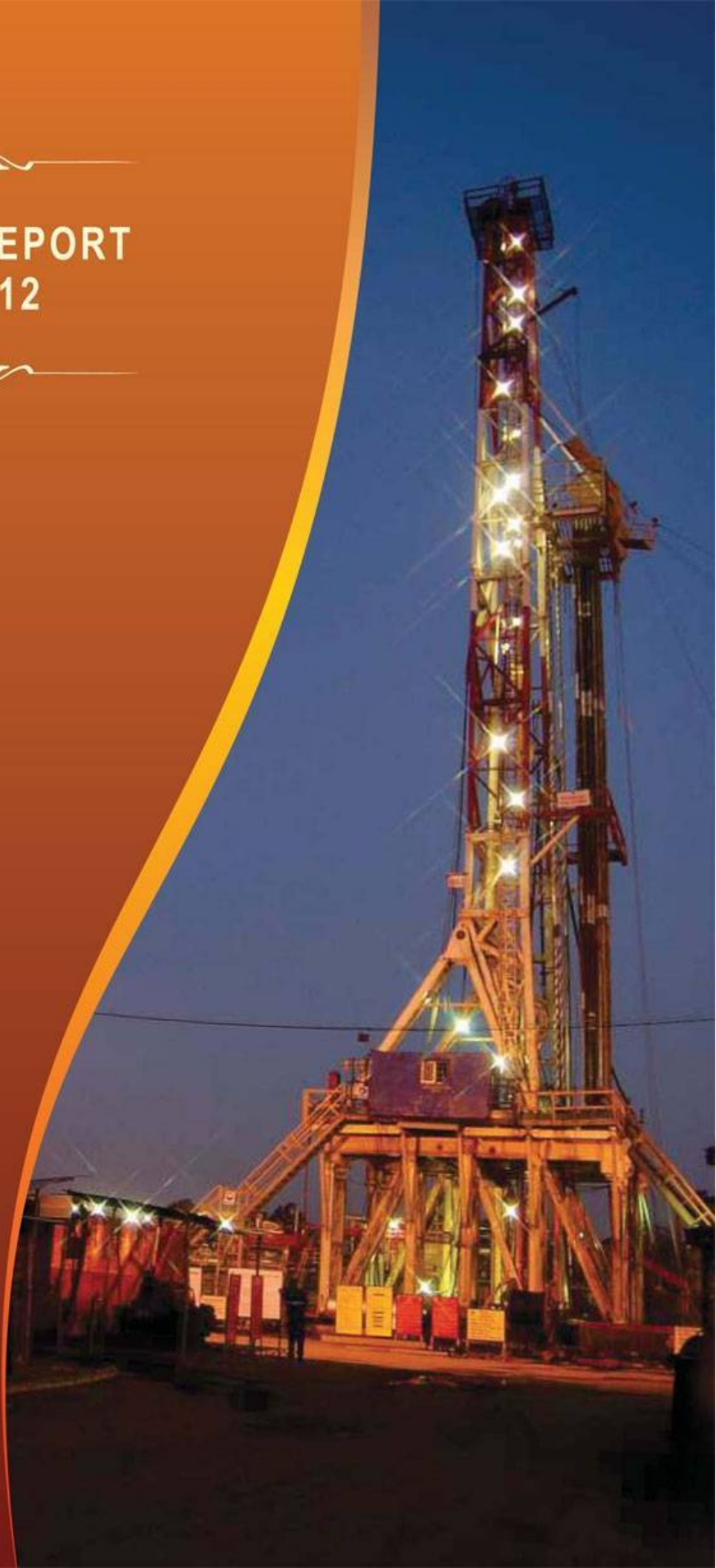


ANNUAL REPORT
2011-12



ऑयल इंडिया लिमिटेड
(भारत सरकार का उद्यम)
Oil India Limited
(A Government of India Enterprise)

BOARD OF DIRECTORS

Functional Directors

Shri. S.K.Srivastava, Chairman & Managing Director
Shri. T. K. Ananth Kumar, Director (Finance)
Shri. B. N. Talukdar, Director (E&D)
Shri. N. K. Bharali, Director (HR&BD)
Shri. S. Rath, Director (Operations)

Independent Directors

Shri Vinod K. Misra
Shri Alexander K. Luke
Prof Sushil Khanna
CA Pawan K. Sharma
Shri G.H. Amin

Government Nominee Directors

Smt. Rashmi Aggarwal
Shri. Atul Patne

Company Secretary

Shri. S. R. Krishnan

Registered Office

P.O.Duliajan,
Distt. Dibrugarh,
Assam – 786 602
Ph : 0374-2800427
Fax : 0374-2800433

Corporate Office

Plot No. 19, Sector – 16A,
Noida, Distt. G.B.Nagar,
U.P – 201301
Ph : 0120-2488333-47
Fax : 0120-2488310
Visit us at : www.oil-india.com

Registrar and Share Transfer Agent

M/s Karvy Computershare Pvt. Ltd.
(UNIT : OIL INDIA LIMITED)
Plot no. 17-24, Vittalrao Nagar,
Madhapur, Hyderabad-500081
Tel No : 040-44655000, Fax No. 040-23420814
E-mail : einward.ris@karvy.com

Bankers

Allahabad Bank
Axis Bank
Canara Bank
Corporation Bank
HDFC Bank
ICICI Bank
IDBI Bank
Indian Bank
Indian Overseas Bank
IndusInd Bank
Kotak Mahindra Bank
Punjab National Bank
State Bank of India
Standard Chartered Bank
Syndicate Bank
United Bank of India
United Commercial Bank
Union Bank of India

Statutory Auditors

M/s Saha Ganguli & Associates
Chartered Accountants,
'NEELAMBER'
28 B, Shakespeare Sarani,
4th Floor, Room No. 4E
Kolkata-700017

M/s SRB & Associates
Chartered Accountants
5th Floor, IDCO Towers,
Janpath
Bhubaneswar – 751 022

Cost Auditor

M/s Mani & Co.
Cost Accountants
'Ashoka', 111,
Southern Avenue,
Kolkata – 700 029

Secretarial Auditors

M/s Chandrasekaran Associates
Company Secretaries
11-F, Pocket -IV, Mayur Vihar
Phase-1, New Delhi -110 091

Contents

	Page No.
1. Notice of 53 rd Annual General Meeting.....	1
2. Directors' Report.....	5
3. Management Discussion and Analysis.....	16
4. Report on Corporate Governance.....	40
5. Auditors' Report.....	58
6. Comments of the Comptroller and Auditor General of India.....	61
7. Balance Sheet.....	62
8. Statement of Profit & Loss	63
9. Notes forming part of the Balance Sheet.....	64
10. Cash Flow Statement.....	92
11. Report of the Auditors on the Consolidated Financial Statements.....	93
12. Consolidated Financial Statements.....	94
13. Financial Statements of OIL's Subsidiaries.....	130
14. Attendance Slip & Entry Pass	141
15. Proxy Form	143



OIL INDIA LIMITED

Regd. Office: P.O. Duliajan, Distt. Dibrugarh, Assam – 786 602

NOTICE

NOTICE is hereby given that the 53rd Annual General Meeting of the Shareholders of Oil India Limited will be held on **Saturday**, the **15th** day of **September, 2012** at 11.00 AM at Bihutoli, Duliajan, Distt. Dibrugarh, Assam–786 602, to transact the following business:-

(A) ORDINARY BUSINESS

1. To receive, consider and adopt the Audited Balance Sheet of the Company as at 31st March, 2012 and the Statement of Profit & Loss for the year ended on that date together with Reports of the Auditors, Directors and Comments of the Comptroller & Auditor General of India thereon.
2. To confirm the payment of Interim Dividend and Second Interim Dividend for the financial year 2011-12 and to declare the Final Dividend for the financial year 2011-12 on the equity shares of the Company.
3. To appoint a Director in place of Shri. B. N. Talukdar, who retires by rotation and being eligible, offers himself for reappointment.
4. To appoint a Director in place of Shri. N.K.Bharali, who retires by rotation and being eligible, offers himself for reappointment.
5. To appoint a Director in place of Shri S.Rath, who retires by rotation and being eligible, offers himself for reappointment.
6. To authorise Board of Directors to decide remuneration/fees of the Statutory Auditors of the Company appointed by the Comptroller & Auditor General of India for the financial year 2012-13.

(B) SPECIAL BUSINESS

7. APPOINTMENT OF SHRI. S. K. SRIVASTAVA AS CHAIRMAN & MANAGING DIRECTOR OF THE COMPANY

To consider and if thought fit, to pass with or without modifications the following resolution as an Ordinary Resolution :

“RESOLVED THAT Shri. S. K. Srivastava, who was appointed as Chairman & Managing Director vide letter no. C-31014/6/2010-CA dated 21.03.2012 issued by Ministry of Petroleum and Natural Gas and who holds office upto this Annual General Meeting as an Additional Director and in respect of whom the Company has received a notice in writing from a member pursuant to provisions of Section 257 of the Companies Act, 1956, be and is hereby appointed as Chairman & Managing Director of the Company and not liable to retire by rotation.”

8. APPOINTMENT OF SMT RASHMI AGGARWAL AS GOVERNMENT NOMINEE DIRECTOR OF THE COMPANY

To consider and if thought fit, to pass with or without modifications the following resolution as an Ordinary Resolution :

“RESOLVED THAT Smt. Rashmi Aggarwal who was appointed as Government Nominee Director vide Letter No. C-31033/1/2012-CA dated 03.08.2012 issued by the Ministry of Petroleum and Natural Gas and who holds office upto this Annual General Meeting as an Additional Director and in respect of whom the Company has received a notice in writing from a member pursuant to provisions of Section 257 of the Companies Act, 1956, be and is hereby appointed as Director of the Company liable to retire by rotation.”

9. APPOINTMENT OF SHRI ATUL PATNE AS GOVERNMENT NOMINEE DIRECTOR OF THE COMPANY

To consider and if thought fit, to pass with or without modifications the following resolution as an Ordinary Resolution :

“RESOLVED THAT Shri Atul Patne who was appointed as Government Nominee Director vide Letter No. C-31033/1/2012-CA dated 03.08.2012 issued by the Ministry of Petroleum and Natural Gas and who holds office upto this Annual General Meeting as an Additional Director and in respect of whom the Company has received a notice in writing from a member pursuant to provisions of Section 257 of the Companies Act, 1956, be and is hereby appointed as Director of the Company liable to retire by rotation.”

By Order of the Board
OIL INDIA LIMITED

Sd/-
(S. R. KRISHNAN)
COMPANY SECRETARY

Place : NOIDA,
Dated : 17.08.2012

NOTES

1. **A MEMBER ENTITLED TO ATTEND AND VOTE AT THE MEETING IS ENTITLED TO APPOINT ANOTHER PERSON AS HIS/HER PROXY TO ATTEND AND ON A POLL TO VOTE INSTEAD OF HIMSELF/HERSELF. THE PROXY NEED NOT BE A MEMBER OF THE COMPANY. A BLANK FORM OF PROXY IS ENCLOSED AND IF INTENDED TO BE USED, IT SHOULD BE DEPOSITED DULY STAMPED AND EXECUTED AT THE REGISTERED OFFICE OF THE COMPANY NOT LESS THAN 48 HOURS BEFORE THE TIME FIXED FOR COMMENCEMENT OF THE MEETING.**
2. No person shall be entitled to attend and vote at the meeting as a duly authorized representative of a company or any other body corporate which is a shareholder of the Company, unless a copy of the resolution appointing him/her as a duly authorized representative, certified to be true, shall have been deposited at the Registered Office/Corporate Office of the Company.
3. The Register of Members and Share Transfer Books of the Company shall remain closed from 08.09.2012 to 15.09.2012 (both days inclusive). Final Dividend, if approved at the Annual General Meeting, will be paid to those Members whose names appear on the Register of Members as on 15.09.2012 after giving effect of transfer received till 07.09.2012 and to the Beneficial Owners as per lists furnished by NSDL & CDSL as on 07.09.2012 after closing hours.



4. Reserve Bank of India has initiated NECS (National Electronic Clearing System) facility for credit of dividend directly to the bank account of the members. Hence, members are requested to register their Bank Account details (Core Banking Solutions enabled account number, 9 digit MICR code & 11 digit IFSC code), in respect of the shares held in dematerialized form with their respective Depository Participant and in respect of shares held in physical form with the Registrar & Transfer Agent (RTA), M/s Karvy Computershare Private Limited, Hyderabad.
5. Members may send their requests for Non-receipt of Bonus Shares, change / updation of Address, Bank A/c details, ECS mandate, Email address, Nominations:
 - i) For shares held in dematerialised form - to their respective Depository Participant i.e. the agency where the demat account has been opened.
 - ii) For shares held in physical form - to the RTA, M/s Karvy Computershare Private Limited, Hyderabad.
6. Members seeking further information about the Accounts/Working of the Company are requested to write to the Company Secretary atleast 10 days in advance of the meeting so as to enable the Directors to keep the information ready for the meeting.
7. Members/Proxies should bring the Attendance Slip duly filled in for attending the meeting along with their copy of the Annual Report. No extra attendance slip and/or Annual Report will be provided at the venue of the Annual General Meeting.
8. During the year the balance lying in the Unpaid Final Dividend Account 2004-05 of the Company will be transferred to the Investor Education and Protection Fund (IEPF) of the Central Government. Members who have not encashed their dividend warrants pertaining to the said year may approach the Company for obtaining payments thereof at the earliest. Reminder letters to the respective members, whose names are appearing in the unpaid list of the Company, have already been dispatched.
9. The ISIN for the equity shares of the Company is INE274J01014. Members, who desire to have their holding of shares dematerialized are requested to approach the Company's RTA through a Depository Participant.
10. In terms of Section 109A of the Companies Act, 1956, Members are entitled to make nomination in respect of shares held by them in physical form. Members desirous of making nominations are requested to send their requests in Form 2B (which will be made available on request) to M/s. Karvy Computershare Private Limited.

EXPLANATORY STATEMENT PURSUANT TO SEC.173 (2) OF THE COMPANIES ACT, 1956

ITEM NO. 7

Shri. S. K. Srivastava who was appointed as Chairman & Managing Director on the Board of the Company by the President of India pursuant to Article 118 of the Articles of Association of the Company holds office upto the conclusion of the ensuing Annual General Meeting being an additional director. The Company has received a notice in writing from a Member of the Company pursuant to Section 257 of the Companies Act, 1956, signifying his intention to propose Shri. S. K. Srivastava as a candidate for the office of Director.

The Board, therefore, recommends this ordinary resolution for the appointment of Shri. S. K. Srivastava as Chairman & Managing Director of the Company and not liable to retire by rotation.

None of the Directors except Shri. S. K. Srivastava is interested or concerned in the resolution.

ITEM NO. 8

Smt Rashmi Aggarwal who was appointed as Government Nominee Director on the Board of the Company by the President of India pursuant to Article 120 of the Articles of Association of the Company holds office upto the conclusion of the ensuing Annual General Meeting being an additional director. The Company has received a notice in writing from a Member of the Company pursuant to Section 257 of the Companies Act, 1956, signifying his intention to propose Smt. Rashmi Aggarwal as a candidate for the office of Director.

The Board, therefore, recommends this ordinary resolution for the appointment of Smt Rashmi Aggarwal as Government Nominee Director of the Company liable to retire by rotation.

None of the Directors except Smt Rashmi Aggarwal is interested or concerned in the resolution.

ITEM NO. 9

Shri Atul Patne who was appointed as Government Nominee Director on the Board of the Company by the President of India pursuant to Article 120 of the Articles of Association of the Company holds office upto the conclusion of the ensuing Annual General Meeting being an additional director. The Company has received a notice in writing from a Member of the Company pursuant to Section 257 of the Companies Act, 1956, signifying his intention to propose Shri Atul Patne as a candidate for the office of Director.

The Board, therefore, recommends this ordinary resolution for the appointment of Shri Atul Patne as Government Nominee Director of the Company liable to retire by rotation.

None of the Directors except Shri Atul Patne is interested or concerned in the resolution.

IMPORTANT COMMUNICATION TO MEMBERS

Ministry of Corporate Affairs has taken a "Green initiative in the Corporate Governance" by allowing paperless compliances by the Companies and has issued Circulars stating that service of documents including Annual Report to the members can be made through electronic mode. In order to support the said initiative, Oil India has sent the copy of the Annual Report for the year 2011-12 alongwith the notice convening the Annual General Meeting through email to those members who have registered their email id with the DPs / R&T agent and have opted not to receive the Annual Report in physical form.

MEMBERS WHO HAVE NOT YET REGISTERED THEIR EMAIL ID ARE REQUESTED TO DO SO AT THE EARLIEST WITH THEIR RESPECTIVE DP (FOR SHARES HELD IN DEMAT / ELECTRONIC FORM) OR WITH THE REGISTRAR & TRANSFER AGENT / COMPANY (FOR SHARES HELD IN PHYSICAL FORM).



DETAILS OF DIRECTORS SEEKING APPOINTMENT/RE-APPOINTMENT AT THE AGM

Name of Director	Shri. S. K. Srivastava	Shri. B. N. Talukdar	Shri N. K. Bharali	Shri. S. Rath
Date of Birth	13.06.1955	01.01.1955	01.02.1955	19.05.1955
Date of Appointment	01.05.2012	01.12.2007	14.09.2010	31.03.2011
Qualification	<ul style="list-style-type: none"> B.Sc (Hons) M.Sc., (Geology) from Lucknow University. 	<ul style="list-style-type: none"> Bachelor's degree in Petroleum Engineering, Indian School of Mines, Dhanbad. 	<ul style="list-style-type: none"> Bachelor's degree in Petroleum Engineering from Indian School of Mines (ISM), Dhanbad. Post Graduate from Indian Institute of Management (IIM), Ahmedabad. 	<ul style="list-style-type: none"> M.Sc in Applied Geology from IIT, Kharagpur Dip. in Management from IGNOU. Offshore Prospecting Course-Geological Survey of Japan.
No. of shares held	2500	2250	3000	2550
Experience in specific functional areas	<p>He has 35 years experience in the upstream sector out of which over three decades in OIL. During his more than three and half decades experience in OIL in on land and offshore fields in India and abroad, he had occupied several leadership positions, both in India and overseas in various capacities. He has actively guided OIL in the national and international bidding in several countries in Africa, Middle East, South East Asia and North American Continents. He was also Head of Exploration for OIL in North East India. He was responsible for several oil and gas discoveries and credited with setting up Oil India's state-of-the-art G&G Interpretation Centre and Libya Project where the Company has exploration acreages. Before joining as CMD, OIL, Shri Srivastava, was holding the position of Director General, Directorate General of Hydrocarbons (DGH), Ministry of Petroleum & Natural Gas, Government of India. As DG DGH, he was heading oil and gas and CBM exploration, development and production related functions, on behalf of Ministry of Petroleum & Natural Gas. Further, he was leading a team of dedicated Geoscientists/Engineers / Professionals for evaluation of oil and gas field development plans, suggest strategies for making it more techno-economically feasible, monitoring of field operations, major oil producing fields including Mumbai High, Neelam, Heera, D-6 and Rajasthan etc.</p> <p>Before DG, DGH, he was Director (Operations), OIL and in this capacity he was responsible for the company's exploration, development, resource management, oil, gas and LPG production and pipeline business in North-East India. Previously, he held the post of Group General Manager, Oil India Limited.</p> <p>Shri Srivastava has an excellent blend of experience and expertise in oil and gas exploration, drilling, production, national and international exploration project management and upstream oil & gas industry regulation.</p>	<p>With his excellent academic career, he has over 35 years experience in the petroleum industry. He heads all exploration, development, reservoir management and drilling activities of the Company. He is also Director in charge for all the overseas concessions. Prior to joining our Company in 1977, he worked in the Reservoir Engineering Division of ONGC. He has to his credit a number of oil and gas discoveries in Oil India limited with his unconventional way of thinking and approach. He has proved himself to be an excellent reservoir engineering manager contributing tremendously towards achieving higher oil recovery from OIL's old reservoirs. He has to his credit a number of advanced technologies which have been inducted to OIL including the horizontal drilling technology. For the first time in OIL, he has successfully completed an overseas exploration project in Libya. He has added a number of exploration blocks including blocks in offshore water and also deep water. He has a vision for setting up knowledge-based institutes of OIL. Prior to joining the Board on December 1, 2007, Mr. Talukdar held the post of GGM (Geosciences) in the fields in the North-East India. He is an active member of the Society of Petroleum Engineers, USA. At present he is the President of the Delhi Chapter of SPE. He is also closely associated with the American Association of Petroleum Geologists and Society of Petroleum Geophysicists.</p>	<p>Shri Bharali has over three decades of experience in Petroleum exploration and production industry. Shri Bharali has worked in different functional areas relating to Production of oil & gas, Strategic & Corporate planning, HRM & HRD. He is ardent learner & corporate facilitator in the sphere of HR & Industrial relations.</p> <p>Shri Bharali has experience of leading many workforce initiatives & welfare measures & setting HR strategy to facilitate business growth through the change management initiatives. His manifold competences and expertise include strong persuasive interpersonal & communication skill, excellent art of negotiation, resource deployment, career design, policy formulation; risk taking, quick decision making, corporate performance planning, goal setting & talent acquisition etc. He has travelled extensively across the globe & led business delegation to UK, Venezuela, Europe, South East Asia, Gulf countries & Australia etc. Shri Bharali was holding the position of GM (HR&BD) at corporate office, Noida prior to taking over as Director (HR&BD).</p>	<p>Currently holding position of Director (Operations), diverse and rich experience of over three decades in Petroleum exploration, development and production and is responsible for Company's exploration, resource management, oil, gas and LPG production and pipeline business. He has worked in different functional & geographical areas of OIL both in-country & overseas. He led the strategic organizational change initiative as Chief Coordinator. He has also served as Deputy Director General in DGH.</p> <p>He is an active member of Association of Petroleum Geologists & Indian Geological Congress.</p>
Directorship held in other public companies.	Numaligarh Refinery Limited	Suntera Nigeria 205 Ltd.	Ind OI Netherlands BV	NIL
Membership of the Committee of the Board of other companies in which they are Directors	NIL	NIL	NIL	NIL



DETAILS OF DIRECTORS SEEKING APPOINTMENT/RE-APPOINTMENT AT THE AGM

Name of Director	Smt. Rashmi Aggarwal	Shri. Atul Patne
Date of Birth	10.12.1968	01.07.1971
Date of Appointment	08.08.2012	08.08.2012
Qualification	MA (History)	<ul style="list-style-type: none"> • M. Sc (Geology) • B.A (Sociology)
No. of shares held	NIL	NIL
Experience in specific functional areas	<p>Director in Ministry of Petroleum and Natural Gas from April 15, 2009.</p> <p>Belongs to Indian Audit and Accounts Service 1994 batch and worked at Middle Management Level in the Government for past 18 years.</p> <p><u>Experience :</u></p> <ol style="list-style-type: none"> 1. Audit of Commercial Entities in the Government. 2. Tax Audit of the States. 3. Power Sector Audit. 4. Audit of International Organisations like UN bodies (FAO & WHO). 5. Policy Matters of Petroleum & Natural Gas Ministry, downstream and upstream as Director in the Ministry 	<p>He joined the Indian Administrative Service in 1999 and has worked in various capacities with the Maharashtra State Government. He served as Chief Executive Officer, Zilla Parishad, (Chandrapur and Nagpur), Managing Director, Maharashtra State Mining Corporation, Director-General "VANAMATI" i.e. Agricultural & Management Training Institute, Additional Municipal Commissioner, Nagpur, District Magistrate, Gadchiroli Director, Textile Department, Maharashtra and Managing Director, Maharashtra State Handloom Corporation.</p> <p>He joined MOP&NG on 18th January, 2012 and is holding position of Deputy Secretary (Exploration) from 6th February, 2012. He is the recipient of President's Award for election work in Gadchiroli in 2011, Zonal Award of Election Commission of India and Felicitations at the hands of Chief Election Commissioner for Innovation in election (2010), PM Award for "MGNREGS" work (2010), E-governance Award in National e-governance competition twice in (2009 & 2011), Rajiv Gandhi Pragati Award for innovation in administration at State Level- First Prize thrice, Indian Express EMPI-National Innovation Competition Golden Globe Award in 2009 and Bronze Medal in 2011.</p>
Directorship held in other public companies.	NIL	NIL
Membership/ Chairmanship of the Committee of the Board of other companies in which they are Directors	NIL	NIL



DIRECTORS' REPORT TO THE SHAREHOLDERS OF THE COMPANY

Dear Shareholders,

On behalf of the Board of Directors of the Company, I take great pleasure in presenting the 53rd Annual Report on the working of the Company for the financial year ended 31st March 2012, along with the Audited Statement of Accounts, Auditors' Report and the Review of Accounts by the Comptroller and Auditor General of India.

