPA) as % of Gross Loan Assets	Total
Outstanding Loan Assets				
- Government Sector	2,87,514	-	Nil	2,87,514
- Private Sector	29,519	27,872	8.08%	57,391
Total Outstanding Amount	3,17,033	27,872	8.08%	3,44,905
Total Provisioning Amount	1,215	14,749	-	15,964
Net Assets	3,15,818	13,123	3.80%	3,28,941

53% provisioning against Stage III Assets (NPA) of Pvt. sector

Note - Provision has been made in respect of all loans assets as per Expected Credit Loss (ECL) methodology under Ind As.

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7 Projects of Rs.9,320 cr.in Advance Stages of Resolution



Resolution reached in R.S. India Loan of Rs.224 cr.

In loans of Rs. 6,578 cr. - Resolution Plan Approved

- 1. RKM Powergen Rs.5,207 cr.
- 2. India Power Haldia Rs.959 cr.
- 3. Essar Transmission Rs.412 cr.

In Ioans of Rs. 2,518 cr. - Successful Bidder in NCLT

- 1. Ind Barath Utkal Rs.1,368 cr. Bidder Identified
- 2. Jal Power Rs.386 cr. Bidder Identified
- 3. Jhabua Power- Rs.764 cr. Bidder under finalization

On Resolution, current NPA levels are expected to improve in future

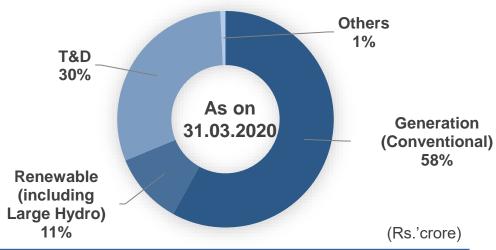






Loan Asset – Composition –

53,612



57,391

As on 31.03.2019 As on 31.03.2020 **Gross Loan Assets** 3,44,905 3,14,667 **Scheme Wise** 2,37,178 2,22,965 Generation - Conventional Generation 2,00,173 1,93,985 28,980 37,005 - Renewable Energy 17,594 13,590 - Large Hydro Projects (>25 MW) 19,411 15,390 - Renewable Energy Other than Large Hydro Projects 29,159 25,481 Transmission 75,892 63,094 Distribution 2,676 3,126 Others **Sector Wise** 2,87,514 **Government Sector** 2,61,055

Increasing thrust towards T&D & renewable business

Private Sector

(Rs.'crore)

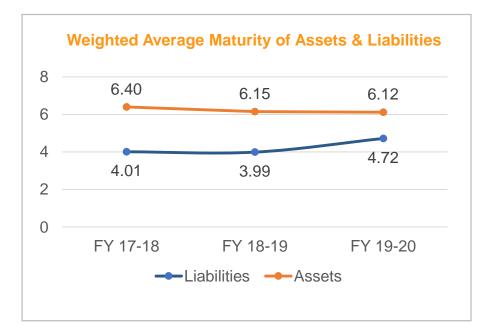
	Q4 FY 20		Q4 FY 1	FY 19 FY 20			FY 19	
	Amt.	%	Amt.	%	Amt.	%	Amt.	%
Disbursements	20,752	100%	22,544	100%	67,997	100%	67,678	100%
Scheme Wise								
Generation	8,880	43%	10,440	46%	36,012	53%	28,996	43%
Transmission	2,911	14%	2,740	12%	7,096	10%	7,129	11%
Distribution	8,710	42%	9,300	41%	24,331	36%	30,905	46%
Others	251	1%	64	0.3%	558	1%	648	1%
Sector Wise								
Government Sector	18,261	88%	20,879	93%	59,180	87%	63,161	93%
Private Sector	2,491	12%	1,665	7%	8,817	13%	4,516	7%

Well Managed Liability Profile

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Rs. 3,03,452 of outstanding borrowings as on 31.03.2020