Your Company has just completed 53 eventful years of its glorious existence on 18th February 2012 and is marching ahead to meet larger goals with a renewed vision and higher levels of commitment of all OIL Indians.

1.0 SIGNIFICANT HIGHLIGHTS

Your Company, a Navratna PSE, while helping the nation in attaining hydrocarbon self- sufficiency, is expected to maintain its own competitive advantage and support the nation in its drive to eventually become a global giant.

PRODUCTION AND SALES

Your Company has set another record of achieving the highest ever production of crude oil and natural gas.

Crude Oil

- ❖ Highest ever terminal production rate of **10,765 MTPD** (3.93 MTPA).
- ❖ Highest total production of **3.847 MT** for a year, **102.3%** of planned target.

Natural Gas

- ❖ Highest ever total production of 2,633.29 MMSCM in a year.
- ❖ Highest ever total sale of 2,093.02 MMSCM in a year.

PROFIT AFTER TAX (PAT)

The Company has made a record Profit After Tax (PAT) of ₹ 3,446.92 crore during the year, a growth of 19.36% over the PAT of the previous year.

ACREAGE

Your Company holds 1,56,890 sqkm of acreage, including those in India and overseas, covering seventy eight blocks, of which it holds in India 13 NELP as Operator, 1 NELP as Joint Operator, 19 NELP as Non-Operator, 2 as JV, 8 Nominated PELs, 1 CBM Block and 21 PMLs. Your Company holds 3 blocks as Operator, 8 as Non-Operator and 2 as JV partner overseas.

OIL AND GAS RESERVES

Your Company has made a total of seven hydrocarbon discoveries in the Upper Assam basin during the year. This year the accretion to recoverable reserves is 9.54 MMSKL (O+OEG) of oil and gas, thus achieving the "Very Good" targets set in this regard in the MOU with GOI.

Your Company has a strong oil and gas reserves base as furnished below, which reflects a significant growth potential.

	1P	2P	3P
Crude oil (MMSKL)	43.64	95.36	139.68
Natural Gas (BCM)	31.62	54.15	77.21
O+OEG (MMSKL)	75.26	149.51	217.89

**2.0 FINANCIAL HIGHLIGHTS**

Brief financial highlights of the Company for the year 2011-12 on a standalone basis, and a comparison with the performance in the previous year is given below: (₹ Crore)

	2012	2011
INCOME		
Sales	9,058.43	7,764.41
Income from transportation	460.38	243.51
Other operating income	344.42	312.68
Other income	1,445.37	873.89
Total Income	11,308.60	9,194.49
EXPENDITURE		
Changes in inventories of finished goods	(8.82)	(7.64)
Employee benefit expenses	1,517.54	1,204.90
Finance cost	9.37	13.13
Depreciation, depletion, amortization and impairment	1,008.82	819.67
Statutory levies	2,394.83	2,087.59
Other expenses	1,285.00	763.64
Total Expenditure	6,206.74	4,881.29
Profit before tax	5,101.86	4,313.20
Provision for taxation		
Current tax (including Wealth Tax)	1,727.26	1,297.32
Deferred tax	(72.32)	128.15
Total tax expenses	1,654.94	1,425.47
Profit after tax	3,446.92	2,887.73
APPROPRIATIONS		
Interim dividend	841.59	432.82
Tax on interim dividends	136.53	71.89
Final dividend	300.56	468.88
Tax on proposed final dividend	48.77	76.06
Transfer to general reserve	2,119.47	1,838.08
Total appropriations	3,446.92	2,887.73

- The Shareholders' Funds as on 31.03.2012 were ₹ 17,721.34 crore. The Debt: Equity ratio of company is very healthy at 0.001:1, as against 0.066:1 in the previous year.
- Based on post bonus share capital, the earnings per share (EPS) had increased to ₹ 57.34 in 2011-12 as compared to ₹ 48.04 in 2010-11.

3.1 BONUS

The Company has issued bonus shares in the ratio of 3:2 (i.e. 3 (three) equity shares of ₹ 10/- each fully paid up for every 2 (two) existing equity share of ₹ 10/- each fully paid up), by capitalization of the securities premium account. Credit/ dispatch of the bonus shares has been completed on 4th April 2012.



3.2 DIVIDEND

Your Directors are pleased to recommend a final dividend of ₹ 5 per equity share (50%) on the post-bonus issue share capital, subject to the approval of the shareholders at the ensuing Annual General Meeting. In addition, your Company paid an Interim Dividend @ 250% and Second Interim Dividend @ 100% based on the provisional financial trend of the Company on the paid up capital. The total dividend for the year 2011-12 on the pre-bonus issue share capital will be ₹ 47.50 (Previous year ₹ 37.50) per equity share of ₹ 10 each.

4.0 RESEARCH AND DEVELOPMENT

The Company gives due importance to continuous upgradation of technologies and expertise in various areas of activities through its own Research and Development Centre. The details of R & D activities carried out are given in **Form - B** of this Report.

5.0 HUMAN ASSETS

Your Company has 8,096 employees on the rolls of which 1,340 personnel are in the executive cadre. Team Oil India is a workforce dedicated to meet the vision of your Company and is always endeavoring to take your Company to challenging heights.

6.0 INDUSTRIAL RELATIONS

Harmonious and cordial relations were maintained with employees' recognized union, namely, IOWU and other registered unions operating in OIL. The employees' unions extended full co-operation to the Management and actively participated in sorting out employees' problems and grievances. Regular and periodic interactions with registered unions were very effective in dealing with industrial relations issues.

7.0 RECOGNITIONS

1. **Company of the Year Award** by Indian Chamber of Commerce supported by the Department of Public Enterprises, Government of India, for its all-round performance on the physical, financial, HSE, CSR and sustainability parameters.
2. **Golden Peacock Award for Corporate Governance.**
3. **Greentech Environment Award 2011** in Gold Category in the Oil and Gas Sector.
4. **NDTV Business Leadership Award** in the Oil and Gas Sector 2010-11.
5. The **SCOPE Award for Excellence and Outstanding Contribution to Public Sector Management** - Individual Leader, PSE Category 2009-10.
6. **IPE HR Leadership Award** from the Institute of Public Enterprise (IPE) at the World HRD Congress.
7. **2nd Annual Greentech HR Gold Award 2012**, in the Training Excellence category for the Corporate sector.

8.0 CORPORATE GOVERNANCE

As stipulated under Clause-49 of the listing agreement, both the Management Discussion and Analysis Report and the Corporate Governance Report have been incorporated as separate sections forming part of the Annual Report. Your Company also complies with the secretarial standards issued by ICSI and the corporate governance guidelines enunciated by the Department of Public Enterprises, Government of India. The Ministry of Corporate Affairs, Govt of India has issued a set of voluntary guidelines on corporate governance in December 2009. The guidelines provide for good governance practices which may be voluntarily adopted by corporates. Oil India Limited complies with most of these guidelines and would endeavour to comply with the other guidelines that are applicable to a government company.

9.0 CHANGES IN THE BOARD OF DIRECTORS

Shi N.M Borah, Chairman & Managing Director superannuated from the service of the company on 30th April, 2012. The Board wishes to place on record its sincere appreciation of his invaluable contribution to the company.

In terms of the Letter No. C-31014/6/2010-CA dated 21st March, 2012 issued by the Ministry of Petroleum and Natural Gas, Shri S.K.Srivastava, Director General, Directorate General of Hydrocarbons assumed the post of Chairman & Managing Director of Oil India Limited w.e.f. 1st May, 2012 vice Shri N.M Borah.

The tenure of Shri A.K.Gupta as Independent Director ended on 29.07.2011

Shri D.N.Narasimha Raju, Joint Secretary, MOP&NG ceased to be Government Nominee Director on the Board of OIL w.e.f 05.01.2012 consequent to his transfer from MOP&NG. Shri Aramane Giridhar, Joint Secretary, Ministry of Petroleum & Natural Gas, of India was appointed as Government Director vide MOP&NG Letter No. C-31019/1/2006-CA dated 28.02.2012.



Smt. Rashmi Aggarwal, Director (E-III), MOP&NG and Shri Atul Patne, Dy. Secretary (E-II), MOP&NG were appointed as Government Nominee Director on the Board of OIL vide MOP&NG letter No. C-31033/1/2012-CA dated 03.08.2012 vice Shri Aramane Girdhar, JS (E), MOP&NG and Dr (Smt.) Archana S Mathur, Economic Advisor, MOP&NG.

10.0 STATUTORY REQUIREMENTS

Section 274 (1)(g) of the Companies Act, 1956 is not applicable to government companies. However, none of the directors of your Company is disqualified as per these provisions. Your Directors have made the necessary disclosures as required under various provisions of the Companies Act, 1956 and Clause 49 of the Listing Agreement. Information as required under Section 217 (1)(e) of the Companies Act, 1956 read with the Companies (Disclosures of Particulars in the Report of Board of Directors) Rules, 1988 is given in Annexure I which forms a part of this Report. Details of the Employees who drew remuneration exceeding the limits laid down under Section 217 (2A) of the Companies Act, 1956 read with the Companies (Particulars of Employees) Rules, 1975 (as amended from time to time) are attached as Annexure-II.

11.0 STATUTORY AUDITORS

The Statutory Auditors of your Company are appointed by the Comptroller and Auditor General of India (C & AG). M/s SRB and Associates and M/s Saha Ganguli and Associates are the joint statutory auditors for the financial year 2011-12. The auditors' remuneration for the year 2011-12 has been fixed at of ₹ 9 lakh each plus travelling and out-of-pocket-expenses.

12.0 COST AUDIT

The Cost Audit Report for the financial year 2010-11 was filed with the government on 26th September 2011, a day before the due date. M/s Mani and Co. are the cost auditors of the Company for the financial year 2011-12. The report is being finalized and will be filed as per the schedule.

13.0 DIRECTORS' RESPONSIBILITY STATEMENT:

Pursuant to the requirement under Section 217 (2AA) of the Companies Act, 1956 with respect to the directors' responsibility statement, it is hereby confirmed that:

- (i) In the preparation of the annual accounts for the financial year ended 31st March, 2012, all applicable accounting standards had been followed, along with proper explanations relating to material departures;
- (ii) The directors have selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent, so as to give a true and fair view of the state of affairs of the Company as on 31st March 2012 and of the profit of the Company for the year ended on that date;
- (iii) The directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Companies Act, 1956 for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- (iv) The directors had prepared the accounts for the financial year ended 31st March, 2012 on a 'going concern' basis.

14.0 ACKNOWLEDGEMENT

With innovative initiatives through the renewed vision of enlarging the Company's contribution and with our combined zeal, commitment, experience and expertise, your Directors look forward to another year of fruitful operations, together with an overall improvement in efficiency during the year 2012-2013. Your Directors acknowledge the guidance and support of the Ministry of Petroleum and Natural Gas, and of all other ministries and agencies in the Central and State Governments. Your Directors also express their gratitude to the shareholders, customers, suppliers and other business partners and associates for their continued co-operation and patronage. Your Directors wish to place on record their deep sense of appreciation for the exemplary services of all Oil Indians towards the Company's success.

For and on behalf of the Board of Directors

Sd/-

(S K Srivastava)

Chairman and Managing Director

Dated : 08.08.2012

Place : Noida



PARTICULARS REQUIRED UNDER THE COMPANIES (DISCLOSURE OF PARTICULARS IN THE REPORT OF THE BOARD OF DIRECTORS) RULES, 1988

A. ENERGY CONSERVATION

MEASURES ADOPTED BY OIL FOR CONSERVATION OF ENERGY DURING THE YEAR 2011-12

I Conservation Of Crude Oil

A total quantity of 4,188.40 KL of crude oil was retrieved from various sumps, pits, water cleaning plants, and through proper maintenance of trunk pipelines etc.

II. Recovery Of Condensate

The total volume of condensate recovered from the following work spheres during the year was about 43,123 KLS.

- LPG plant, Duliajan - 42,338 KLS.
- CRP unit at Moran - 393 KLS.
- Rajasthan project - 392 KLS

III Conservation of Natural Gas

- ◆ During the year, crude oil from OIL as well as ONGC was treated with flow improver instead of thermal conditioning and thereby a substantial amount of natural gas was conserved.
- ◆ About 1.2 MMSCM of low pressure natural gas (0.7 kg/cm²) which was otherwise being flared earlier was utilized for internal consumption by using VLP (very low pressure) stabilizer booster at Moran field.
- ◆ About 40,000 SCMD of HP natural gas was saved during the year by supplying gas through 100 mm NB distribution pipeline to AGCL from Baghjan EPS.
- ◆ About 38.79 MMSCM of natural gas which was otherwise being flared was saved by the commissioning of BOO (Build-Own-Operate) compression services in fields by feeding into OIL's gas distribution network.

IV. Conservation of Electricity

- ◆ About 10,576 kWh of energy was saved by installing 28 Nos. of 1.5 ton energy efficient air conditioners in our offices at Fields.
- ◆ About 3,60,400 kWh of energy was saved during the year by installing 19 Nos. of 125 Watt MV fittings, 124 Nos. of 150 Watt SON fittings, 66 Nos. of 15/20/40 Watt CFL, and 90 Nos. of 20/40 Watt T/L at various field installations/ housing areas of Naharkatia and Moran fields.
- ◆ About 6,02,145 kWh of electrical energy was saved annually by incorporating a capacitor bank in the LPG plant.
- ◆ About 27,450 kWh of electrical energy was saved annually by replacement of 301 Nos. of CRT monitors with TFT monitors on PCs.

V. Conservation of Diesel (HSD)

- ◆ Use of solar lighting at Tanot-GGS (Rajasthan) and at a pilot plant at Baghewala (Rajasthan), resulted in considerable saving of HSD.
- ◆ A considerable saving of HSD was achieved through rig dragging/ cluster drilling.
- ◆ Use of PDC bits in place of TCR bits in drilling operation resulted in a saving of about 216 KL of HSD.
- ◆ Average fuel consumption of rig operations has been lowered by the use of CFL in the mast structures of AC-SCR rigs.
- ◆ By installing Exhaust Emission Reduction Device (TADGER) in power pack engines of 5 Nos. of AC-SCR drilling rigs, reduced HSD consumption by 99.34 KL.
- ◆ The use of 2 Nos. of energy efficient (SOLAR) diesel gen sets in place of 30 KVA diesel gen sets at night for area illumination at workover locations resulted in a saving of HSD.



- ◆ Installing of 10 Nos. of 30 KVA generating sets instead of using 63 KVA generating sets during rig-up and rig-down operations in drilling locations resulted in a saving of about 38.06 KL of HSD.
- ◆ Replacing diesel gen sets with gas engine driven gen sets at FGGS-2 and FGGS-336 at Digboi fields resulted in saving about 39.42 KL of HSD during the year.
- ◆ Substantial quantity of HSD was saved towards carrying out 204 Nos of high cost workover equivalent jobs using CTU (coil tubing unit) and NPU (Nitrogen Pumping unit).
- ◆ Introducing fuel efficient vehicles in transport fleet and imparting training on fuel efficient driving techniques to vehicle operating and maintenance personnel resulted in substantial saving of fuel.
- ◆ By using fuel efficient gen sets at repeater station in trunk pipelines, about 13.8 KL of HSD is being saved annually.
- ◆ Monitoring the JVVNL power consumption with power factor improving capacitor at TVC instead of running DG set led to conservation of HSD.
- ◆ By Commissioning of crude oil delivery line from HRZ WHPS to Makum OCS reduced bowser transportation to the tune of 550 KLPD (45 to 50 Nos of bowsers per day).

VI. Reduction Of Gas Flare

- ◆ Reduction in flaring of about 40,000 SCMD of HP natural gas has been achieved by supplying gas to AGCL through 100 mm NB distribution pipeline from Baghjan EPS.
- ◆ Reduction of flaring of about 38.79 MMSCM of natural gas has been achieved by the commissioning of BOO (Build-Own-Operate) compression services at Bhogpara, Dikom, Makum, Chabua and Hatiyali, feeding the gas to OIL's gas distribution network.
- ◆ Reduction in flaring of about 1.2 MMSCM of natural gas has been achieved through internal consumption by using a very low pressure stabilizer at Moran.

VII. UTILISATION OF RENEWABLE SOURCE OF ENERGY

Use of Solar Energy

- ◆ Use of solar photo-voltaic cells for MART communication system has resulted in a saving of about 3451.28 kWh of equivalent electrical energy .
- ◆ Maintaining and using PV cells for area lighting at GGS in Rajasthan fields resulted in a saving of HSD.
- ◆ The use of solar lighting system at GGSs as non-conventional and renewable sources of energy resulted in substantial saving of HSD in Rajasthan fields.
- ◆ The use of solar powered distilled water plant at the new IC shop resulted in a saving of conventional energy.
- ◆ 30 KW roof top grid solar power system commissioned at Corporate Office.

Use of Wind Energy:

We have established our footprint in the renewable energy sector with the successful commissioning of its maiden wind energy project having a generating capacity of 13.6 MW at Ludharava in the Jaisalmer district of Rajasthan. OIL's wind farm was successfully connected to the power grid of Rajasthan Rajya Vidyut Prasaran Nigam Ltd (RRVPL) at Amar Sagar.

B. RESEARCH AND DEVELOPMENT: Form – B

SPECIFIC AREAS IN WHICH RESEARCH AND DEVELOPMENT WAS CARRIED OUT BY THE COMPANY :

I. EXPLORATION

1. Surface Geochemical Exploration Using Adsorbed Soil Gas Method

Analysis of 175 surface soil samples from the Krishna Godavari delta region of KG-ONN-2004/1 Block , 221 samples from the Karbi Anglong Block and 460 samples from the Mizoram Block were carried out for measuring adsorbed light hydrocarbon gases, to delineate prospective areas for oil and gas.

2. Petroleum System Modelling Of Upper Assam Basin Through Integration Of Geophysical, Geological And Geochemical Data

1-D modelling for several key wells was carried out. Further, a 3-D model for the basin was generated.



II. PRODUCTION AND TRANSPORTATION

3. Development Of Indigenous Bacterial Strains For MEOR Process, MOU Project With TERI:

To develop indigenous bacterial strains, water samples from different oil wells have been collected. Isolation of bacteria has been successfully carried out at TERI and studies are on to characterize the different parameters. A total of 15 bacterial consortia were developed for MEOR process. In addition, work on developing of suitable nutrients for the MEOR process is in progress.

4. Microbial Paraffin/Wax Remediation

In collaboration with TERI, microbial paraffin remediation was attempted in two wells (NHK#523 and Hapjan #19) which were affected by severe paraffin/wax deposition problems. Following the microbial treatment job, the oil production from these wells and the scraping frequency is constantly being monitored. Additionally, bacterial strains capable of withstanding high bottom-hole temperatures are also being developed with the help of TERI for use in high temperature environments in OIL's wells.

5. Study On Low Injectivity Problem In Water Disposal Wells at a Depth Below 1,000 M:

Sulphate Reducing Bacteria (SRB) activity was continuously monitored by recommending appropriate dosing plan for SRB control in treated water at Kathaloni OCS. SRB activity was occasionally observed in the entire surface set-up for handling water produced at OCS and suitable remedial measures for a disinfection plan were recommended.

6. Study on Injection Water Quality Improvement

In order to improve the quality of injection water in model station Jorajan #22, laboratory experiments were carried out to chelate / sequester iron using citric acid. Dosing of citric acid, KOH and oxygen scavenger is being carried out. We have taken up a joint study with the Institute of Reservoir Studies (IRS), ONGC for improvement of injection water quality.

7. Solvent Stimulation Job at Well No. CBA #14

The well CBA#14, which was producing @ 70 KLPD ceased to flow after the well was shut-in due to economic blockade. A well stimulation job was designed using mild acid followed by HSD + EGMBE mixture, which was squeezed using CTU. Post treatment, and the well is producing at a rate of 85 KLPD oil.

8. Control of Scale Problem in ITF and Shalmari OCS Water Flow Lines with suitable Scale Inhibitor:

In order to control scale deposition problem at Shalmari OCS 1, Intermediate Tank Farm, Tengakhat and Ushapur OCS, dosing and monitoring of scale inhibitor chemicals were continued and 'ScaleChem', a scale deposition predictive software, was used for systematic study and analysis of scale deposition.

9. Development of Flow Improver

A flow improver field trial was conducted successfully on the mainline crude with a newly developed flow improver product **Cristol SGT-04**.

10. Development of EOR formulation

After commissioning of the formation response tester (FRT), successful runs were carried out to calculate both gas and liquid permeability respectively, of core, at high pressure and high temperature. Core flooding laboratory experiments on alkaline surfactant polymer (ASP) flooding and surfactant polymer (SP) flooding are in progress for development of ASP/SP formulation for enhanced oil recovery method. Interfacial tension (IFT) studies in connection with ASP/SP formulation are being carried out in the laboratory.

11. Development of IFT Data Bank

Laboratory study of IFT on WHTC crude oil samples from Makum OCS were carried out for the creation of a data bank with respect to IFTs of crude. This data will be used in ASP/SP flooding studies that will facilitate identification of appropriate EOR techniques for our reservoirs.

III. UNCONVENTIONAL ENERGY RESOURCES

12. Characterization of Assam Coal Derived Liquid through US-DOE funding

We, in collaboration with M/s Headwaters CTL (HCTL), LLC, USA, have completed the US Department of Energy (DOE) sponsored study on 'Production and Optimization of Direct Coal Liquefaction Derived Low Carbon-Footprint Transportation Fuels' utilizing the syncrude produced by us in our DCL studies. The objective of this study was to upgrade and characterize raw DCL liquids to fuel grade products and evaluate whether these fuels meet the existing specifications for standard petroleum based fuels.



13. Characterization of Tertiary coals of Meghalaya for Hydrogenation

A collaborative study on “Characterization of Tertiary coals of Meghalaya for Hydrogenation” by OIL and the Department of Geological Sciences, Gauhati University, Guwahati has been completed. The study generated data on coal quality, availability and mine ownership. Additionally, laboratory investigations are being carried to evaluate the hydrocarbon generative potential, thermal maturity, and hydrogenation/liquefaction potential of these Tertiary coals.

14. Unconventional Gas Resource Estimation Study in OIL's Assam-Arakan and Rajasthan basin.

In order to explore and exploit the resources of Shale Gas and Tight Gas deposits in our existing petroliferous basins, we carried out a study for screening of potential unconventional gas (shale gas & tight gas) with our available data in Assam-Arakan and Rajasthan Basins. The study included planning of pilot well drilling program and a broad techno-economic feasibility study for exploitation of shale gas/tight gas in these two basins. Results of the study indicated shale gas prospect to be low in our operating areas in Assam, Arunachal Pradesh and Rajasthan.

IV. ENVIRONMENT

15. Ambient Air Quality Monitoring

An Ambient Air Quality Monitoring Laboratory has been procured and monitoring was carried out around 21 installations during the year. The concentrations of the priority pollutants in those areas are found to well below CPCB's prescribed limits.

16. Phytoremediation of crude oil and oily sludge-contaminated soil

A collaborative project was taken up with the Institute of Advanced Study in Science and Technology (IASST), Guwahati on field application of the phytoremediation technique for oil and oily sludge - contaminated soil and successfully completed well-site pit.

V. OTHER INITIATIVES

17. Collaboration with Universities

In order to foster closer ties between industry and academia, we initiated interaction with the following institutes:

1. Indian Institute of Technology, Guwahati
2. Indian Institute of Technology, Mumbai
3. Indian School of Mines, Dhanbad
4. Indian Institute of Technology, Chennai and
5. National Geophysical Research Institute (NGRI)

Interaction with the above institutions included technical discussion on various proposals. The proposals are being evaluated for their usefulness and relevance to our activities. Further action will be taken based on merits of individual projects.

BENEFITS DERIVED AS A RESULT OF THE ABOVE R&D EFFORTS

- a. Surface geochemical exploration by the analysis of adsorbed soil gas is a cost-effective risk-reduction tool that is expected to add to the geosciences data base for the blocks/basins analysed and, through integration with geological and geophysical data, will aid exploration efforts in the basin.
- b. Microbial treatment for paraffin inhibition is expected to improve oil characteristics and reduce scraping frequency in producing wells.
- c. Study on low injectivity in water disposal wells has resulted in reduction of SRB activities in the produced water in Kathaloni OCS.
- d. Dosing of citric acid and oxygen scavenger has helped in improving the injection water quality in Jorajan#22 model station.
- e. Solvent stimulation has been found to be effective in the revival of oil production and, therefore, some more wells are being lined up for similar stimulation.
- f. Dosing of scale inhibitor chemicals has helped in reducing scale deposition problem in Shalmari OCS.
- g. The newly developed flow improver product was established as field-approved, and provided a much needed alternative source of procurement for this critical specialty item.
- h. Selection of an expert agency/consultant through collaboration with reputed academic institutions will help in identifying the techno-economically most appropriate flow assurance options for Digboi branchline and other areas of E&P operations.



- i. Development of data bank of base IFT values of our crude at BHT is expected to be useful for ASP / SP flooding studies, that helps in identifying appropriate EOR techniques.
- j. The US-DOE funded characterization study on the raw direct coal liquefaction liquids has generated valuable data and has demonstrated that coal liquids can be upgraded to finished transportation fuels conforming to existing Euro norms.
- k. Results of characterization of Assam coal derived liquid indicate that the coal-derived syncrude can be upgraded to finished grade transportation.
- l. The study of geochemical evaluation of tertiary coals has helped in the evaluation of hydrocarbon generative potential, thermal maturity and hydrogenation potential.
- m. Ambient air quality monitoring jobs will help in maintaining a cleaner environment in OIL's operational area.
- n. Implementation of the phytoremediation technique has helped in reclaiming oil contaminated soil in Jorajan#22 area.
- o. The results of basin modelling will be useful in enhancing our understanding of the basin and in future exploration for oil and gas.

VI. FUTURE PLAN OF ACTION

- ◆ R&D efforts will be intensified in finding techno-economically feasible solutions to the problems faced by your Company in the areas of exploration, drilling, production and transportation of crude oil and natural gas.
- ◆ Adoption and implementation of new technology will be given the highest priority.
- ◆ A biotechnology laboratory will be setup to carry out research work for application of microbial techniques to combat various challenges, such as enhanced oil recovery and paraffin remediation, in an environmentally friendly manner.
- ◆ Interaction with academic institutions will be further strengthened for mutual benefit.

VII. R&D EXPENDITURE

(₹ in Lakh)

Year	2009-2010	2010-2011	2011-2012
Capital	18	251	212
Revenue	2231	1728	2487
Total	2249	1979	2699

C. TECHNOLOGY ABSORPTION, ADAPTATION AND INNOVATION

1. A pilot project on Low Frequency Passive Seismic as a new technology in OIL's operational areas of Naharkatiya & Digboi as Direct Hydrocarbon Indicator has been successfully completed. The anomalies identified and inferred in the course of study indicated possibility of fluid presence which has given an insight to the existing information and idea of the subsurface in both the study areas of Naharkatiya and Digboi.
2. A state-of-the-art Virtual Reality Centre(VRC), has been established at Duliajan, where high-end computers create a virtual, interactive environment and multi-disciplinary teams can visualize and interpret the subsurface data in a realistic three dimensional work frame and analyze the hydrocarbon prospects in a particular area. Geological and Geophysical Interpretation projects can be visualized in virtual collaborative environment of the VRC. The VRC is also connected with "Decision Centre" in OIL's Corporate Office at NOIDA with desk top sharing facility for effective collaboration and communication between geo-scientists at Fields Headquarter, Duliajan and E&D Team at NOIDA and facilitate effective and prompt decision making.
3. PETREL reservoir engineering core software has been upgraded. The upgraded version can be combined and applied to different reservoir engineering needs. Using the petrel reservoir engineering core, simulation models can be built directly from geological models, adding fluid properties, well completion, production history, event scheduling, organizing geological realization and development scenarios into cases.
4. Eclipse, the existing Black Oil simulation software, has been upgraded to the Eclipse 2010.1 version. The upgraded version makes it possible to meet the challenge of producing from complex reservoirs. It allows optimizing recovery through dedicated workflows.
5. Eclipse parallel, a module of eclipse simulator suite, software has been installed. The usefulness of the software becomes critical when multiple uncertainty scenarios need to be run in a given time frame, which is quite common in field development studies



nowadays when large dynamic models are run. Reservoir models of Oil India Limited are of the order of 1.5-2 million grid cells. Eclipse parallel works by dividing the whole model into smaller parts for reducing the runtime and recombining all the parts of the model at one point after simulation for the current set of variables. This becomes beneficial for running multiple uncertainty scenarios within the given time frame.

6. State-of-the-art HP Superdome II system has been installed in the ERP database centre. This high end server is presently having 4 Nos. of cell boards, which will be expandable to another 4 Nos of cell boards in future.
7. A GSM system has been introduced for the monitoring of gas parameters supplied to different customers from remote stations. GSM based gas monitoring data is now available at SCADA MCS and data can be retrieved through SMS from mobile phone.
8. Foundation fieldbus technology in SCADA and NA Gas Field Development Project is under implementation.
9. Ultrasonic Flow meter for custody transfer natural gas metering at Madhuban CGGS is under installation.
10. To improve the cement bond quality in gas wells a new chemical Silica Fume was introduced as a cement additive at Loc BGO (Bhagjan field).
11. Surface controlled sub surface safety valve at a gas well - NHK 552 has been installed.
12. Level measurement in crude oil storage tanks using RADAR technology has been implemented at tank farms and OCSs.
13. Coriolis based mass flow metering for measurement of the flow of crude oil in OCS outlets has been installed.
14. Flow activated CTU down hole tools for well servicing have been inducted in operations.
15. Vehicle tracking system has been introduced in crude oil bowzers for optimized management of bowser utilization.
16. Mass flow metering based terminal automation system for both LPG and condensate tanker filling has been inducted.
17. In the LPG Plant, old pneumatic level transmitters, analog transmitters, pneumatic valve positioners and pneumatic versa valve have been replaced by electronic level transmitters, digital smart transmitters, electronic digital valve controllers and electronic versa valve respectively.
18. Radar and Servo type level transmitter with state-of-the-art tank firm management system in LPG mounded bullet has been installed.
19. Eco-Friendly Chemicals for Drilling /Workover Fluid Management such as biocide 'Cangurd™ Ultra BIT 20 DPG, Aphron-ICS fluids, linseed oil etc.were successfully used.
20. Silica Fume was introduced as a cement additive to improve the cement bond quality in high GOR/gas well production casing cement jobs.
21. Three ageing oil-type transformers at sub-stations #D, GCS-4, Well-240 have been replaced by Dry type Transformers.
22. Ageing DC-PCRs have been replaced by the state of the art, PLC based PCRs.
23. Ageing Diesel engine generating sets have been replaced by gas engine generating sets at in FGGS Kushijan #2 and FGGS#336.
24. Diesel Engine driven pumps have been replaced by Gas engine driven Pumps in Mud Plants at Kathalguri, Shanti & Mud Plant-7.
25. Petroleum Sorbent booms and Petroleum Sorbent pillows, have been tested in the fields.
26. Introduced mobile effluent treatment plants for drilling locations in order to reduce environmental pollution.
27. To increase the soundness of soil in locations, 6 (six) nos Vibratory Soil Compactors have been commissioned.

D. FOREIGN EXCHANGE EARNINGS AND OUTGO

(₹ in crore)

	2011-12	2010-11
(i) Foreign Exchange Earnings	1.64	1.56
(ii) Foreign Exchange Outgo	284.57	333.74



PARTICULARS OF EMPLOYEES PURSUANT TO SECTION - 217 (2A) OF THE COMPANIES ACT, 1956

Statement showing particulars of employees who were in employment for part of the financial year and are in receipt of remuneration of not less than ₹ 5,00,000/- per month pursuant to Section -217(2A) of the Companies Act, 1956.

SL No.	Sal. Code	Name	Qualification	Age	Designation	Total	Total Experience Yrs	Date Joined	Last Employment
1	1178	Shri Nilangshu Sen	ACA & LLB	60	ED(F&A)	2,587,419	27	3/5/1984	Ashok Papers Mills Ltd, as Accounts Officer
2	299	Shri Hrishikesh Dubey	M.SC(CHEM)	60	Group General Manager (R&D)	975,554	35	5/10/1975	Teacher, Moran HS School
3	270	Shri Krishna Kanta Borah	BE(MECH)	60	Group General Manager (OD &RS)	2,218,317	36	10/1/1974	-
4	744	Shri Utpal Narayan Das	M.SC(CHEM)	60	General Manager (KG & BEP)	3,132,601	35	9/10/1976	Tocklai Experimental Station, Jorhat as Junior Scientific Assistant For Administrative Officer For Director
5	278	Shri Sourindra Sharma	B.SC(ENG PRODUCTION)	60	General Manager (Engineering)	2,053,768	36	12/9/1974	-
6	482	Shri Ajit Kumar Khatoniar	BE(MECH)	60	General Manager (T&D)	2,182,779	38	5/10/1973	-
7	289	Shri Anil Chandra Bhuyan	BE(MECH)	60	Chief Engineer (Field Engg)	1,015,254	36	1/21/1975	-
8	630	Shri Thatra Narayanan Madhavan	BE(ELECTRO & COMM) & MBA	60	General Manager (Instrumentation)	1,514,254	36	3/24/1975	M/S Universal Industrial Electronics(P) Ltd, Madras as Engineer-In charge
9	137	Shri Tapan Chandra Das	BE(MECH)	60	Chief Engineer (LPG)	2,253,005	28	9/30/1982	-
10	763	Dr Bibhuti Kumar Kachari	MBBS	60	Chief Medical Officer	2,564,469	34	1/18/1977	-
11	5963	Shri Prakash Kanti Chowdhury	HSLC	60	Asstt. Officer (Sr) -Fields Pipeline	2,225,090	36	3/19/1975	-
12	6014	Shri Karuna Buragohain	HSLC,ITI	60	Asstt. Engr (Sr) Elect.	6,620,116	33	4/6/1978	-
13	94622	Shri Khirod Chandra Saikia	-	60	Jr. Engineer-II (COMP.)-EG-I	1,399,610	37	6/25/1973	-
14	94638	Shri Kanak Hazarika	HSLC	58	Jr. Engg-II(Field)EG-I	1,627,217	38	6/25/1973	-
15	94905	Shri Narayan New ar	-	60	Jr. Engineer-II(Drilling)EG-III	1,720,746	36	3/19/1975	-
16	94993	Shri Kamesw ar Gogoi	-	60	Jr. Engineer-II (EG-iii)	763,172	36	4/1/1975	-
17	95155	Shri Bhupen Boruah	HSLC	58	Jr. Engineer-II(Drilling)	926,543	35	1/9/1976	-
18	96211	Shri Bachhu Errayya	-	60	Jr. Engineer-II (Drill)	858,518	31	9/4/1979	-
19	101053	Shri Sailyadhar Tamuly	HSSLC	58	Jr. Engineer (Eg-II)	1,402,795	21	11/27/1989	-
20	99414	Shri Shakti Singh Rathore	-	60	Jr. Engineer (Radio Operation)	1,399,732	26	11/1/1984	-
21	95461	Shri Punaram Gogoi	-	54	Topman-II	1,494,346	34	4/12/1977	-
22	95579	Shri Atul Chandra Bharali	B.Sc	60	Tech -II (Chem)	1,484,221	34	5/2/1977	-
23	96035	Shri Tirtha Gogoi	-	60	Optr-II (Turner)	1,098,073	32	5/1/1979	-
24	95033	Shri Pabitra Nahardeka	Appeared HSLC	60	Tech-II(Elect)	1,016,101	36	4/1/1975	-
25	97504	Shri Dipak Kumar Sonowal	HSLC	57	Optr-II(Fire Engine)	1,339,286	28	5/11/1982	-
26	97508	Shri Mongam Moklam	-	53	Tradesman-IV	1,377,932	28	5/11/1982	-
27	98090	Shri Anil Saikia	-	59	Rigman-III	1,243,793	27	6/8/1983	-
28	98120	Shri Hem Bahadur Sonar	-	60	Optr II,Gr-ix(Sr)	561,214	27	6/15/1983	-
29	98500	Shri Deba Kanta Gogoi	-	57	Asstt. Optr-IV (Imv/Mmv)	968,749	27	11/7/1983	-
30	100827	Shri Barun Chandra Saikia	B.Sc	50	Tech.-II (Chem)	1,430,606	23	7/14/1987	-
31	101133	Shri Nandesw ar Shiripuria	-	46	Rigman-I	623,609	21	1/8/1990	-
32	102289	Shri Karuna Baruah	-	53	S/Guard-II	719,389	18	2/10/1993	-



MANAGEMENT DISCUSSION AND ANALYSIS REPORT

1.0 THE NATIONAL ECONOMY

In the current scenario of highly inter-related economies of the world, any significant event in any major economy does impact the economic situation in other countries. However, despite several disturbances in the Euro Zone, Indian economy has broadly survived the adverse trends. Our real GDP growth rate in 2011-12 was 6.5% and is expected to rise to around 7.3% in the coming year. However, high international oil prices, persistent high level of inflation and the recent sharp depreciation of Rupee against major international currencies may pose a big challenge for sustaining the high growth.

2.0 INDUSTRY SCENARIO

Primary energy consumption worldwide rose to 2.5% in 2011, down from 5.1% in 2010. The fall in consumption growth was mainly caused by the OECD countries, dominated by USA. The growth in consumption of primary energy in USA in 2011 was negative as against the positive growth of 3.3% in 2010. Despite the slowdown in growth, the consumption of oil increased by 0.7%. Growth in the consumption of natural gas in 2011 was lower at 2.2% compared to 7.6% in the previous year. During 2011 oil consumption was 88 million barrels per day while its production stood at 83.5 million barrels per day. Global natural gas consumption grew by 2.2% against a production growth of 3.1%.

World proved reserves grew marginally by 2%. Venezuela crossed Saudi Arabia as the largest proved reserve holder and Iraq's proved reserves increased by 24% based on new exploration. Indigenous reserves increased to 9.04 bn bbls.

While domestic production of crude oil remained at around 1% of global production, oil consumption grew to 4% of the world consumption. India currently imports around 84% of its crude oil requirement, which will grow further with the commissioning of new refineries. From 1.6% in the previous year, our natural gas production in 2011 came down to 1.4% of the global production, while domestic consumption of natural gas continues to be around 1.9% of the global consumption.

The growth in global oil demand in 2012 will gradually accelerate throughout the year, with total demand expected to grow to 1.2 million b/d. The domestic fuel demand is expected to maintain its growth trend of 3.8% in fiscal 2012.

With 7.4% rise in crude oil production in fiscal 2012, your Company increased its share in the country's total production to 10%, from 9.6% in the previous financial year. Our natural gas production also increased by 12% during 2011-12. At this level, our share in the nation's total natural gas production has increased from 4.5% in 2010-11 to 5.1% in the current year.

3.0 RISKS AND CONCERNS

Until a few years ago, theories were being propounded that oil has reached its peak production levels and future growth in oil production will not be sufficient to meet the rising consumption levels. While the days of easy oil are clearly over, the high oil price regime of around \$100/bbl for the last several years has increased the risk appetite of oil producers and has attracted large investments in exploration/production of oil and gas. Additional oil buffers are becoming available in topographically and logistically much more difficult terrains, at much more depth than earlier and at much higher operating costs. Accessing the remote logistically difficult areas increases the infrastructure requirement, thereby increasing the operating costs.

The soaring prices in the international markets, though driven in a large measure by speculation, also reflect the need for higher investments to meet the techno-scientific concerns for improving recovery rates and for increasing exploration activities in logistically remote and inaccessible areas and in complex geological formations. The sustained rise in demand from certain consumption zones, mainly China and India, is also a large contributor to the high level of oil prices. The speculative market is however not likely to continue considering that there was a substantial increase in oil discoveries worldwide during 2011 which trend, we are hopeful, would continue in view of the fact that voluminous investments have been focused worldwide on increasing productivity by improving recovery



and on exploration and exploitation in the recent past and the situation is also likely to ease with the entry of Iraq in the immediate future. Increased energy efficiency and use of alternatives and renewables will also improve the situation.