Improving ALM Maturity Profile



Diversification of funding profile 84% from domestic sources & 16% from foreign currency sources

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No outstanding CP's as at end of FY'20 as against 4% in FY'19

66% exchange risk hedging for FCL with residual maturity upto 5 years. 35% exchange risk hedged for total FCL portfolio

Domestic Bonds Rs.1,85,484 cr. (61%) **RTL from Banks/FI's** Rs. 57,099 cr. (19%) Diversified **Foreign Currency Borrowing** Liability Rs.47,701 cr. (16%) Rs.3,03,452 cr. Outstanding Mix **Commercial Papers** Borrowings as Nil on 31.03.2020 Subordinated Bonds Rs.9,212 cr. (3%) 54EC Bonds

Rs. 1,919 cr. (0.63%) Others (CC/OD/line of credit) Rs. 2,038 cr.(1%)

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PFC's access to low cost funds

54EC Resource Mobilization more than triples from FY 17-18



54EC Salient Features

Eligible Investors	>	Individuals,HUF,NRI,FIs,LLP,Partnership,Banks, Mutual Funds, Insurance Co., PF funds		
Tenor	>	5 years from deemed allotment date		
Coupon Rate	>	5.75% per annum.		
Benefit to Inves	stor	Long Term Capital Gain on transfer of Capital Asset exempt upto 50L on investment in PFC's 54EC bonds		

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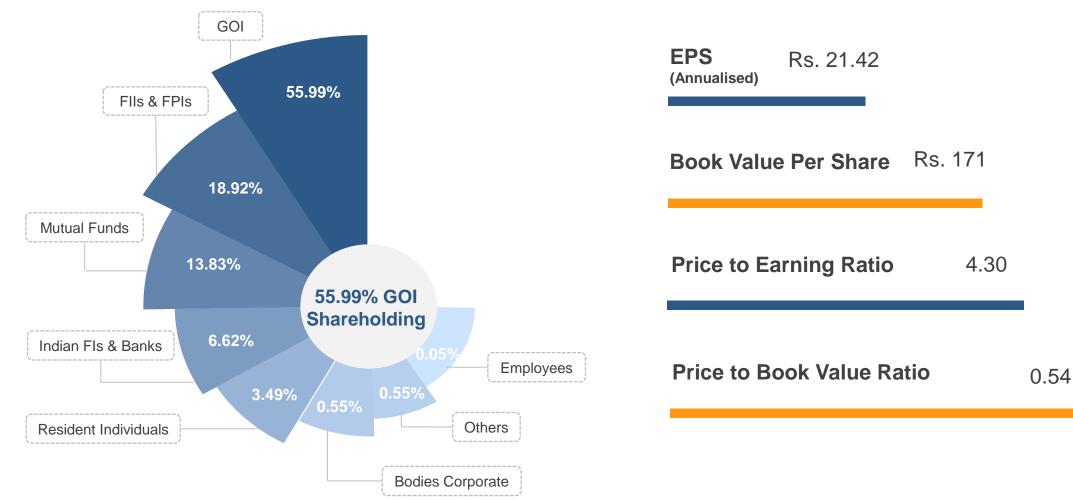








Equity market valuation ratios indicate potential for upside



Above ratios are for FY 19-20 & are based on the last available closing share price from BSE as on the end of reporting period