In pursuit of improving its footprints in the country as well as in other parts of the world, we ventured in many prospective areas through participation in NELP bidding rounds, as well as by securing exploration blocks in several parts of the world, many of them with the high risk of political uncertainty. However, the recent disturbances in Middle East countries mandated withdrawal of our personnel from Libya and slowed down our progress in Egypt and Yemen. The economic sanctions on Iran have also led us to hold back our expansion plans for developing discovered fields there. Our exploration efforts in Timor Leste and in two blocks in Libya have proved non-commercial. In deep water NELP Blocks in Cauvery basin and KG Basin where we have a participating interest, exploration has not been successful.

Another area of concern is the delay in land acquisitions. In certain areas, the delay is very significant, which is affecting our E&P activities. Though the GOI introduced a National policy on Rehabilitation and Resettlement 2007 in October, 2007. the desired legal backing would be forthcoming upon the promulgation of the Land Acquisition Bill, 2011 to replace the archaic Land Acquisition Act of 1894, which is under active consideration of GOI. We are also examining a comprehensive acquisition policy with domain experts in order to hasten the process through adequate measures without compromising on the rights of the land affected.

Nevertheless, we are extremely conscientious regarding the rights of the underprivileged and land-deprived people, and are able to mitigate the problems to a large extent through effective CSR in our areas of operations.

Even though our Crude oil sales are based on international pricing norms, however, the GOI policy to subsidize the products, poses challenges to us to increase productivity and optimize the costs. With the likelihood of incremental productivity worldwide, as aforesaid, the imbalance in the demand –supply position would ease out and the speculation may be reduced in this inelastic commodity and may be confined to political vicissitudes in the producing areas, the likelihood of which is remote, considering the shambles in the economic conditions universally, the universal efforts towards more energy efficiency and use of alternatives and renewables and the fact that no economy can afford high prices of crude oil. Due to the foregoing, and considering that fiscal corrections are being envisaged by GOI to cap/reduce the subsidy along with others measures, the domestic economy will overcome the temporary slump it is currently facing.

On the supply side, since our areas of present operations are in the North Eastern region, we are totally dependent on the four refineries in the state of Assam for our entire crude oil supplies. In the event of any disruption in the refineries, such as the prolonged shut-down in the previous financial year, our production of crude oil gets adversely affected.

4.0 OPPORTUNITIES AND THREATS

In spite of constraints, we increased our crude oil production by 7% and natural gas production and sale by 12% in the current fiscal. With the commissioning of the BCPL plant in late 2013, our natural gas production and sale will get a significant boost. Since refineries in the NE region are not operating at full capacity due to low local crude oil production and the limitations of the facilities to bring crude oil from outside the region, we continue to have a ready market for our growing crude oil production.

For our inorganic growth, we are assessing many properties globally and are hopeful of bringing them to successful acquisition in the near future. IOCL continues to be our partner in these ventures.

Shale/non-conventional gas has also emerged as an area of interest. In our nominated blocks our studies through a reputed consultant have not proved decisive for further exploitation of these prospects. With the expansion of the gas markets in India, city gas grids/distribution and LNG import, terminal construction and distribution are also envisaged as dominant areas of future growth towards which we have actively strategized. Due to our core competence in almost all areas of upstream operations, as also due to a paucity of the availability of quality services indigenously, and because world-wide demand for oil field services is expected to outpace capacity additions, we have re-strategized for not only enhancing our core capabilities through capacity augmentation but are also envisaging entering the services sector. Currently we are focusing our overseas E&P activities in Gabon and Venezuela. In NELP Blocks, our



primary focus is on KG Basin and Mizoram, which have high prospects for finding oil and gas. In the North East of India, where we have a significant presence, we have almost doubled our risk-bearing activities during the Twelfth Five Year Plan compared to the previous Plan due to the higher probability of success in that region.

The probability of success in our exploration ventures would require incremental resources for investment in development and since the company is presently lowly geared these would be met at the appropriate time from other sources of funding, if necessary.

With India also envisioning a 20% shift to alternative sources of energy, we have set our footprints with the establishment of a 13 megawatt wind energy farm in the Jodhpur district of Rajasthan. We have plans to set up an additional 50 megawatt wind energy farm in Rajasthan in 2012-13. We are also planning introduction of biodiesel as fuel in our Diesel Engines deployed in the operations to not only inure saving of costs on this account but also to mitigate environmental pollution. Trial runs to measure operational effectiveness will be conducted shortly.

5.0 KEY PERFORMANCE INDICATORS

PHYSICAL HIGHLIGHTS

Performance in respect of the key parameters of the Company for the year ended on 31 March 2012 in comparison to the previous year is given below:

SI No.	Item	Unit	2010-11	2011-12
1	Crude oil production	MMT	3.586	3.847*
2	Crude oil sales	MMT	3.556	3.80*
3	Natural gas Production	MMSCUM	2352.71	2633.29*
4	Natural gas Sales	MMSCUM	1808.61	2093.02*
5	LPG Production	Tonnes	45010	52,020
6	Drilling	Metrea ge	120800	127994

* Highest ever for the company.

CRUDE OIL PRODUCTION:

We have been maintaining a rising trend in indigenous crude oil production in the recent past and achieved the highest ever production of 3.847 MMT during the year 2011-12. A terminal production rate of 3.93 MMTPA was achieved against 3.80 MMTPA of the previous year. A number of progressive measures in its main producing fields of Assam and Arunachal Pradesh were undertaken to increase productivity. A few of them are furnished below:

Well stimulation and servicing

Many activities like production testing of drilling and workover wells, sand cleaning, well activation and enlivening, wax removal, fish recovery, acidization, backwashing, etc were vigorously and routinely carried out. In the year 2011-12, a total of 584 Nos. of well stimulation jobs were carried out, of which 204 jobs were equivalent to high cost workover operations.

Wire line services and hot oil circulation jobs

Complex crude rheology coupled with other contributing factors results in paraffinization and subsequent deposition of wax in the production tubings which restricts the flow area for production of crude oil, resulting in loss of production. In order to prevent this loss in production, de-waxing of the tubular by both mechanical scrapping and hot oil circulation are carried out round the year. In the year



2011-12 a total of 19,637 Nos. of both heavy and light scrapping operations were completed in oil producing wells. Additionally, 221 Nos. of well maintenance jobs by hydraulic winches were carried out.

Flow assurance

Meticulous monitoring and remedial actions were taken to address flow assurance related problem. In the fiscal, 1586 Nos. of steam heating jobs were carried out using 9 Nos. of mobile steam generators. 11 Nos. of indirect heaters were installed at various field locations. 2 Nos. of microbial treatment jobs for paraffin remediation were carried out in HJN#19 and NHK #524. Periodic pigging operations of different COD lines were also carried out from time to time. Pour point depressant injection started in HRZ WHPS. These measures sustained flow assurance and minimized production loss.

NATURAL GAS PRODUCTION

We achieved the highest ever production and sale of 2633.29 MMSCM and 2093.02 MMSCM respectively during the year. The achievement is more significant in view of the frequent disruptions in field activities due to local problems, gas evacuation problem from Baghjan, a prolific producing field and low upliftment by our sole customer at Rajasthan. We also notched up a significant achievement in gas flare reduction in Assam from 7.2 % of production in 2010-11 to 5.94 % during the year by collecting low pressure low volume gas through the deployment of low capacity gas compression facility on the build, own and operate (BOO) basis. During the year eight workovers were carried out on shut-in gas wells, eleven LCP jobs were carried out and one new well was drilled to augment the production potential.

The present gas production potential is about 7.0 MMSCMD from our Assam and Arunachal Pradesh fields and about 0.80 MMSCMD from the Rajasthan fields. We are working towards building up its gas production potential to a level of 10 MMSCMD in the North East by drilling of non-associated gas wells and workover of shut-in gas wells and adoption of the new well completion technology. At present, we are envisaging the completion of high caliber gas wells, for which gas availability study has been initiated. In the near future we are committed to supply 1.35 MMSCMD of gas to Brahmaputra Cracker and Polymer Limited. We have already taken up all the necessary steps to build up non associated gas field infrastructure such as central gas gathering station, field gathering station, pipeline network etc to fulfill this commitment.

LPG Plant Operations

During the year, the LPG recovery plant was in operation for 360 days, processing an average of 2.17 MMSCMD of gas with an average butane content of 1.33% (v/v) in the feed gas. LPG production was 52,020 tonnes which is 15.73% above of MOU target.

Plant efficiency in terms of butane recovery was 99.53% compared to the design figure of 98%.

Along with LPG, a total of 28,790 tonnes of condensate was also produced as by-product which is the highest production of condensate since the inception of the plant.

On the sales front, a total of 52,430 tones of LPG were sold to IOCL, the sole marketing agency.

PIPELINE OPERATIONS

All the three segments of pipeline operations ensured uninterrupted throughput, achieving a throughput of 99.57% of the off-take in 2012 against 99.5% in 2011. The crude off-take at 6.740 MMT was 11.15% higher in 2012 from 6.064 MMT in 2011.



Fields	Off take		Delivery	
	2010-11	2011-12	2010-11	2011-12
OIL+JVC	3.683	3.909	3.659	3.891
ONGCL	1.138	1.189	1.134	1.188
RAVA	1.243	1.642	1.237	1.627
PRODUCT	1.069	1.582	1.068	1.58
TOTAL	7.133	8.322	7.098	8.286

INORGANIC GROWTH

OPPORTUNITIES FOR INORGANIC GROWTH

As part of our ongoing efforts on inorganic growth, your Company has been continuously scouting /evaluating various upstream opportunities and is actively pursuing producing properties in **US, Canada, Africa and Latin America**, among others.

OTHER PROJECTS

Research & Development

Characterization of Assam Coal Derived Liquid Through US-DOE Funding:

Department of Energy (DOE), USA sponsored a study on 'Production and Optimization of Direct Coal Liquefaction Derived Low Carbon-Footprint Transportation Fuels' utilizing the sync rude produced by OIL in its DCL studies. The objective of this study was to upgrade and characterize raw DCL liquids to fuel grade products and evaluate whether these fuels meet the existing specifications for standard petroleum based fuels. In addition, this study provides an engineering assessment of carbon emissions, water use and preliminary economics of a moderate scale DCL facility to produce fuel grade products. This study has been completed and results indicate that the coal derived sync rude can be upgraded to finished grade transportation.

Characterization of Tertiary Coals of Meghalaya for Hydrogenation:

The collaborative study on 'Characterization of Tertiary Coals of Meghalaya for Hydrogenation' by R&D Department, Oil India Limited and the Department of Geological Sciences, Gauhati University, Guwahati was completed in June, 2011. The study generated data on coal quality, availability and mine ownership, besides highlighting the socio-political issues of mining in the state of Meghalaya. The project report was finalized in July.

Geochemical Evaluation of Tertiary Coals of Meghalaya:

107 coal samples collected from seven coalfields of Meghalaya viz. Bapung and Sutunga coalfields of Jaintia Hills, Pynursia and Laitryngew coalfields of East Khasi Hills, Langrin coalfields of West Khasi Hills, West Daranggiri and Siju coalfields of South Hills were analyzed in R&D laboratory using Rock-Eval pyrolysis and CHNS elemental composition to evaluate the hydrocarbon generative potential, thermal maturity, and hydrogenation potential of these tertiary coals. The generated data has been interpreted and an R&D note has been compiled on the study.

MOUNDED LPG BULLETS

The project job of replacement of 3 Nos. old aboveground LPG storage bullets with new mounded bullets was completed and the new system was commissioned on 22nd March 2012. The project was taken up on safety and security grounds as mounded bullets are considered to be much safer and secure compared to above ground storage.



6.0 KEY FINANCIAL PARAMETERS

Fiscal 2012 compared with Fiscal 2011

Revenues

Our total revenue increased by 22.99% to ₹ 11,308.60 crore in fiscal 2012 from ₹ 9,194.49 crore in fiscal 2011. The increase was primarily due to increase in sales revenue from crude oil, natural gas, income from transportation of crude oil and refined petroleum products and interest income on surplus fund.

Sales Revenues

Our sales revenues increased by 18.87% to ₹ 9,518.81 crore in fiscal 2012 from ₹ 8,007.92 crore in fiscal 2011, primarily due to a significant increase in sale of crude oil and natural gas and income from transportation.

Our volume of crude oil sold has increased by 7.20% to 27.528 million barrels in fiscal 2012 from 25.672 million barrels in fiscal 2011. Our sales revenue from crude oil increased by 15.14% to ₹ 7,931.09 crore in fiscal 2012 from ₹ 6,888.24 crore in fiscal 2011. Though the average internationally traded price per barrel for the relevant basket of crude increased by 33.13%, to US\$ 114.65 in fiscal 2012 from US\$ 86.12 in fiscal 2011, net realized price after subsidy could increase to only US\$ 59.82 in fiscal 2012 from US\$ 58.54 in fiscal 2011. In Rupee terms, the net realised price increased to ₹ 2,866.76 per barrel in fiscal 2012 from ₹ 2,667.04 per barrel in fiscal 2011. The increase in net price realised lower than the increase in international price of crude oil was due to a 123.05% increase in our contribution towards sharing of the under-recoveries of the Public Sector Oil Marketing Companies. Our contribution towards sharing of the under-recoveries of the Public Sector Oil Marketing Companies increased to ₹ 7,351.77 crore in fiscal 2012 from ₹ 3,293.08 crore in fiscal 2011. During fiscal 2012, our contribution under the subsidy sharing mechanism was fixed at US\$56/ bbl of our production. At this rate, the upstream sharing ratio increased to 39.70% in fiscal 2012, as compared to 38.75% in fiscal 2011.

Volume of gas sold has increased by 15.70% to 2093 million standard cubic meters in fiscal 2012, from 1809 million standard cubic meters in fiscal 2011. Due to the increase in sales volume and increase in price of natural gas by 15.54% to ₹ 4,913.93 per thousand standard cubic meters in fiscal 2012 from ₹ 4,252.93 per thousand standard cubic meters in fiscal 2011, the sale of Natural Gas has increased by 34.20%, to ₹ 1,032.75 crore in fiscal 2012 as compared to ₹ 769.55 crore in fiscal 2011.

Sale volume of LPG grew by 17.59% to 52430 tonne in fiscal 2012 from 44586 in fiscal 2011. The gross price of LPG also increased to ₹ 44172.56/ MT in fiscal 2012 from Rs.36043.35/MT in fiscal 2011. However, lower revenue on sale of LPG during fiscal 2012 was due to accounting of higher subsidy payout as compared to fiscal 2011.

Revenues from Transportation

Our revenue from transportation increased by 89.06% to ₹ 460.38 crore in fiscal 2012 from ₹ 243.51 crore in fiscal 2011. The increase was primarily due to revision of pipeline transportation tariff for forward pumping sectors and increase in crude oil transportation by 11.32% to 6.62 MMT in fiscal 2012 from 5.947MMT and in refined products transported through Numaligarh-Siliguri roduct pipeline by 47.80% to 1.58 MMT in fiscal 2012 from 1.069 MMT in fiscal 2011.

Other Operating Revenues

Our other operating revenues increased by 10.15 % to ₹ 344.42 crore in fiscal 2012 as compared to ₹ 312.68 crore in fiscal 2011. This was primarily due to 9.51% increase in our budgetary allocation from the government of India for gas sales at subsidized price to power and fertilizer sectors, to ₹ 321.17 crore for fiscal 2012 from ₹ 292.28 crore in fiscal 2011.

Other Income

Our other income has increased by 65.39% to ₹ 1,445.37 crore in fiscal 2012 from ₹ 873.89 crore in fiscal 2011. This was primarily due to:



69.21% increase in interest income from term deposits with banks, inter corporate deposits to ₹ 1,291.36 crore for fiscal 2012 from ₹ 763.15 crore for fiscal 2011 and 279.08% increase in dividend from Mutual Fund to ₹ 40.22 crore in fiscal 2012 from ₹ 10.61 crore in fiscal 2011.

Expenditure

Our total expenditure increased by 27.15 % to ₹ 6,206.74 crore for the fiscal 2012 from ₹ 4,881.29 crore for the fiscal 2011. This increase was primarily due to an increase in statutory levies, well write-offs and provisions thereof and pay scale arrears adjustments relating to earlier years. For the fiscal 2012, the total expenditure was 54.89% of total revenue, as compared to 53.35% for fiscal 2011.

Employee benefit expenses

Though the direct emoluments increased by 14.21% compared with the previous year, our total employee cost increased by 25.95% to ₹ 1,517.54 crore in fiscal 2012 from ₹ 1,204.90 crore in fiscal 2011. This was primarily because of the additional provision for superannuation benefit as per DPE guidelines. For the fiscal 2012, employee costs charged were 13.42% of total revenue, as compared to 13.10% for fiscal 2011.

Depreciation, Depletion Amortization and Write-off:

Our depreciation, depletion amortization and write off expenses have increased by 23.08% to ₹ 1,008.82 crore in fiscal 2012 from ₹ 819.67 crore in fiscal 2011. The increase was primarily due to higher write-off towards dry wells in various nominated and NELP blocks and higher depletion on producing property due to higher production during the year. For the fiscal 2012, these were 8.92 % of total revenue, as compared to 8.91% for fiscal 2011.

Statutory Levies

The statutory duties increased by 14.72 % to ₹ 2394.83 crore in fiscal 2012 from ₹ 2087.59 crore in fiscal 2011 due to increase in sales volume of crude oil and natural gas. For the fiscal 2012, statutory levies were 21.17 % of total revenue, as compared to 22.70% for fiscal 2011.

Other expenses

Our other expenses increased by 68.27 % to ₹ 1,285.00 crore in fiscal 2012 from ₹ 763.64 crore for fiscal 2011. For the fiscal 2012, other expenses were 11.36% of total revenues, as compared to 8.31% for fiscal 2011. This increase was primarily due to higher provision against uncertain wells and cost of non fulfillment of MWP in few NELP blocks upon relinquishment.

Profit before Tax

Our profit before tax increased by 18.28% to ₹ 5,101.86 crore for the fiscal 2012 from ₹ 4,313.20 crore for the fiscal 2011, primarily as a result of increase in revenue from sale of crude oil, natural gas transportation income and interest income of surplus fund. Profit before tax as a percentage of total revenues was 45.11% for the fiscal 2012, as compared to 46.91% for the fiscal 2011.

Provision for Taxation

Our provision for taxation increased by 16.10% to ₹ 1,654.94 crore for the fiscal 2012 from ₹ 1,425.47 crore for the fiscal 2011 due to higher taxable income. Our effective tax rate for the fiscal 2012 was 33.2175%.

Net Profit after Tax

Our net profit after tax increased by 19.36% to ₹ 3,446.92 crore for the fiscal 2012 from ₹ 2,887.73 crore the fiscal 2011. Our net profit after tax was 30.48% of total revenues for the fiscal 2012, as compared to 31.41% for the fiscal 2011.

Liquidity and Capital Resources

Historically, we have primarily relied on internal accruals of cash flows from operations to fund our liquidity requirements for capital expenditures.



Dividends

Your Company's dividend payout was as follows:-

	Fiscal 2012*	Fiscal 2011
Dividend per Equity Share (₹)	47.50	37.50
Dividend Payout Ratio (%)	33.14	31.21

*Based on pre bonus share capital.

Cash Flows

The table below summarizes our cash flows for fiscal 2012 and 2011.

	Fiscal 2012	Fiscal 2011 (Revised)
	(₹ crore)	(₹ crore)
Net Cash from Operating Activities	3,097.19	3,052.20
Net Cash used in Investment Activities	(1,395.14)	151.71
Net Cash from Financing Activities	(2,534.02)	20.63
Net Increase (Decrease) in Cash and Cash equivalents	(831.97)	3,224.54

Operating unit costs

During fiscal 2008 we had revisited the budgeting process in order to ensure cost optimization as also to augment the controlling and monitoring procedures. As a result thereof, the budgets for fiscal 2012 were matrix based and were interfaced for closer monitoring, which resulted in cost optimization as follows:-

Finding costs per barrel

Our finding cost, which was US\$ 3.80 per barrel in the FY 2010-11, remained at the same level in fiscal 2012.

Finding and development costs per barrel

Our finding and development costs increased only marginally by 1.10% to US\$5.51 per barrel in fiscal 2012, from US\$ 5.45 per barrel in fiscal 2011.

7.0 INTERNAL CONTROL SYSTEMS

E&P operations mandate infallible and stringent control systems. We have always set high standards and implemented effective processes for monitoring our operations for ensuring transparency and risk mitigation. Internal Audit is a corporate and advisory function having independent status within the company with a purpose to ensure that internal controls, risk management and governance process as designed by the management are adequate, effective and functioning and that the risks are appropriately identified and managed. Bulk of the internal audit has been outsourced for better compliance. Internal and external audits are conducted on a regular basis to ensure that transparency, statutory safety and other government guidelines are being regularly followed.

During the course of fiscal 2011, we undertook an exercise to revisit the risks functionally and recreate the risk matrix and risk registers with impact assessment in order to facilitate better identification and prioritization of areas of concern. This exercise is nearing completion based on which the systems will be strengthened for betterment.



We have completed our study for IFRS compliance and actions are ongoing towards upgradation of the ERP systems for online facilitation of the same.

8.0 VIGILANCE

In addition to handling complaints, disciplinary cases and investigations, the vigilance department has been taking various steps for introducing 'Participative Vigilance' and accordingly the following steps were taken:

- ◆ Two very useful booklets namely 'Common Lapses' and 'Dos and DON'Ts' were published and circulated among all executives.
- ◆ Quarterly publications of the vigilance department's news bulletin 'In Touch' was aimed at creating vigilance awareness among all executives. There was a special publication of 'In Touch' magazine during the vigilance Awareness week. Online vigilance discussion forum was started through the Company's intranet, inviting executives to share their views for discussion.
- ◆ New innovative training programmes named 'Keep in Touch' and 'Catch them Young' were conducted throughout the year to create awareness on the Company's policies, procedures in purchases, contracts and CDA rules.
- ◆ Integrity pact has been introduced in the tenders above ₹ 50 lakh in value.
- ◆ E-payments/ e-receipts are being issued covering more than 98% of the value.
- ◆ Online complaint lodging system has been successfully introduced.

9.0 HEALTH, SAFETY AND ENVIRONMENT

We are guided by our core purpose of "being the fastest growing energy company with a global presence and providing value to all stake holders.

In alignment with the core purpose, we are deeply committed to the preservation of the environment and the ecology, sustainable development, and enrichment of the quality of life of employees, customers and the community around its operational areas.

In line with the norms of MOEF, the State pollution control boards, OISD guidelines and mining regulations etc. all possible measures were adopted for the protection of the environment, without compromising safety in all our installations.

New Initiatives

- ◆ Mapping of carbon footprint has been completed for all the operational areas of OIL and initiated corrective measures for the same.
- ◆ Another comprehensive audit of High Pressure wells have been carried out to make an assessment of water resources, accessibility and vulnerability for preparedness in the event of a disaster.
- ◆ An incinerator and a bio-medical waste treatment plant were set up at OIL Hospital, Duliajan for handling the bio-medical wastes.
- ◆ A municipal solid waste disposal and treatment plant for Duliajan township has been set up.
- ◆ Communication system in high noise situations comprising of Head & Throat microphones have been procured.
- ◆ 200 KVA Acoustic Generating Set has been tested successfully at Kathaloni OCS.
- ◆ To garner help at the time of crisis as well as for training of our people, a MOU with ONGCL has been initiated.
- ◆ Action has been initiated to set-up a corrosion study laboratory with state-of-the-art equipment for monitoring corrosion in our various plants / installations handling corrosive fluids and to ensure prevention / mitigation of corrosion.
- ◆ Action has been initiated for a consultative study to achieve Zero Flare of Natural gas.



Awards & Accolades

The following prestigious awards were won by us in environmental fields:

- ◆ Greentech Environmental Excellence Gold Award -2011
- ◆ Aqua Excellence Award, from Aqua Foundation - 2011 in the category of Outstanding Contribution towards WATER in Public Sector under CSR Initiatives.

10.0 HUMAN RESOURCES

Our Human Resource philosophy is to establish, build and retain a strong performance and competency driven culture with greater sense of accountability and responsibility. We firmly believe that the prosperity of our business depends on successfully developing an integrated community of motivated and innovative employees, who possess a high level of morale by availing opportunities for challenging work, personal development, growth and recognition. Accordingly, we nurture an environment to sustain a positive culture and core values which would continuously inspire human resources to achieve excellence in all endeavors. Towards this, we always promise, facilitate and promote an encouraging and professional working environment in order to encourage the employees to innovate and apply new ideas so as to achieve quantum leaps in both size and scale of operations.

We cater for employee needs by building positive employee relationships through nurturing initiatives, innovations and aspirations in conformance with best practices, whereby we not only ensure commitment to honesty, integrity, transparency and mutual trust but also create employee pride. This facilitates us to work with people and work through them to manage change and strive for continued excellence, in order to pave the way for us to be a world class entity. We have a strong team of 8096 employees, who, through their competence, commitment and exemplary endeavors are giving shape to our corporate vision and are building a robust future for the Company and the nation. The status is as follows:

Composition of Work Force			
	Workmen	Executives	Total
Position as on at 31.03.2011	6925	1331	8256
Recruitment	(+) 121	(+) 57	(+) 178
Separation	(-) 282	(-) 56	(-) 338
Promoted to Ex- Cadre	(-) 8	(+) 8	-
Position as at 31.03.2012	6756	1340	8096
Average Age	48.3	43.8	

REPRESENTATION OF SCs, STs and OBCs			
	Workmen	Executives	Total
SC	442	142	584
ST	766	111	877
OBC	1988	295	2283



REPRESENTATION OF WOMEN / MINORITIES/ PWDs / EX-SERVICEMEN			
	Workmen	Executives	Total
Minority	445	99	544
Ex servicemen	41	5	46
Physically Handicapped	56	6	62
Women	247	88	335

Pursuant to our policy for training and development of 25% of employees annually by rotation, the following programmes were carried out:-

Training	Number of programmes	Number of participants
Employees		
Inhouse	144	3881
In country	319	947
Overseas	111	202
Change Management	23	395
External		
Apprenticeship		119
Students (Curriculum based)		670

Directorate General of Mines Safety, Ministry of Labour & Employment GOI conferred recognition to our training institutes for establishing & running a Group Vocational Training Centre for imparting training to persons employed in oil mines of M/s OIL, in North-East Oilfields.

We were conferred the ANNUAL GREENTECH HR GOLD AWARD 2012 for outstanding achievement in training excellence.

We were also conferred the IPE HR Leadership Award at the World HRD Congress.

11.0 CORPORATE SOCIAL RESPONSIBILITY

Our CSR philosophy, is to maintain public relations as an integral part of the day-to-day working in order to establish, maintain and sustain proactive approaches and project a positive image of the Company by building mutually beneficial relationships with the public to achieve the overall mission of the Company.

We have a social welfare programme instituted to cater to the growing needs, demands and requirements in our operational areas. Over 1400 villages in Assam and Arunachal Pradesh have been covered under our welfare schemes. This programme is supporting education, health and socio-economic development and has been devised to cater to the specific and developmental needs of communities.

We continued to provide assistance to rural communities, help in creating sustainable sources of self employment, educational institutions for buildings, libraries, scholarships to meritorious students, sponsorship to sportspersons, sponsorships to tournaments etc. Under our various schemes we also continued to provide assistance to various localities and villages for augmenting infrastructure by building roads and bridges, rural electrification through alternative sources etc.



As per the guidelines we earmark 2% of our net profit for CSR activities. The status is as follows:-

Ongoing Schemes	
Health Care	
Number of Medical Camps conducted during 2011	779
Number of Patients treated	171387
Agricultural Projects	
Cumulative Number of Villages adopted to date	67
Cumulative Number of Rural Families benefitted to date	7199
Sustainable Self Employment Schemes	
Cumulative Number of Self Help Groups (SHGs) created to date	4640
Cumulative Credit Linkage extended to date	2582
Merit Scholarships awarded during 2011	921
Gender Development	
3 years General Nursing Midwifery training	20
Handicraft Training	32
Cumulative Weaver Training Programmes conducted to date	1346
Cumulative Number of participants	126282
Cumulative Number of Women SHGs created to date	1650
Language Training	21

New Initiatives

1. A MoU has been executed with Dibrugarh University for conducting a Need Assessment Study and Social Audit in and around its operational areas in Assam and Arunachal Pradesh.
2. A MoU has been executed with Tata Institute of Social Sciences (TISS), Mumbai, to identify, evaluate and advice on key projects to be undertaken as flagship programs in certain thrust areas for furthering socio-economic development within the broad framework of National CSR guidelines issued by Department of Public Enterprise, Govt. of India and also to develop a robust CSR policy for the Company.
3. Based on a feasibility study conducted by FAITH Health Care Private Limited, New Delhi, we have undertaken up-gradation of three rural hospitals.
4. We have completed a baseline survey for the implementation of a longterm CSR project for increasing computer and adult literacy in our operational areas in the North East.
5. We have taken up the following CSR projects in its operational areas of Dibrugarh and Tinsukia districts :-
 - a) Project for Reducing Infant Mortality,
 - b) Project for Promoting Computer Literacy, &
 - c) Project for Promoting Adult Literacy.

Accordingly West Bengal Consultancy Organization Limited (WEBCON), Kolkata (a public sector consultancy) had conducted the need assessment and base line study for the three projects in the targeted areas and based on the report on IMR, an awareness camp on Infant Mortality Reduction has been conducted as the first step towards implementation of the long term project.

6. "Career Counseling" was conducted in OIL's pavilion, at Tinsukia Knowledge Fair (Exhibition), organised by Tinsukia District administration.
7. Based on a feasibility study for construction of a Public Auditorium at Duliajan by FAITH Health Care Private Limited, New Delhi, initiatives were taken to start the project.



Recognition

At the 20th World Petroleum Congress (WPC) hosted by Qatar Petroleum at Doha, OIL's flagship CSR initiative "Project Rupantar" for supporting Self Help Groups was recognized as one of the twelve best CSR initiatives across the global oil & gas sector companies by WPC and the project was showcased at a special 'Social Responsibility Global Village' organized as a part of the Congress at Doha and a presentation on the Project was also made to the global audience.

12.0 ACREAGE

Your Company holds domestic and international acreages as follows:-

Block Category	Sq Km as on 31st March 201
Nomination PEL	1894
JV non-operated	316
NELP operated	12774
NELP joint operated	3992
NELP non-operated	94124
Overseas operated	13941
Overseas non- operated	24754
PML operated	5095
Total	156890

13.0 PROJECTS

13.1 INDIGENOUS PROJECTS (Nominated areas)

The status of PELs and PMLs are as follows:-

Petroleum Mining Lease (PML) areas: Out of the nomination areas for exploration in the Pre-NELP period, after discovery of Oil & Gas and after mandatory relinquishment as per Government policy, a total of 5095.014 Sq Km of PEL area has been converted to Petroleum Mining Lease (PML) areas. The total number of PMLs at present is twenty one (21) out of which 17 nos are in Assam, 2 nos are in Arunachal Pradesh & 2 nos are in Rajasthan.



UPPER ASSAM BASIN

i.i The total number of PMLs at present in Assam is Seventeen (17) and the details are shown below:

Sr. No	ASSAM	Area	Validity
1	Naharkatiya	1,424	03.02.2024
2	Naharkatiya Ext	165.76	09.01.2031
3	Hugrijan	725.2	09.01.2021
4	Moran	429.42	09.01.2021
5	Moran Ext	560	31.10.2026
6	Dumduma	506.21	25.11.2029
7	Digboi	49.33	13.10.2021
8	Dibrugarh	186	21.01.2018
9	Tinsukia	250	06.12.2021
10	Dholiya	131	17.10.2022
11	Borhajan	87	06.12.2020
12	Chabua	189	11.06.2022
13	Mechaki	195	18.05.2023
14	Baghjan	75	13.05.2023
15	Tinsukia Ext	185	16.05.2023
16	Sapkaint	105	23.12.2027
17	Mechaki Ext	179	Applied For
	TOTAL	4019.344	

ii. The total number of PMLs at present in Arunachal Pradesh is Two (2) and the details are shown below:

Ningru ML: (Area: 540.668 SqKm)

The mining lease expired in November, 2003. MOPandNG accorded approval for the re-grant of PML for another 20 years. However, the Ministry of Environment and Forests directed the government of Arunachal Pradesh to obtain a fresh proposal from OIL in accordance with the provision of the Forest Conservation Act, 1980 by paying the net present value (NPV) for diversion of the forest area covering the entire ML area for mining operation which is being contested by OIL. Since the matter is not yet settled, further drilling plans have been suspended. Meanwhile action has been initiated to obtain work permission from the government of Arunachal Pradesh.

Ningru Extension ML: (Area: 75 sqkm)

OIL applied for re-grant of the Ningru Extension ML in June 2003. MoP and NG recommended re-grant of PML for another 20 years. Approval from SGOAP is still awaited. Since the matter is not yet settled, further activities have been suspended.

Nomination Petroleum Exploration License (PEL): Presently, the total Exploration area under Nomination Petroleum Exploration License (PEL) in Assam and Arunachal Pradesh is 1893.75 Sq Km which include 5 nos. in Assam and 3 nos. in Arunachal Pradesh. The details are shown below:



Sl. No.	PEL Name & Area in Sq.Km.	Period of current Regrant cycle	Validity of PEL
PELs in Assam			
1	Tinsukia 480	01.04.02-05.07.10	MOP & NG granted extension from 02.06.11 to 01.12.12
2	Borhat 111	01.04.02 – 31.03.09	MOP & NG granted extension from 15.02.11 to 14.02.13
3	Dibrugarh 427	01.04.02 – 31.03.09	MOP & NG granted extension from 15.02.11 to 14.02.13
4	Murkongselek (F) 95	01.04.02 – 31.03.07	MOP & NG granted extension from 18.07.11 17.07.12
5	Murkongselek (N-F) 449	06.02.09 – 05.10.11	Applied for 6 months extension to complete the well being drilled.
PELs in Arunachal Pradesh			
6	Jairampur Extension 23.25	01.05.04 – 31.03.09	MOP & NG granted extension from 15.02.11 to 14.02.13
7	Namdhik 195	01.05.05 – 30.04.10	Extension sought under statutory delay
8	Deomali 113.5	18.02.05 – 03.04.12	Extension sought under statutory delay

RAJASTHAN BASIN

i. Jaisalmer PML area(250 Sq. Km)

Gas fields of Tanot, Dandewala and Baggi Tibba are lying within this PML. The gas produced in this area is being supplied to RRVUNL through GAIL (India) Limited's pipeline for power generation.

ii. Baghewala PML area(210 sq. Km)

Heavy oil field of Baghewala is located in this PML area. 3D seismic interpretation, pre-stack inversion studies by M/s Schlumberger and in-house review/ interpretation of Baghewala 3D seismic for development locations have been completed and suitable actions will be taken based on the result of this study.

13.2 NELP BLOCKS / PRE NELP BLOCKS

Your Company, up to the end of NELP IX bidding round, is holding participating interest (PI) in a total of 35 NELP Blocks (13 as operator, 1 joint operator and 19 as non-operator, 1 Pre NELP JV block and 1 Pre NELP PSC) as detailed below:

I) NELP BLOCKS WITH OPERATORSHIP

A) UPPER-ASSAM BASIN (Area 2,347 sqkm)

i. AA-ONN-2002/3 (Karbi Anglong, NELP-IV)PI-30%:

This block is in the 1st extension of Phase –II of exploration. A total of 328 GLKM of 2D seismic data has been acquired till 31st March 2012. Action has been initiated for hiring integrated drilling services.

ii. AA-ONN-2003/3 (Sadiya, NELP-V) PI-85%:

Due to extreme demands of the logistical requirements, 36 months' extension was sought from MoP and NG, which was not granted and as per DGH directives, hence the block stands relinquished.

iii. AA-ONN-2004/1 (Amguri, NELP-VI) PI-85%:

Two wells were drilled during 20011-12. In view of no commercial hydrocarbon discovery, it was decided to abandon the wells. Process of land acquisition is in progress for the third MWP well.

iv. AA-ONN-2004/2 (Dibrugarh, NELP-VI) PI-100%:

In this block, on the basis of the interpretation of 2D and 3D seismic data as well as geological assessment, two exploratory drilling locations, namely, Loc-A (DRA) and Loc-C (DRB) have been released. Loc DRA was spudded on 19th September 2011 and drilled down to 4,424 m (logging depth). Since production testing is taking a long time, for judicious utilization of the drilling rig, it has been decided



to rig down the drilling rig and to carry out further higher up testing by deploying work over the rig. The 2nd well Loc C (DRB) falls in the forest. We applied for forest clearance to MoE&F on 11th September 2009 for roads and site preparation. The above proposal has been rejected by the competent authority as the area comes under a prime habitat of elephants' corridor. The same has been conveyed to MOP&NG / DGH on 7th September 2011 to consider the entire period from the date of submission of proposal for de-reservation of forest land to the actual date of receipt of the letter of cancellation i.e. from 11th September 2009 to 29th August 2011 as excusable delay. Decision is awaited.

v. AA-ONN-2009/4 (Teok, NELP-VIII) PI-50%:

In this block, PEL deed was signed with the State government of Assam on 9th December 2011. Planning of exploration activities is in progress.

vi. AA-ONN-2010/2 (Karbi Anglong, NELP-IX) PI-40% and AA-ONN-2010/3 (Sadiya, NELP-IX) PI-40%:

Production sharing contracts of these two blocks were signed on 28th March 2012.

B) ASSAM-ARAKAN BASIN (Area 3213 sqkm)

i. MZ-ONN-2004/1 (Mizoram NELP-VI) with PI-85%:

This block is located in a logistically difficult area; as a part of the committed MWP, 2D seismic data acquisition, processing and interpretation of a total of 1,373 GLKM of 2D seismic data has been completed till 31st March 2012. Further, 2500 gravity magnetic and geodetic points have been covered in this area. Four drilling locations have been released and a public hearing for all the 4 released locations was conducted successfully. Land acquisition process for the same has been started. Tendering process for integrated drilling services has been undertaken.

C) RAJASTHAN BASIN (Area 5,044 sqkm)

i. RJ-ONN-2004/2 (Charanwala, NELP-VI) PI-75%:

The block is at present in the 1st extension of Phase-I. In this block, a total of six locations have been released for exploratory drilling. The drilling of the two exploratory wells (Phulasar#1 and Godu#1) has been completed but commercial hydrocarbons could not be established. Third Well is being planned.

ii. RJ-ONN-2004/3 (Deviwali NELP-VI) PI-60%:

In this block, as a part of the MWP commitment, two exploratory wells viz. Rachan#1 and Madasar#1 were drilled but commercial hydrocarbons could not be established. The operating committee of the block has proposed relinquishment of the block due to poor prospectivity and the same has been conveyed to DGH.

iii. RJ-ONN-2005/2 (Kalibhar, NELP-VII) PI-60%:

In this block, Lol has been issued to M/s GT, Poland on 27.03.2012 for acquisition of 3D seismic data.

D) KRISHNA-GODAVARI BASIN (Area 549 sqkm)

i. KG-ONN-2004/1 (NELP-VI) with PI-90%:

This block falls partly in Andhra Pradesh (511 Aq KM - including 176.34 sqkm of forest land) and partly in Puducherry (38 sqkm). PEL for the Andhra Pradesh part was obtained on 16th February 2008, but clearance for the forest part is yet to be received. PEL for the Puducherry part of this block was obtained in June, 2010. We sought extension of Phase I by 2 years and 118 days due to this delay in PEL grant by Puducherry government. Decision of MOP&NG is awaited. A total of 235 sqkm of 3D seismic data has been acquired out of which processing and interpretation of 141 sqkm has been completed till 31st March 2012. Five drilling locations have been released and Pre-drilling activities are in progress.

E) CAUVERY BASIN (Area 1,621 sqkm)

i. CY-OSN-2009/2 (NELP-VIII) with PI-50%:

In this block in the Mannar sub-basin of Cauvery basin, the MWP for 1,621 sqkm of 3D seismic acquisition and 511 LKM of 2D seismic data acquisition have been completed and tendering for processing and interpretation of the acquired data is in progress.



II) NELP BLOCKS UNDER JOINT OPERATORSHIP

A) ANDAMAN BASIN (Area 3,992 sqkm)

i. AN-DWN-2009/3 (NELPVIII) with PI-40%:

In this block in deep water Andaman offshore, the MWP as well as mandatory work programme for 1551 LKM of 2D seismic data acquisition has been completed and processing of the newly acquired 2D data is in progress.

II NON-OPERATED NELP BLOCKS

A) UPPER-ASSAM BASIN (Area 1,617 sqkm)

i. In AA-ONN-2001/3 (South Nambor NELP-III) with PI-15%:

We have applied for Phase I restructuring due to stoppage of programmes because of demarcation dispute between two States.

ii. In AA-ONN-2002/4 (Nagaland, NELP-IV) with PI-10%:

We have applied for Phase I restructuring due to stoppage of programmes because of forest department's instructions.

iii. In AA-ONN-2005/1 (NELP-VII) with PI-30%:

The PEL was obtained on 1st December 2010. This block falls in the Assam- Nagaland border and is sensitive with respect to environment, reserve forest and border disputes. Permission to conduct seismic surveys was granted by Assam State Government recently hence exploration activities are in early stages.

iv. In AA-ONN-2009/3 (Teok, NELP-VIII) with PI-50%:

3D data acquisition is in progress and 67.3 sqkm of data has been acquired as on 31st March 2012.

B) MAHANADI BASIN (Area 11,544 sqkm)

i. In MN-OSN-2000/2 (NELP-II) with PI-20%:

Approval for extension of appraisal phase upto 22nd December 2012 awaited from MoP and NG. 2nd appraisal well is planned for drilling.

ii. In MN-DWN-2002/1(NELP-IV) with PI-20%:

Drilling of 2nd well MDW-12 started on 25th June 2011. Due to technical problems the well was respudded on 10th July 2011 but turned out dry and abandoned. Third well MDW-17 spudded on 12.02.12. with TD-6432 m; WD-2543.7 m. Terminated as TD was reached on 16.03.2012. MWP of Phase-I completed. Block is in the 3rd extension of Phase-I.

C) WEST BENGAL BASIN (Area 3,940 sqkm)

i. In WB-ONN-2005/4 (NELP-VII) with PI-25%:

Processing of 901 sqkm of acquired 3D seismic data completed and interpretation is in progress. Additional 127 sqkm of 3D seismic data has been acquired as on 31st March 2012 and further acquisition is in progress.