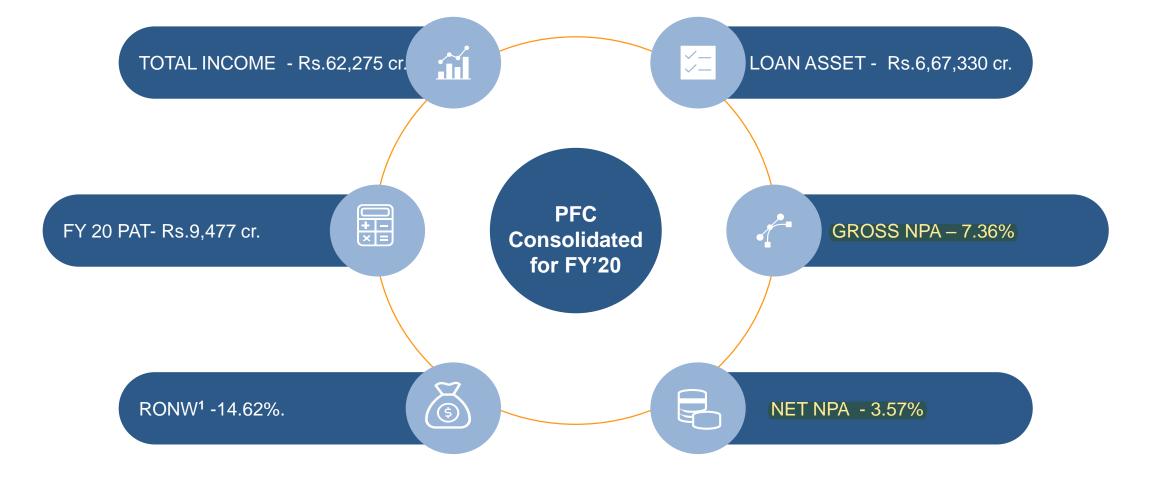
C. Consolidated Performance



1 Earning Update

Key Consolidated Financials





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(Rs.'crore)

	Q4 FY 20	Q3 FY 20	Q4 FY 19	FY 20	FY 19
Interest Income	16,044	15,679	14,183	61,628	53,427
Interest Expense	10,491	10,262	9,146	40,845	34,627
Net Interest Income	5,553	5,417	5,037	20,783	18,800
Net worth	Rs.66,165 cr.	-	Rs.63,484 cr.	Rs.66,165 cr,	Rs.63,484 cr.

(Y/E- March)

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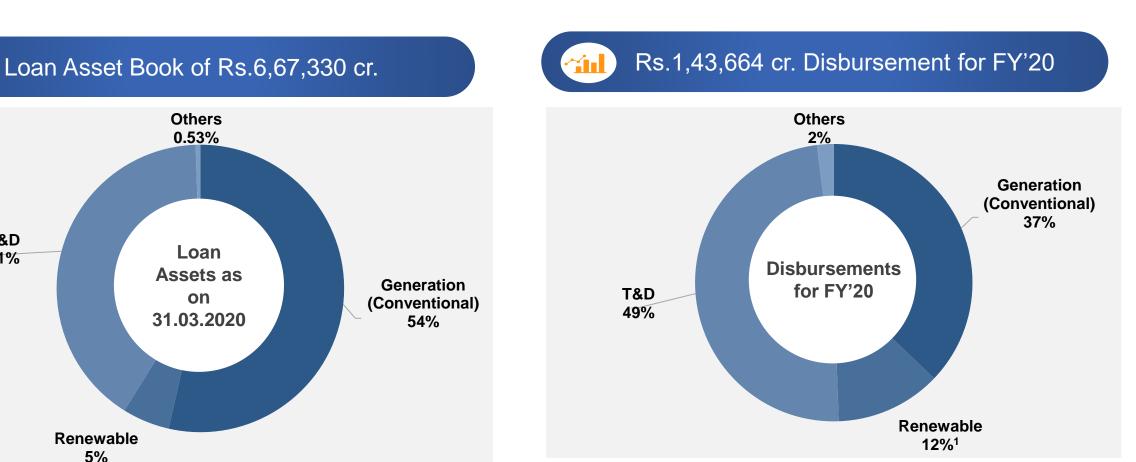


2 Operational Performance

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T&D

41%



PFC Group is the largest financial company in power sector

¹For comparative purpose large hydro projects i.e.>25MW have not been included in the consolidated renewable figures.

Thanks! Any questions?

You can reach PFC's Investor Relations Team at investorrelations@pfcindia.com



Disclaimer

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