D) KRISHNA-GODAVARI BASIN (Area 38,384 sqkm)

i. In KG-DWN-98/4 (NELP-I) with PI-15%:

MWP in all phases has been completed. Three dry wells have been drilled to date. The third well was drilled during 2010-11. As per operator information, the block stands relinquished.

ii. In KG-DWN-2002/1(NELP-IV) with PI-20%:

In Phase -I, out of four committed MWP wells, three have been completed (all dry). Drilling of the fourth well is in progress. Block is in the 3rd extension of Phase-I.

iii. In KG-DWN-2004/5(NELP-VI) with PI-10%:

2D seismic data acquisition and processing of 7,928 LKM has been completed. 3D seismic data acquisition and processing of 2,221.6 sqkm completed. Interpretation of 2D seismic data and 3D seismic data are in progress as per program.

iv. In KG-DWN-2004/6(NELP-VI) with PI-10%:

2D and 3D seismic data acquisition and processing has been completed. Interpretation of 2D seismic data and 3D seismic data are in progress as per the programme.



v. In KG-DWN-2009/1(NELP-VIII) with PI-15%:

No exploration work could be carried out due to lack of MoD clearance.

vi. In KG-OSN-2009/4(NELP-VIII) with PI-30%:

2D data acquisition started on 4th January 2012. Work stopped since 11th January 2012. Awaiting Defence clearance. Processing of newly acquired 2D seismic data is in progress.

E) CAUVERY BASIN (Area 12,425 sqkm)

i. In CY-DWN-2001/1 (NELP-III) with PI-20%:

MWP commitment of Phase-I has been completed. Exploratory drilling of third well as per the committed MWP has been completed in 2010-2011 without success, based on which it is considered prudent to recommend surrender of the block. As per the DGH directive, the block stands relinquished w.e.f 12th March 2011.

F) ANDAMAN BASIN (Area 24,853 sqkm)

i. In AN-DWN-2005/1(NELP-VII) with PI-10%:

2D seismic data acquisition, processing and interpretation of 4,900 LKM completed. Arrangement of acquisition of 3D seismic data in the block is in progress.

ii. In AN-DWN-2009/1 (NELP-VIII) with PI-30%:

Completed acquisition and processing of 2,075 LKM of 2D seismic data. Interpretation of 2D seismic data is in progress.

iii. AN-DWN-2009/2 (NELP-VIII) with PI-40%:

Completed acquisition and processing of 1601 LKM of 2D seismic data. Interpretation of 2D seismic data is in progress.

iv. AN-DWN-2009/18 (NELP-VIII) with PI-30%:

Completed acquisition of 1664 LKM of 2D seismic data. Processing of 2D seismic data is in progress.

G) GUJARAT-KUTCH BASIN (Area 1,361 sqkm)

i. GK-OSN-2010/1 (NELP-IX) PI-30%:

Production sharing contracts of the block was signed on 28th March 2012.

IV) NON-OPERATED PRE-NELP BLOCKS

i. AAP-ON-94/1(Area 305 sqkm) with PI-16.129% and carried interest of 30%:

This block has Dirak Discovery (Area-14 sqkm). 3D API has been completed during fiscal 2010 and three additional prospects have been identified. Second appraisal well is being drilled.

ii. GK-OSJ-3 with PI-15%:

As per DGH directive, block stands relinquished w.e.f. 26th April 2007.

v) PRODUCTION SHARING CONTRACT (PSC)

Kharsang Oil Field in Arunachal Pradesh (Area 11 Sqkm.):

The Company with a participating interest of 40%, entered into a PSC with the Government of India in consortium with M/s Geo Petrol International Inc, France (25%), M/s Jubilant Energy (Kharsang) Pvt Ltd, India (25%) and operator M/s Geo Enpro Petroleum Ltd, India (10%) on 16th June 1995 for 25 years. The field is producing around 300KLPD of Oil. 3D Seismic Acquisition project commenced in February / March, 2012 and the balance work shall be undertaken in the next working season starting from mid-September, 2012. Exploratory well drilling to probe deeper prospects was taken up and the well was spudded on 28.08.2011, but could not be drilled to target depth due to well complications and high pressure encountered. The well was put on temporary P&A and rig was released on 26.01.2012. Further plans to re-enter / drill alternate well are under review.

VI) CBM BLOCK: CBM ROUND IV(NON-OPERATED) (Area 113 sqkm)

i. AS-CBM-2008/IV with PI-40%:

This block was awarded jointly to us with the erstwhile Arrow Energy (Pte) Ltd, Australia (now changed to Dart Energy Ltd) on 13th July



2010. In this block, Dart Energy Ltd is the operator of the block with 60% PI. PEL has been applied for and is awaited. Environmental clearance from MOEF is awaited and the block is in exploration Phase-I.

13.3 EXPLORATION PROJECTS OVERSEAS

I. OPERATED BLOCKS

Libya: Area 86, and Block 102/4 with PI-50%:

Per MWP in both blocks, OIL has completed drilling of three exploratory wells. However, commercial hydrocarbon could not be encountered in any of the wells even though there are indications of hydrocarbon presence. Process of relinquishment of both blocks has been hampered due to civil unrest in the country.

ii. **Gabon: Block Shakti with PI-45%:**

[OIL-45% PI and operator, IOCL-45% PI, and Marvis Petroleum-10% PI]

In this block, OIL carried out high resolution airborne magnetic survey of 36,600 LKM in 2007 and completed 1039 GLKM 2D seismic survey in 2008. Additionally in 2012, nearly 140 sqkm of 3D seismic data was acquired, processed and interpreted. Subsequently, exploratory locations have been identified for drilling of 2 committed wells to be started by the end of August 2012-13 and to be completed by early next year.

II. JOINT - OPERATED BLOCKS

i. **Venezuela: Project Carabobo**

{Corporation Venezuelan del Petroleo (CVP)-60%, INDOIL Netherland BV 7% (IOCL-3.5%, OIL-3.5%), OVL-11%, Repsol YPF (Spain)- 11%, PETRONAS (Malaysia)-11%}

Oil India Limited, along with Repsol, Petronas, IOCL and OVL successfully acquired Project Carabobo – 1, Venezuela consisting of Carabobo 1 North and Carabobo 1 Central blocks in February 10, 2010. As per Venezuelan law, the project is being executed through a mixed company (MC) i.e. an Empresa Mixta wherein PdVSA or its subsidiaries (Venezuelan NOC) holds minimum 60% stake. In Project Carabobo, the consortium of Repsol (11%), Petronas (11%), OVL (11%), INDOIL Netherland BV 7% (minority shareholders, MS) together hold 40% and the remaining 60% is held by CVP (WOS of PdVSA). The project is located in the northern central part of Venezuela in world famous Orinoco Heavy Oil Belt. The project involves production of heavy crude, setting up of upgrader and market the upgraded crude for a period of 25 years with a possibility of 15 years' additional extension. The MC contract was signed on 12th May 2010 and the mixed company got incorporated as M/s Petrocarabobo SA on 29th July 2010. The MS have established a service company on 21st January 2011 as Carabobo Ingenieria y Construccioenes S.A. (CICSA) to perform the activities and responsibility which are delegated by M/s Petrocarabobo as per Annexure K of mixed company contract. OIL is having 8.75% shareholding in CICSA. As per the work programme, drilling of stratigraphic wells has started and 4 No.s of stratigraphic wells have been completed. Seismic contract for 3D acquisition has been awarded and work has started for the same. Downstream studies for basic engineering and pre-FEED for upgrader have been currently carried out. Project finance feasibility study has been completed under Phase I and work for Phase II for arranging project finance is currently going on. All other activities related to different contracts, civil works, seismic, drilling rigs hiring etc are ongoing at a good pace to bring the first oil by end 2012.

III. NON-OPERATED BLOCKS

i. **Islamic Republic of Iran: FARSI Offshore Block**

[OIL-20% PI, ONGC-Videsh-40% PI and operator, IOC-40%]

OIL as part of OVL-IOCL consortium was awarded the exploration service contract (ESC) for this offshore block on 25th December, 2002. The consortium has completed the stipulated work commitment of 2D/3D seismic and drilling of 4 wells. Oil and gas have been discovered within the block. However, the oil discovery was non-commercial and gas discovery was declared commercial. Gas commerciality has been accepted by National Iranian Oil Company (NIOC) in September, 2008 and the field is named as Farzad-B. Master development plan (MDP) for gas discovery has been submitted to NIOC/IOOC. Three rounds of negotiations for the development service contract (DSC) were held with Iran authorities. Work progress during the year was severely affected due to the ongoing geo-political situation.



ii. **Libya: Area 95/96 with PI-25%:**

(SIPEX-50%, IOCL-25%, OIL-25%)

OIL in consortium with Sonotrach (Algeria) and IOCL was awarded this onland exploration area during EPSA-IV bid round 4 of the country in 2007 with the PSC signed on 25th May, 2008. This block is in the prospective Ghadames basin and located in the southwestern part of the country near the border with Algeria. The block has potential gas resources which are required to be probed by an exploration work commitment of 2D/3D seismic and 8 wells. The operator has already completed acquisition of 2D and first phase of 3D seismic. Exploration activities are being resumed in the block after a gap of nearly 15 months due to political unrest in Libya.

iii. **Nigeria: Block OML 142 (Formerly OPL 205)**

[OIL-17.5% PI, IOCL-17.5% PI, and Suntera Resources-35 % PI in JV M/s Suntera Nigeria 205 (70% interest in block), Summit Petroleum – 30% PI and operator]

OIL along with IOCL has acquired 50% participating interest in JV M/s. Suntera Nigeria 205 Ltd, which holds 70% interest in the onland block OPL-205. M/s. Summit Petroleum, the owner of the block has 30% interest in the acreage. M/s. Suntera, Nigeria is the designated lead operator for the JV.

The onland block covering an area of around 2095 sqkm is located in the Northern part of Niger Delta and has an old gas/condensate discovery which is yet to be developed. The JV has drilled one (1) well within the block which failed to encounter any hydrocarbons. Meanwhile, operator's plan for development of the gas condensate discovery has been accepted by DPR, Nigeria and the block license has been converted to mining lease OML 142. After conversion to OML, OPL area has been reduced to 1,295 sqkm. A work program comprising acquisition of 2D and 3D seismic data, drilling of three wells and establishment of production facilities have been planned up to March, 2014. Seismic data acquisition in the block is expected to start shortly.

iv. **Yemen: Blocks 82 and 83**

(Medco Energi-38.25%, Kuwait Energy-21.25%, OIL- 12.75%, IOCL-12.75% and Yemen Oil and Gas Company-15%)

OIL was awarded these onshore exploration acreages as part of an international consortium in 2006 bid round of the country. Subsequently, PSC was signed on 13th May 2008 and presidential decree was received on 17th March 2009.

These exploration acreages covering combined areas of over 2100 sqkm are located in the south central part of the country within the oil prolific Mesilla basin. Work commitment within the block involves 2D/3D seismic and drilling of 3 wells in each block. Physical activities in the block area have been badly affected due to political crisis in Yemen. Seismic acquisition program could not be carried out between April, 2011 and March 2012. Subsequent to improvement in the ground situation, the government granted extension of 9 months w.e.f. 17th March 2012 for Phase I exploration for both the blocks. Work programme has since been resumed by the operator. Currently, seismic data acquisition is in progress in block 83.

v. **Timor Leste (East Timor): Area K**

(Reliance Energy Limited-75%, OIL-12.5%, IOCL-12.5%)

OIL (12.5%) in consortium with M/s. Reliance Energy Limited and IOCL has firmed into the offshore exploration acreage in Timor Leste (Block-K). M/s. Reliance holds 75% PI and operatorship of the Block. The block covering over 2384 sqkm of shallow to deep water acreage has work commitment of 3D seismic and 1 well. The consortium has completed 1300 sqkm of 3D data (including that of 2nd phase) and relinquished the mandatory 25% of area. After relinquishment, the area has been reduced to 1,788 sqkm. During the 2nd phase of exploration one well was drilled by the operator which failed to encounter hydrocarbon. The process for relinquishment has been initiated by the operator.

vi. **Egypt: Blocks 3 and 4 with 25% PI each**

(GSPC-50%, HPCL-25% and OIL-25%)

OIL in consortium with GSPC (50% PI and operator) and HPCL (25% PI) was awarded two offshore blocks, Block 3 (South Quesir) and 4 (South Sinai) in the 2008 GANOPE bidding round. Both these blocks with the combined offshore acreage of more than 10,000 sqkm are located in the Gulf of Suez /Red Sea area and has work commitments of 3D seismic, wells (2 each) and interpretation of the existing 2D data. Signing of the PSA has been deferred due to maritime boundary dispute between Egypt and the neighboring country. The



dispute has led to the reduction in area of Block 3 (South Quesir) by 1,562 sqkm. PSC signing for blocks is further delayed due to adverse geo-political situation of the country.

vii. Sudan: Product Pipeline

[OIL–10% PI and OVL–90% PI]

On completion of the product pipeline, the consortium has received payment of 11 installments so far from MEM, Sudan.

14.0 DISCOVERY OF OIL AND GAS

We have made the following seven oil and gas discoveries during the year in the nominated blocks of Upper Assam basin.

i. DIROI-5 (Loc. MFH) :

The well located on the Dikcham structure in the Moran Extension area was drilled to a depth of 4,600 meters within the Basement to probe the hydrocarbon prospects within the Lakadong+Therria formation. The well has encountered a number of prospective sand ranges within the Lakadong + Therria formation, showing evidence of oil during testing. This discovery has opened up a new area for exploration in the Diroi area, especially in the Palaeocene-Lower Eocene formations.

ii. NHK-594 (Loc. CM) :

This well, located in the Kharikatia structure in Chabua area, was drilled down to a depth of 3,905 meters within the Basement to probe the hydrocarbon prospects within the Palaeocene-Lower Eocene formations. The well has encountered a number of prospective sand ranges within the Lakadong + Therria formation and is currently producing gas from one of the tested sands. The discovery of gas in this well has opened up a new area for exploration in the Kharikatia area especially in the Palaeocene-Lower Eocene formations.

iii. NHK-595 (Loc. NLC) :

The well located in Amgurigaon structure was drilled down to a depth of 3,055 meters to probe the hydrocarbon prospects within the Barail formation and secondary prospects within the Tipam formation. The well has encountered oil bearing sand within the Barail formation, which has been tested, and two more possible oil bearing sands within the same formation. The discovery of oil within the Barail formation in this well has opened up a new area for exploration in Amgurigaon structure within the Nahakatiya extension ML area.

iv. MAKUM-41 (Loc. HVI) :

This well, located in the North-West Makum structure of the Makum-North Hapjan oil field area, was drilled to a depth of 4,174 meters within the basement to probe the hydrocarbon prospects within the Barail and Tipam formations as primary target and Palaeocene-Lower Eocene formations as secondary target. On testing, the well produced oil from Barail formation. The discovery of oil in this well has opened up a new play for exploration/exploitation in the North-West Makum structure in the Hugrijan area.

v. MAKUM-43 (Loc. HVL) :

This well, located in the West Makum Structure was drilled to a depth of 3,060 meters within the Barail formation to probe the hydrocarbon prospects within the Barail and Tipam formations. The well has encountered one gas bearing sand within the Barail formation (tested) and two possible hydrocarbon bearing sands within the Tipam formation. The discovery of gas within the Barail formation in this well has opened up a new play for exploration/exploitation in the West Makum structure in the Hugrijan area.

vi. BALIMARA-1 (Loc. DGF) :

This well, located in the Balimara structure was drilled to a depth of 4,985 meters within the Kopili formation to probe the hydrocarbon prospects within the Tipam and Barail formations and additionally to probe hydrocarbon prospects within the Kopili formation in the southern part of the Upper Assam Basin near the Belt of Schuppen. The well produced oil on testing the Barail formation. Presence of oil within the Kopili formation was also established in this well for the first time in OIL's operational area in Assam which has opened up a new area for exploration in the region. The discovery of oil within the Barail formation in this well has opened up a new play for oil exploration/exploitation in the Balimara structure in the Dumduma area.

vii. NHK-597 (Loc. HUM):

This well, located in the East Zaloni structure was drilled to a depth of 1,989 meters within the Tipam formation to probe hydrocarbon prospects within the Girujan formation. The well has encountered one gas bearing sand within the Girujan formation (tested) and a hydrocarbon possible gas bearing sand within the Upper Tipam formation. The discovery of gas within the Girujan formation in this well has opened up new gas play for gas / oil exploration/exploitation in East Zaloni structure in the Hugrijan area.



15.0 STATUS OF OIL AND GAS RESERVES

The status of proved, developed oil reserves and proved gas reserves of the Company as on 31st March 2012 is as follows:

Area of operation	Crude Oil				# Natural Gas			
	Position as on 01.04.2011	Additions/Revisions	Production Quantity (2011-12)	Position as at 31.03.2012	Position as on 01.04.2011	Additions/Revisions	^ Sale Quantity (2011-12)	Position as at 31.03.2012
	(MMKL)	(MMKL)	(MMKL)	(MMKL)	(MMKL-OE)	(MMKL-OE)	(MMKL-OE)	(MMKL-OE)
Assam	35.155	4.467	4.302	35.319	33.876	(1.636)	2.249	29.991
Arunachal Pradesh	0.553	(0.084)	0.030	0.438	0	0	0	0
Rajasthan	0	0	0	0	1.850	0	0.223	1.627
JVC-India *	1.122	0.000	0.041	1.081	0	0	0	0
Total	36.829	4.383	4.373	36.839	35.726	(1.636)	2.472	31.618

Reserves are based on the volume for which MoUs/Contracts have been signed with customers. The geological accretion of natural gas during the year is 2.4432 MMKL-OE.

^ sales quantity includes Internal Consumption

* shown to the extent of participating interest of the Company (40%)

16.0 BUSINESS DEVELOPMENT

This is ancillary to our main activities owing to core competence and/or capacity available for offering in-house expertise to outside parties. Nevertheless, every drop of water in the ocean counts.

a. E&P Services to in-country third party customers

We have also coordinated E&P service business activities provided to the third parties/NELP JV projects in-country. With due consideration to the manifold growth of activities in main producing areas (MPA) and new growth areas (NGA) and limited resources, the company could extend E&P services to third parties as a viable business case.

During the year under review, service business activities were rendered to the regular customers viz. M/s Canoro Resources, M/s GeoEnpro, M/s HOEC, Rajasthan Project (JVC), KG Basin Project(JVC). In addition, 3 new customers were added during the period 2011-12. Total revenue generated during the financial year 2011-12 was ₹ 2,11,63,627.00

b. Business Opportunities in Bangladesh

OIL is examining proposals of business opportunities, available and forthcoming, in upstream E&P and midstream sectors. OIL is in contact with M/S Petrobangla and BPC.

c. Agreement for bidding in the City Gas Distribution project

An MOU was signed between OIL BPCL, ONGCL and Petronet LNG Ltd (PLL) with a view to jointly participate in the bidding for laying CGD Network in the geographical area of Ernakulum as notified by PNGRB. Despite all the preparations by the consortium the bid could not be submitted as the same was canceled by PNGRB.

d. Agreement with IOCL for City Gas project

An MoU was signed between OIL and IOCL on 16th September 2008 with a view to synergize the respective strengths of both the companies for mutual benefit in the field of natural gas distribution/marketing. The agreement is highly promising and has the potential to propel OIL into a new domain of great business opportunities. Discussions are being held with officials from IOCL for jointly bidding for city gas distribution network in India.



e. Wind Energy Project

OIL has established its footprint in the renewable energy sector with the successful commissioning of its maiden 13.6 MW wind energy project in Rajasthan in record time. OIL's wind farm was successfully connected to the power grid of Rajasthan Rajya Power Vidut Prasaran Nigam Ltd (RRVPL) at Amar Sagar on 31st March 2012.

f. Participation in SPPL, RKPL and BMPL

Steps have been taken to participate in the Surat Paradip Gas Pipeline alongwith GAIL, IOCL, BPCL and HPCL. Discussions are being held to participate in the Rewari Kanpur Product Pipeline and Mangalore Bangalore LPG Pipeline, along with HPCL, GAIL and EIL.

g. Agreement with DNP Ltd

DNP limited, a joint venture company of AGCL [51%], NRL [26%] and OIL [23%] has laid a 194 Km x 16" natural gas pipeline from Duliajan to Numaligarh refinery in OIL's ROW. An agreement will be signed shortly between OIL and DNPL for ROW rental and Supervision charges on annual payment basis.

Separate agreements are being framed for Annual Operation & Maintenance Charges for Cathodic Protection of DNPL's pipeline and Marketing of 12 pair x 194 Km long OFC.

h. Cathodic Protection work for DNPL Pipeline

A workorder for 'Detailed design, engineering, project management and commissioning of temporary and permanent cathodic protection work for DNPL's 194 km long gas pipeline' at a total value of ₹2.87 crores is in hand. Work with respect to the work order is nearing completion.

i. Telecommunication work for IOCL's Guwahati-Siliguri Pipeline

Work order for the conversion of UHF based system to radio I/P system for IOCL's Guwahati Siliguri product pipeline at Guwahati, Bongaigaon, Madarihat and New Jalpiguri had been received for a total value of ₹62.15 lakh. Work with respect to the above has been completed.

j. Annual Maintenance of IOCL's Guwahati-Siliguri Pipeline

Annual maintenance of IOCL's Guwahati Siliguri Product pipeline is carried out by the pipeline department. Based on the rates negotiated with IOCL, effective from 1st April 2002, the annual AMC charges payable by IOCL for FY 2010-11 is ₹2.67 crore and that for FY 2011-12 can be evaluated by escalating the figure of ₹ 2.67 crore by RBI WPI, once the same is published.

Discussions are on with IOCL on two counts:

- Revised AMC charges to be effective from 1st April 2007.
- Payment of license fees for use of OIL's ROW.

k. Marketing of Telecommunication Services

The pipeline department owns and operates a 12 pairs of dedicated OFC networks of total optical length 1,200 km (approx) stretching from Naharkatiya to Barauni, across the three states of Assam, West Bengal and Bihar. Out of the total of 12 pairs, 5 pairs have been kept aside for pipeline department's internal use, leaving 7 pairs free for business activities.

OIL's business vision in the area of telecom business is that it should become a *Carrier's carrier* by utilising the existing telecom infrastructure and further extending the infrastructure to other lucrative areas. With this vision in mind the following licences were obtained:

License	Portfolio
IP-I	Marketing of telecom passive infrastructure like dark fibre etc.
National Long Distance (NLD)	Active Infrastructure like leasing of bandwidth

We have been able to capitalize our existing telecommunication assets by reaching out to almost all major telecom players in this region like BSNL, Airtel, Vodafone, Railtel, Power Grid, Aircel, Amtron, IMC and NRL. Today, we can proudly say that any communication, be it voice or data, taking place in this part of the country is most likely being carried through OIL's telecommunications infrastructure.



The yearly revenue earnings from leasing dark fibre is ₹ 11.88 crore and from leasing bandwidth is ₹ 0.16 crore.

Talks/negotiations are going on with other clients, including IOCL, for providing bandwidth services.

I. ATF line for IOCL

OIL has communicated its interest in the construction of the 34 km ATF line to LGB Airport, Guwahati to IOCL. Detailed costing for executing the work is being worked out.

17.0 IMPLEMENTATION OF OFFICIAL LANGUAGE

All items covered under section 3/3 of the Official Language Act 1963 were issued bilingually in all spheres of OIL. Executives and employees are encouraged to learn Hindi, write notes and letters in Hindi on the basis of "OIL Integrated Incentive Scheme" for the propagation of Hindi. Quarterly meetings of the official language implementation committee were held once in each quarter. Parliamentary committee on official language visited our corporate office and pipeline HQ, Guwahati and inspection meetings were held on 7th June 2011 and 29th November 2011 respectively. Important reports including our house journal – OIL News was brought out trilingually in Assamese, Hindi and English. OIL Kiran, a quarterly is brought out in Hindi on a regular basis.

The corporate office contributed significantly in bringing out the Petroleum Glossary, which was published by MOP & NG.

A prestigious fellowship – OIL "Shreemanta Shankardev Fellowship" was given for the fourth time to a selected research fellow of Gauhati University for comparative studies of literature and society (Assamese- Hindi). This had been initiated by OIL in the year 2003 for the propagation of the official language in the North-East.

Our Field HQ Duliajan was awarded first prize by the Rajbhasa Vibhag for arranging the meetings of TOLIC at Duliajan. Similarly pipeline HQ won the first prize of Rajbhasa Vibhag, Ministry of Home Affairs in PSUs category for North-East. A total of 56 employees passed various Hindi exams and training classes were held regularly at field HQ.

18.0 FUTURE OUTLOOK

We think on what we know and on what we believe but what is of consequence to us is that we do. Accordingly, we stand up, stand out and are bold in our endeavours. We are hopeful that with the improvement in the economic conditions worldwide and particularly in our own nation we will continue our growth trajectory together with the pursuit of excellence in all our endeavours. Our search for hydrocarbons will continue more vigorously and we will continue in our efforts to induct better technologies to improve the recovery rates and productivity in our E&P operations. With promising prospects and opportunities Shale Gas, Shale Oil, Tight Gas, LNG, Oilfield Services sector, CNG, City Gas Distribution, Product and cross country pipelines, Alternatives and Renewable etc, we will leave no stones unturned to make our footprints in these areas.



REPORT ON CORPORATE GOVERNANCE

1. PHILOSOPHY ON CORPORATE GOVERNANCE

Corporate Governance refers to the policies and procedures adopted by a corporate entity in achieving its objectives in relation to its various stakeholders which includes shareholders, employees, customers and suppliers, regulatory authorities and the community at large. In general parlance, Corporate Governance signifies a code of corporate conduct in relation to all stakeholders, whether internal or external and implies transparency of management systems encompassing the entire functioning of the company.

The aim of "Good Corporate Governance" is to ensure commitment of the Board in managing the Company in a transparent manner for maximizing long-term value of the company for its shareholders and all other partners. In order to adhere to good Corporate Governance practices, Oil India Limited ensures the acceptance of the inalienable rights of shareholders as the true owners of the Company and of their own role as trustees on behalf of the shareholders. OIL deals with the affairs of a Company in such a manner that there is fairness to all stakeholders and that its actions benefit the larger number of stakeholders. In this regard, the management prevents asymmetry of benefits between various sections of shareholders, especially between the owner-managers and the rest of the shareholders.

Since corporate governance is about commitment to values, about ethical business conduct and about making a distinction between personal and corporate funds, decisions in the Company is based on a set of principles influenced by the values, context and culture of the organization. It is not only a pre-requisite for facing intense competition for sustainable growth in the emerging global market scenario but is also an embodiment of the parameters of fairness, accountability, disclosures and transparency to maximize value for the stakeholders.

2. BOARD OF DIRECTORS

The Company is managed by the Board of Directors, which formulates strategies, policies and reviews its performance periodically. The Chairman & Managing Director (CMD) and Whole-time Directors manage the business of the Company under the overall supervision, control and guidance of the Board.

2.1 COMPOSITION

The Board of the Company has both Executive Directors and Non-Executive Directors and as on 31st March, 2012, the Board had 12 members, comprising 5 Functional Directors (including CMD) and 7 Non-executive Directors which includes 5 Independent Directors appointed by Government of India and 2 Government Nominee Directors. Board consists of eminent persons with considerable professional experience and expertise in business and industry, finance, audit, law and public enterprises. None of the Directors on the Board is a Member of more than 10 committees and Chairman of more than 5 committees across all the companies in which he/she is a Director. The composition of the Board and the details of the attendance at the meetings are given in Appendix 'A' and 'B'.

2.2 Board/Committee Meetings and Procedures

The Agenda is circulated well in advance to the Board members. The items in the Agenda are backed by comprehensive background information to enable the Board to take appropriate decisions. The Board is kept informed of major events/items and approvals taken wherever necessary and the overall performance of the Company.

2.3 Recording minutes of proceedings at the Board Meeting

Minutes of the proceedings of each Board/Committee meeting are recorded. Draft minutes are circulated amongst all members of the Board/ Committee for their critical appreciation and comments. The comments are incorporated in the minutes, which are finally approved by the Chairman of the Board/ Committee. These minutes are confirmed in the subsequent Board/ Committee Meeting.



Minutes of the meetings of the Committees are also noted by the Board in its next meeting.

2.4 Follow-up mechanism

Decisions of the Board / Committee Meetings are communicated to concerned Departments for necessary action.

2.5 Training and evaluation of non-executive Board members

The non-executive Board members are eminent personalities having wide experience in the field of business, education, industry, commerce and administration. Detailed presentation on the business module, performance, plans etc of OIL are made to the non-executive Board members, on their induction on the Board of OIL. They are nominated by the Company for suitable programmes / seminars from time to time. However, at the Board/ Committee / other meetings, detailed presentations are made by senior executives / professionals / consultants on business related issues, risk assessment, impact of regulatory changes on strategy etc.

3. BOARD COMMITTEES

The Company has the following Committees of the Board.

3.1 AUDIT COMMITTEE

The terms of reference of the Audit Committee are in accordance with Section 292 A of the Companies Act, 1956, Clause 49 of the Listing Agreement and the Guidelines on Corporate Governance for Central Public Sector Enterprises issued by the Department of Public Enterprises.

Director (Finance) is a permanent invitee to the Audit Committee Meetings. Statutory Auditors and Internal Auditors also attend the meeting, answer and clarify questions raised at the Audit Committee. Further, representatives from departments of the Company also attend meetings by invitation.

The composition of the Audit Committee and the details of the attendance of the meetings are given in Appendix 'A' and 'B'. The Company Secretary acts as Secretary to the Committee.

The terms of reference, role and power of the Audit Committee as stipulated by the Board are in conformity and in line with the Statutory and Regulatory requirements which inter-alia includes:

- ❖ Review the financial reporting process and disclosure of its financial information.
- ❖ Review with the management, the annual / half yearly/quarterly financial statements before submission to the Board for approval.
- ❖ Reviewing, with the management, performance of internal auditors, adequacy of the internal control systems.
- ❖ Reviewing the adequacy of internal audit function, if any, including the structure of the internal audit department, staffing and seniority of the official heading the department, reporting structure coverage and frequency of internal audit.
- ❖ Discussion with internal auditors any significant findings and follow up there on.
- ❖ Reviewing the findings of any internal investigations by the internal auditors into matters where there is suspected fraud or irregularity or a failure of internal control systems of a material nature and reporting the matter to the Board.
- ❖ Discussion with statutory auditors before the audit commences, about the nature and scope of audit as well as post audit discussion to ascertain any area of concern.
- ❖ Review the Audit paras referred to Audit Committee by the Internal Audit / Board and / or Govt. of India and to provide its suggestions / guidance / comments on the issues referred to it.



The Audit Committee has discussions with the auditors periodically about internal control systems, the scope of audit including the observations of the auditors and reviews the quarterly and annual financial statements before submission to the Board and also ensures compliance of internal control systems.

3.2 SHAREHOLDERS' / INVESTORS' GRIEVANCE COMMITTEE

The Shareholders'/Investors' Grievances Committee specifically looks into redressing of shareholders' and investors' complaints/ grievances pertaining to transfer/transmission of shares, non-receipt of annual reports, dividend payments, issue of duplicate certificates and other miscellaneous complaints. The Committee also oversees and reviews performance of the Registrar and Share Transfer Agents and recommends measures for overall improvement in the quality of investor services.

The total number of complaints from regulatory authorities received during the year was pegged at 26. All complaints received during the year 2011-12 have been duly attended to by the Company / RTA and as on 31.3.2012 there was no outstanding complaint.

Company Secretary acts as the Secretary to the Committee and the Compliance Officer.

The Composition of the Shareholders'/Investors' Grievance Committee and the details of the attendance at the meeting are given in Appendix 'A' and 'B'.

Settlement of Grievances: Investors may register their complaints in the manner stated below:

Nature of Complaint	Contact Office	Action to be taken
Dividend from financial years 2004-05 (Final) to 2011 -12 (Second Interim) and all matters pertaining to Bonus Shares and shares held in physical mode	Karvy Computershare Pvt. Ltd. Plot No.17-24, Vittalrao Nagar, Madhapur, Hyderabad - 500 081 Tel No.040 -44655000 Fax No.040-23420814, Toll Free No.1800 -3454-001 E-mail : einward.ris@karvy.com Web Site : www.karvy.com Regd Office: Karvy House 46, Avenue 4, Street No.1, Banjara Hills, Hyderabad - 500 034	Letter on plain paper stating nature of complaint, folio/ DPID/ Client ID No., lodging of original shares and other documents/ instruments as the case may be. Members are requested to apply for renewal or issue of duplicate dividend warrants for the Final Dividend 2004-05 before 10.10.2012. The unpaid dividend amount for the year 2004-05 (Final) will be transferred by the Company to the Investor Education & Protection Fund (IEPF) set up by Govt. of India and no claim will lie neither against IEPF nor against the Company.
For Physical Shares:- Change of address, status, Bank account, mandate, ECS mandate, etc.		
For Demat Shares:- Change of address, status, Bank account, mandate, ECS mandate etc.	Concerned Depository Participant (DP) where the Shareholder is maintaining his/ her account.	As per instructions of DP.
Any other complaints	Company Secretary Oil India Limited, Plot No. 19 , Sec-16A, Noida-201301 Email: investors@oilindia.in	On plain paper stating nature of complaint, folio/ DPID/ Client ID No. , Name and address.

3.3 REMUNERATION COMMITTEE

The Company being a Public Sector Undertaking, the appointment and terms & conditions of remuneration of CMD/Whole-Time Directors are determined by the Administrative Ministry i.e. Ministry of Petroleum & Natural Gas. Remuneration Committee would review and approve pay and allowances including Performance Related Payment (PRP) payable to Board Level and below Board level



executives. Remuneration Committee would also have responsibility for administering the issue of shares under Employees' Quota, ESOS, ESOP etc. to the Eligible Employees.

The Composition of the Remuneration Committee and the details of the attendance at the meetings are given in Appendix 'A' and 'B'.

Details of remuneration of CMD/Whole-Time Directors for the year ended 31st March, 2012 is furnished as under:

(₹ in Lakhs)

Sl.No.	Names	Salary and allowances	Contribution to PF and other Funds	Other benefits	Total	Tenure
1.	Shri N. M. Borah, Chairman & Managing Director	44.69	3.83	2.08	50.60	Superannuated on 30.04.2012
2	Shri T. K. Ananth Kumar, Director (Finance)	37.98	1.83	1.88	41.69	Till the date of his superannuation or until further orders whichever is earlier
3	Shri B.N.Talukdar Director (Exploration & Development)	37.27	3.62	1.64	42.53	Till the date of his superannuation or until further orders whichever is earlier
4.	Shri N. K. Bharali Director (HR & BD)	25.74	1.77	6.85	34.36	For a period of 5 years w.e.f 14.09.2010 or till his superannuation or until further orders whichever is earlier
5.	Shri S. Rath Director (Operations)	24.41	3.24	2.34	29.99	For a period of 5 years w.e.f 31.03.2011 or till his superannuation or until further orders whichever is earlier

Part-time Non-Official Directors are not being paid any other remuneration except sitting fees as fixed by the Government of India. Government Nominee Directors do not receive any pecuniary benefits including sitting fees from the company.

3.4 HUMAN RESOURCE MANAGEMENT COMMITTEE

The terms of reference of the Human Resource Management Committee include consideration of all issues / areas concerning the Human Resource Planning & Management, HR Policies & Initiatives and Promotions to Executive Director level.

The Composition of the Human Resource Management Committee and the details of the attendance at the meetings are given in Appendix 'A' and 'B'.

3.5 BUSINESS DEVELOPMENT COMMITTEE

The Business Development Committee oversees and explores new areas of business, proposals for collaborations, joint ventures, amalgamations, mergers and acquisitions etc. The Composition of the Business Development Committee and the details of the attendance at the meetings are given in Appendix 'A' and 'B'.



3.6 HSE AND SUSTAINABLE DEVELOPMENT COMMITTEE

The role of the Committee is to assist the Board in obtaining assurance that appropriate HSE management systems are in place to deal with health, safety and environment risks and for doing the same to:

- ❖ Establish and review the Company's health, safety and environment strategy;
- ❖ Monitor and review on behalf of the Board the HSE performance of the Company in addition to compliance of the requirement of stringent legal and regulatory bodies;
- ❖ Advise the Board on the best industry HSE practices, requirements of the Stock Exchange or other regulatory bodies of the Country and the risks associated with these issues;
- ❖ Compliance with applicable pollution and environmental laws at all locations of the Company;
- ❖ monitor the quality of reporting of health, safety and environment issues to the Company's shareholders and stakeholders.

Sustainable Development related Terms of Reference (w.e.f 28.05.2012)

- ❖ Approve Sustainable Development Policy and revise the same at periodical intervals.
- ❖ Approve SD Plan (short, medium and long term) in the context of the SD Guidelines.
- ❖ Provide apex level guidance for SD Projects and Targets
- ❖ Oversee SD Performance
- ❖ Approve annual SD evaluation report
- ❖ Approve annual SD Budget
- ❖ Help and oversee alignment of SD Projects / activities with the organization's business goals and the national and international trends.
- ❖ Any other issues associated with SD.

4 CODE OF CONDUCT FOR MEMBERS OF THE BOARD AND SENIOR MANAGEMENT

The Company is committed to conducting business in accordance with the highest standards of business ethics and complying with applicable laws, rules and regulations. A code of conduct, evolved in line with the industry practices was adopted by the Board. A copy of the Code has been placed on the Company's website 'www.oil-india.com'. All members of the Board and senior management have confirmed compliance with the Code of Conduct for the year under review. A declaration signed by Chairman & Managing Director is given below:

"I hereby confirm that the Company has obtained from the members of the Board and Senior Management Personnel, affirmation that they have complied with the Code of Conduct for Directors and senior management in respect of the financial year 2011-12."

5. OIL CODE ON INSIDER TRADING

In pursuance of the SEBI (Prohibition of Insider Trading) Regulations, 1992, the Board has approved the "Code of Conduct for Prevention of Insider Trading". The objective of the Code is to prevent purchase and/ or sale of shares of the Company by an Insider on the basis of unpublished price sensitive information. Under this Code, Insiders (Directors, Key Executives, Designated Employees and Statutory Auditors) are prohibited to deal in the shares of the Company during the closure of Trading Window.

6. CEO/ CFO CERTIFICATION

In terms of Clause 49 of the Listing Agreement, the certification by the CEO/ CFO on the financial statements and internal controls



relating to financial reporting for the year 2011-12 was submitted to the Board.

7. COMPLIANCE OFFICER

Shri S.R.Krishnan, Company Secretary is the Compliance Officer.

8. ANNUAL GENERAL MEETINGS / EXTRA-ORDINARY GENERAL MEETINGS

Location, date and time of Company's AGMs with details of special resolutions passed:

	50th AGM	51st AGM	52nd AGM
Date	August 17, 2009	September 25, 2010	September 24, 2011
Time	10.30 AM	11:00 AM	11 :00 AM
Venue	Bihutoli, Duliajan, Assam	Bihutoli, Duliajan, Assam	Bihutoli, Duliajan, Assam
Details of Special Resolutions passed in the AGM	None	None	None

9. POSTAL BALLOT / BONUS ISSUE – 2012

- ❖ Board of Directors at its 418th Meeting held on 11.02.2012 recommended the proposal of Increase in Authorized Share Capital of the Company from Rs. 500 crores to Rs. 2000 crores and Issue of Bonus Shares to shareholders in the ratio of 3:2 for the approval by the Shareholders through Postal Ballot in terms of Section 192A of the Companies Act, 1956.
- ❖ Dispatch of Postal Ballot Notice dated 11th February, 2012, seeking the consent of the members for issue of bonus shares was completed on 18th February, 2012 with last date of receipt of postal ballot as 19.03.2012.
- ❖ Dr. S. Chadrasekaran, the Scrutinizer submitted his report on postal Ballot result to the Chairman of the Company on 21st March, 2012. The Chairman declared the result on 21st March, 2012 at 4.00 PM, at Corporate Office, Noida, that all the three resolutions including issuance of Bonus Shares in the ratio 3:2 have been approved by the members with overwhelming majority.
- ❖ OIL had received In-principle approval under Clause 24(a) of the listing Agreement for OIL's Bonus Shares from Stock Exchanges i.e. NSE & BSE on 21.03.2012.
- ❖ Basis of allotment was approved by Bonus Issue Committee at its 3rd Meeting held on 2nd April, 2012 at Hyderabad.
- ❖ Bonus shares in Physical form have been issued and dispatched to shareholders on 04.04.2012. Bonus shares in electronic form have been successfully credited in shareholders account on 04.04.2012.

10. RELATIONSHIP BETWEEN DIRECTORS

None of the Directors are inter-se related to other Directors of the Company.

11. STOCK OPTIONS

The Company has not issued any Stock Options to its Directors / Employees.

12. DISCLOSURES

a. Related Party Transactions

The Company does not have any material related party transactions, which may have potential conflict with its interests. Disclosures regarding transactions with related parties are given in the Notes to Accounts of the Financial Statements.



b. Compliances

The Company has complied with the applicable rules and regulations of regulatory authorities on capital market and no penalty or strictures have been imposed on the Company by any Statutory Authorities during the last three years.

All returns/reports were filed within stipulated time with stock exchange(s)/other authorities.

13. MEANS OF COMMUNICATION

Quarterly/Annual Results: The Company regularly intimates un-audited as well as audited financial results to the Stock Exchanges, immediately after these are taken on record / approved. These financial results are normally published in the leading English (HT / TOI / ET) and vernacular dailies (Dainik Janambhumi) having wide circulation across the country. The results are also displayed on the Company's website.

News Release, Presentation etc.: The official news releases, detailed presentations made to media, institutional investors, financial analysts etc. are displayed on the Company's website 'www.oil-india.com'.

Website: The Company's website 'www.oil-india.com' contains separate dedicated section 'Investor Relations' where the shareholders information is available. Annual Report, Shareholding Pattern, Corporate Governance Report, Investors Relations Handbook etc. are also available on the web-site in a user-friendly manner.

Annual Report: Annual Report containing inter-alia, Audited Accounts, Consolidated Financial Statements, Directors' Report, Management Discussion and Analysis (MD&A) Report, Auditors' Report, Corporate Governance Report including Information for the Shareholders and other important information is sent to the members and others entitled thereto.

14. SHAREHOLDERS' INFORMATION

14.1 ANNUAL GENERAL MEETING

Date	:	15.09.2012
Day	:	Saturday
Time	:	11.00 AM
Venue	:	Bihutoli, Duliajan

14.2 FINANCIAL CALENDAR

Financial Results (2012 – 13)	Last date for submission to Stock Exchanges
Q1	14 th August, 2012
Q2	14 th November, 2012
Q3	14 th February, 2013
Annual / Q4	29 th May, 2013

14.3 BOOK CLOSURE

The Book Closure period is from 08th to 15th September, 2012 (both days inclusive) for the payment of Final Dividend 2011-2012 (₹ 5 per share).

14.4 DIVIDEND PAYMENT DATE

Dividend will be paid within 30 days of declaration.



14.5 LISTING

The equity shares of the Company are listed on the following Stock Exchanges:

Name & Address	Telephone/Fax/E-mail ID/Website ID	Trading Symbol
National Stock Exchange of India Limited (NSE) Exchange Plaza, Plot no. C/1, Block-G, Bandra Kurla Complex, Bandra (E), Mumbai - 400051	Telephone: 022-26598100-81 14 Facsimile: 022-26598120 E-mail: cc_nse@nse.co.in Website : www.nseindia.com	OIL
Bombay Stock Exchange Ltd (BSE) P.J. Towers, Dalal Street, Mumbai - 400 001	Telephone: 022-22721233/4 Fax : 022-22721919 E-mail: info@bseindia.com Website: www.bseindia.com	533106 OIL INDIA LIMITED

14.6 LISTING FEE

Annual Listing Fees for the year 2012-13 as applicable have been paid to the stock exchanges.

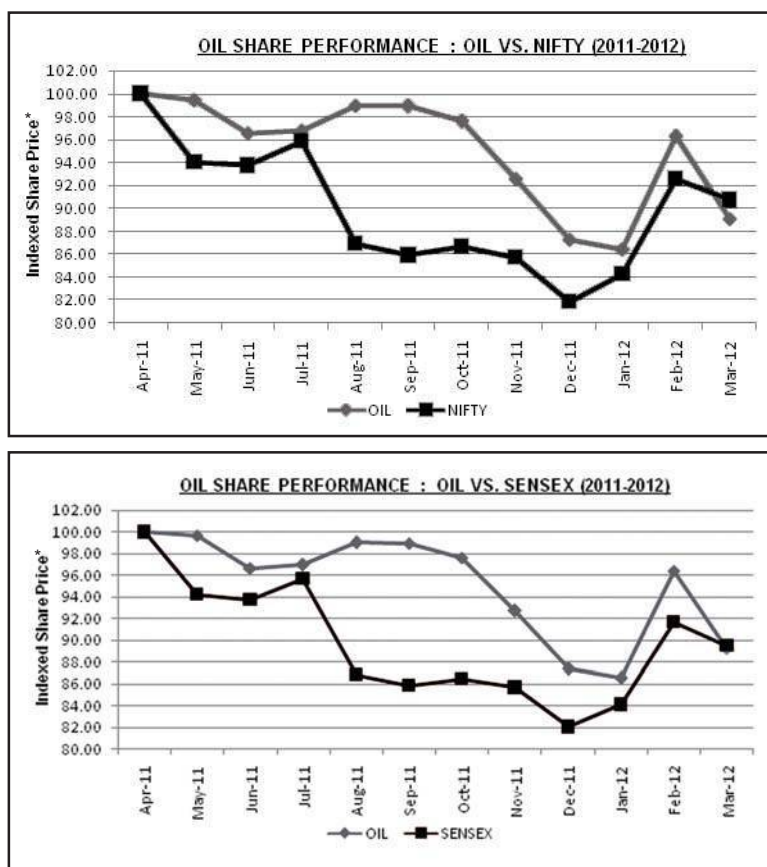
14.7. COMPANY IDENTIFICATION NUMBER- L11101AS1959GOI001148

14.8. DEMAT ISIN NUMBERS IN NSDL & CDSL

The ISIN allotted to the Company's shares is INE274J01014.

15 STOCK MARKET INFORMATION

The stock price performance of OIL in comparison to S&P CNX NIFTY and BSE indices is plotted below:



* All share Prices are rebased at 100



MONTH	BOMBAY STOCK EXCHANGE			NATIONAL STOCK EXCHANGE		
	HIGH (₹)	LOW (₹)	VOLUME (₹ in Lakh)	HIGH (₹)	LOW (₹)	VOLUME (₹ in Lakh)
April 2011	1346.46	1312.93	179.55	1350.68	1310.84	1034.52
May 2011	1348.49	1309.53	276.20	1349.33	1306.74	851.77
June 2011	1303.24	1274.45	75.11	1291.02	1275.45	850.21
July 2011	1305.74	1279.61	107.16	1288.05	1277.17	688.87
Aug 2011	1335.04	1301.03	67.62	1335.66	1300.63	688.35
Sep 2011	1329.92	1301.38	105.45	1330.02	1299.86	993.60
Oct 2011	1316.58	1290.81	45.05	1319.30	1290.10	828.70
Nov 2011	1262.23	1220.33	107.27	1256.62	1218.58	701.79
Dec 2011	1179.89	1145.59	77.91	1177.20	1144.80	886.04
Jan 2012	1162.36	1139.49	116.93	1163.45	1138.23	1014.52
Feb 2012	1305.68	1272.38	334.24	1305.31	1266.98	1707.83
March 2012	1203.99	1174.88	241.15	1205.42	1173.80	1294.74

16. SHARE TRANSFER SYSTEM

PHYSICAL SHARES:

The physical transfer of shares takes place through a Share Transfer Deed which is lodged by the transferee either with the Company or RTA and is processed by the RTA, who carries out necessary due diligence on the authenticity of the Transfer Deed, share certificate, signature of the transferor etc. SIGC was inducted with the powers for issuance of duplicate share certificates in lieu of loss of original share certificates/ mutilated share certificates and other matters connected with or incidental thereto. Powers to approve Share Transfers / Transmissions and other matters connected with or incidental thereto is delegated to M/s. KARVY, R&T Agent.

DEMAT SHARES

- ❖ Demat Shares are electronically traded. Beneficiary gives purchase / sale instructions to their Depository Participant.
- ❖ Electronic settlements of trades are done on NSE/BSE which is connected to the Depositories NSDL and CDSL.
- ❖ NSDL / CDSL provide the summary of the Share Transfers and the Shareholding data in electronic mode called the BENPOS (Beneficiary Position Data) to the RTA every Friday. BENPOS can also be availed from the depositories for the Corporate Actions like payment of dividend, issue of bonus shares etc. The RTA after receipt of BENPOS data provides the shareholding pattern as per format of Clause 35 of the Listing Agreement.
- ❖ Confirmation in respect of the request for dematerialization of shares is sent to the respective depositories i.e. NSDL and CDSL expeditiously.
- ❖ Pursuant to Clause 47(C) of the Listing Agreement, certificates on half yearly basis confirming due compliance of share transfer formalities by the Company, and certificate for timely dematerialization of the shares as per SEBI (Depositories and Participants) Regulations, 1996 are sent to the Stock Exchanges.
- ❖ In addition, as a part of the capital integrity audit, a "Reconciliation of Share Capital" confirming that the total issued capital of the Company is in agreement with the total number of shares in physical form and the total number of dematerialized shares held with NSDL and CDSL, is placed before the Board on a quarterly basis.

The total number of transfer deeds processed and shares transferred during the last three years are as under:

Particulars	2011-12	2010-11	2009-10
Nos. of deeds processed	84	182	105
Nos. of shares processed	34,500	80,100	32,900



17. SHAREHOLDING PATTERN AS ON 31.03.2012

S. No	CATEGORY	FOLIOS	SHARES	% TO EQUITY
1	PROMOTERS	1	188599560	78.43
2	BODIES CORPORATES	893	27256886	11.33
3	MUTUAL FUNDS	82	8808611	3.66
4	RESIDENT INDIVIDUALS	110109	7574448	3.15
5	FOREIGN INSTITUTIONAL INVESTORS	115	4389588	1.83
6	INDIAN FINANCIAL INSTITUTIONS	16	3032898	1.26
7	CLEARING MEMBERS	137	304272	0.13
8	NON RESIDENT INDIANS	1351	171236	0.07
9	H U F	3108	165765	0.07
10	BANKS	7	143003	0.07
11	DIRECTORS	6	6420	0.00
12	TRUSTS	10	1685	0.00
13	FOREIGN NATIONALS	1	10	0.00
	TOTAL	115836	240454382	100

BONUS STATISTICS (Ratio 3:2)

Authorized Capital	:	₹ 2000 crore
Pre-Bonus Shares	:	240454382
Post-Bonus Shares	:	601135955
Shares Issued as Bonus	:	360681573
Allotment Date	:	02.04.2012

TOP TEN SHAREHOLDERS AS ON 31.03.2012

S.No	NAME	EQUITY	% TO EQUITY	Category
1	President Of India	188599560	78.43	PRO
2	Indian Oil Corporation Limited	10700220	4.46	LTD
3	Hindustan Petroleum Corporation Limited	5350110	2.23	LTD
4	Bharat Petroleum Corporation Ltd	5350110	2.23	LTD
5	ICICI Prudential Life Insurance Company Ltd	2042147	0.85	LTD
6	HDFC Trustee Company Limited - HDFC Top 200 Fund	1679630	0.69	MUT
7	HDFC Standard Life Insurance Company Limited	1645563	0.68	LTD
8	HDFC Trustee Company Limited-HDFC Equity Fund	1485720	0.61	MUT
9	Life Insurance Corporation Of India	1432269	0.59	IFI
10	Reliance Life Insurance Company Limited	770386	0.32	LTD
	TOTAL	219055715	91.09	

DISTRIBUTION SCHEDULE AS ON 31.03.2012

CATEGORY (AMT.)	NO. OF PERSONS	% OF HOLDING	NO OF SHARES	% OF HOLDING
1-5000	11 18 17	96.53	4265536	1.78
5001- 10000	3092	2.67	2490241	1.04
10001- 20000	518	0.45	675281	0.28
20001- 30000	102	0.09	255471	0.10
30001- 40000	44	0.04	158241	0.07
40001- 50000	20	0.02	91424	0.04
50001- 100000	62	0.05	469056	0.19
100001 & Above	181	0.15	232049132	96.50
Total	11 58 36	100	240454382	100



18. DIVIDEND HISTORY

Years	Rate (% of Equity)	Per Share (₹)	Amount (₹ in crores)
2005-06			
• 1st Interim	110	11	235.40
• 2nd Interim	75	7.5	160.50
• Final	80	8	171.20
2006-07			
• 1st Interim	110	11	235.40
• 2nd Interim	75	7.5	160.50
• Final	75	7.5	160.50
2007-08			
• Interim	125	12.5	267.51
• Final	150	15	321.01
2008-09			
• Interim	150	15	321.01
• Final	155	15.5	331.71
2009-10			
• Interim	180	18	432.82
• Final	160	16	384.73
2010-11			
• Interim	180	18	432.82
• Final	195	19.5	468.88
2011-12			
• 1st Interim	250	25	601.13
• 2nd Interim	100	10	240.45

19 TRANSFER OF UNPAID/UNCLAIMED DIVIDEND ACCOUNT TO INVESTOR EDUCATION & PROTECTION FUND (IEPF)

During the year under report, an amount of ₹ 2,33,100/- pertaining to unpaid interim dividend for the financial year 2004-05 was transferred to the Investor Education & Protection Fund (IEPF) set up by the Central Government. This is in accordance with the sections 205A and 205C of the Companies Act, 1956 requiring transfer of dividend remaining unclaimed and unpaid for a period of 7 years from the due date to the IEPF.

Unclaimed Final Dividend for the year 2004-05 is due for transfer to IEPF. All Shareholders, whose dividend is unpaid, are requested to lodge their claim with M/s KARVY, RTA by submitting an application before 10.10.2012, since no claim will lie against the company or the IEPF once the dividend amount is deposited in IEPF. Members who do not have encashed their dividend warrants within their validity period may write to the Company at its Corporate Office or M/s KARVY, RTA for revalidating / obtaining duplicate warrant.



Given below are the proposed dates for transfer of the unclaimed dividend to IEPF by the Company:

Financial Year	Date of Declaration	Due for transfer to IEP
2005-06		
• 1st Interim	21.12.2005	26.01.2013
• 2nd Interim	21.02.2006	29.03.2013
• Final	23.09.2006	29.10.2013
2006-07		
• 1st Interim	13.12.2006	18.01.2014
• 2nd Interim	26.02.2007	03.04.2014
• Final	29.09.2007	04.11.2014
2007-08		
• Interim	14.01.2008	19.02.2015
• Final	27.09.2008	02.11.2015
2008-09		
• Interim	30.01.2009	07.03.2016
• Final	17.08.2009	22.09.2016
2009-10		
• Interim	30.01.2010	07.03.2017
• Final	25.09.2010	31.10.2017
2010-11		
• Interim	22.12.2010	27.01.2018
• Final	24.09.2011	30.10.2018
2011-12		
• 1st Interim	21.12.2011	26.01.2019
• 2nd Interim	11.02.2012	18.03.2019

20. UNCLAIMED SHARES

Balance as on 31.3.2012	
Cases	No. of Shares
29	7150

We are in the process of opening Demat Suspense Accounts for transferring the unclaimed shares in terms of Clause 5A of the Listing Agreement.

21. DEMATERIALIZATION OF SHARES AND LIQUIDITY

The shares of the company are in compulsory dematerialized segment and are available for trading in depository system of both NSDL/ CDSL. As on 31.03.2012, 99.15% of Equity shares were dematerialized.

OUTSTANDING GDRs/ADRs/WARRANTS OR CONVERTIBLE INSTRUMENT

No GDRs/ ADRs/ Warrants or Convertible Instruments have been issued by the Company

22. INVESTOR RELATIONS - A PERSPECTIVE

“A good investor relations function is absolutely necessary to communicate effectively with investors and to influence their perception on the company”.

- ❖ OIL gives utmost importance to Investor Relations. OIL offers a wide range of investor relations capabilities. As a full service agency, OIL's IR's approach is comprehensive; we capture insight from important investment decision makers and influencers in order to convey our investors story and messages. It is the company's strategy, if properly understood, that creates credibility for the future-value proposition. OIL's IR helps its investors communicate their economic proposition, while establishing,



enhancing and protecting management's credibility. We help our investors shape perceptions so that they accurately reflect Company's performance, corporate reputation, goals and strategies.

- ❖ In OIL's endeavor to give utmost satisfaction to its investors, has set up an "Investor Relation Cell" to cater to their needs. This will further strengthen our relationship with our valuable investors by making it transparent and consistent. Investors are served through Secretarial Department and through our Registrar & Transfer Agent, M/s Karvy Computershare Pvt. Ltd with the commitment from the Senior Management Team.
- ❖ An Investors' Relation Handbook has been released and uploaded on Company's Website.

23. ADDRESS FOR SHAREHOLDERS' CORRESPONDENCE

Investor Correspondence: For transfer/transmission/dematerialization of shares, payments of dividend, bonus shares and other queries relating to shares of the Company:

For Shares held in Physical Form	For Shares held in Demat Form
Karvy Computershare Pvt. Ltd. Plot No.17-24, Vittalrao Nagar, Madhapur, Hyderabad - 500 081 Tel No.040-44655000, Fax No.040-23420814, Toll Free No.1800-3454-001 E-mail : einward.ris@karvy.com Web Site: www.karvy.com Regd Office: Karvy House 46, Avenue 4, Street No.1, Banjara Hills, Hyderabad - 500 034	To the Investors' Depository Participant(s) and/ or Karvy Computershare Private Limited

24. RISK MANAGEMENT

The framework for risk assessment and minimization thereto is in place. On evaluations and further improvements, if any, suggested by experts it shall be further improved.

25. WHISTLE BLOWER POLICY

Oil India Limited endeavors to work against corruption in all its forms. A well defined Whistle Blower Policy was adopted by OIL w.e.f 28th February, 2012 as a sequel to better Corporate Governance. This policy is formulated to provide opportunity to employees to access in good faith to the management in case they observe unethical and improper practices or any other wrongful conduct in the Company and to prohibit managerial personnel from taking any adverse personal action against those employees.

26. COMPLIANCE CERTIFICATE: CORPORATE GOVERNANCE

Certificate from the M/s R & D Company Secretaries, Practicing Company Secretaries, confirming compliance with the conditions of Corporate Governance as stipulated under Clause 49 of the Listing Agreement and DPE Guidelines on Corporate Governance is annexed.

27. SECRETARIAL COMPLIANCE REPORT

Secretarial Compliance Report confirming compliance to the applicable provisions of the Companies Act, 1956, Listing Agreement, SEBI guidelines and all other relevant rules and regulations relating to Capital Market, obtained from M/s Chandrasekaran Associates, Practicing Company Secretaries is annexed.

28. ADOPTION OF NON-MANDATORY REQUIREMENTS OF CLAUSE - 49

The following non-mandatory requirements have been implemented and have been reflected elsewhere in this report:

- ❖ The company has constituted Remuneration Committee and HSE and Sustainable Development Committee.
- ❖ With regard to Shareholders' Rights, communication of financial results are being published widely and also hosted on the company's website.
- ❖ As far as Audit Qualifications are concerned, the company is in the regime of unqualified financial statements.

29. GUIDELINES ON CORPORATE GOVERNANCE BY DPE

The guidelines issued by DPE on Corporate Governance are being followed. Presidential Directive for Revision of Pay and Allowances was issued by the MOP&NG has been implemented. No items of expenditure have been debited in books of accounts, which are not for the purpose of business. No expenses, which are personal in nature, have been incurred for the Board of Directors and top management. The administrative and office expenses were 3.7% (4.88% previous year) of total expenses during 2011-12.



30. PROJECT LOCATIONS

Field Headquarters Duliajan Assam – 786602	Rajasthan Explorations Project 12, Old Residency Road, Jodhpur
Pipeline Headquarters P.O.Udayan Vihar Narengi, Guwahati	Eastern Producing Area Digboi Oil Fields Digboi – 786171
Kakinada Project Kakinada	Moran Oil Fields Moran, Distt Sivasagar Assam-785669
Kolkata Branch 4, India Exchange Place Kolkata-700001	Gabon Project, Libreville, Gabon
Carabobo Project Venezuela	

APPENDIX 'A'

i. COMPOSITION OF BOARD OF DIRECTORS AS ON 31.03.2012

Sl. No	Name	Type	Date of Appointment	Directorship in Other Public Companies#	Number of Shares held in the Company
1.	Shri. N. M. Borah	Chairman & Managing Director	01.12.2008	1	2000
2.	Shri. T. K. Ananth Kumar	Director (Finance)	18.01.2007	1	Nil
3.	Shri. B. N. Talukdar	Director (E&D)	01.12.2007	-	900
4.	Shri. N. K. Bharali	Director (HR&BD)	14.09.2010	-	1200
5.	Shri. S. Rath	Director (Operations)	31.03.2011	-	1020
6.	Shri. Aramane Giridhar	Government Nominee Director	28.02.2012	-	Nil
7.	Dr. (Smt.) Archana S. Mathur	Government Nominee Director	09.02.2009	-	Nil
8.	CA Pawan K. Sharma	Independent Director	30.07.2008	-	Nil
9.	Prof. Sushil Khanna	Independent Director	30.07.2008	2	Nil
10.	Shri. Vinod K. Misra	Independent Director	30.07.2008	1	Nil
11.	Shri. Ghanshyambhai Hiralal Amin	Independent Director	30.07.2008	1	1300
12.	Shri. Alexander K. Luke	Independent Director	30.07.2008	-	Nil

Does not include directorships of foreign companies, Section 25 companies and private limited companies.

1. Shri. Vinod Kumar Misra is Chairman of Audit Committee, Hindustan Aeronautics Limited.
2. Shri. T. K. Ananth Kumar is a Member of Audit Committee, Brahmaputra Cracker & Polymer Limited.



ii. PARTICULARS OF DIRECTOR WHOSE TERM HAS ENDED DURING 2011-12

Sl. No.	Name	Type	Date of Cessation
1.	Shri.D.N. Narasimha Raju	Government Nominee Director	05.01.2012
2.	Shri. Arun Kumar Gupta	Independent Director	29.07.2011

iii. COMPOSITION OF COMMITTEES OF THE BOARD OF THE COMPANY AS ON 31.03.2012

Committees	Chairman	Members
Audit Committee	CA Pawan Kumar Sharma	Shri. Vinod K. Misra Dr. (Smt.) Archana S. Mathur
Shareholders' / Investors' Grievance Committee	Shri G.H.Amin	Shri. Alexander K. Luke Shri. T. K. Ananth Kumar Shri. B. N. Talukdar Shri. S. Rath
Remuneration Committee	Shri Vinod K. Misra	Prof. Sushil Khanna Dr. (Smt.) Archana S. Mathur Shri. T. K.Ananth Kumar Shri. N. K. Bharali
Business Development Committee	Prof. Sushil Khanna	CA Pawan Kumar Sharma Dr. (Smt.) Archana S. Mathur Shri. N. M. Borah Shri. T. K. Ananth Kumar Shri. B. N. Talukdar Shri. N. K. Bharali Shri. S. Rath
Human Resource Management Committee	Mr. Alexander K. Luke	Shri. G.H.Amin Dr. (Smt.) Archana S. Mathur Shri. N. M. Borah Shri. T. K. Ananth Kumar Shri. B. N. Talukdar Shri. N. K. Bharali Shri. S. Rath
HSE and Sustainable Development Committee	Prof. Sushil Khanna	Shri. Alexander K. Luke Shri. B. N. Talukdar Shri. N. K. Bharali Shri. S. Rath



APPENDIX 'B'

DETAILS OF ATTENDANCE OF DIRECTORS

Sl. No	Name	Board Meeting	Audit Committee Meeting	SIGC Meeting	Remuneration Committee Meeting	BDC Meeting	HRM Committee Meeting	STC Meeting	Last AGM
		Attended / Held	Attended / Held	Attended / Held	Attended / Held	Attended / Held	Attended / Held	Attended / Held	
1.	Shri. N. M. Borah	8/8	-	3/3	-	2/5	1/2	-	✓
2.	Shri. T.K.Ananth Kumar	8/8	-	2/3	3/3	5/5	2/2	1/1	✓
3.	Shri B. N. Talukdar	8/8	-	3/3	-	4/5	2/2	1/1	✓
4.	Shri N.K. Bharali	7/8	-	-	3/3	5/5	2/2	-	✓
5.	Shri S. Rath	8/8	-	2/2	-	4/5	0/2	-	✓
6.	Shri. Aramane Giridhar	0/1	-	-	-	-	-	-	N.A.
7.	Dr. (Smt.) Archana S. Mathur	5/8	6/8	-	2/3	3/5	1/2	-	-
8.	CA Pawan Kumar Sharma	8/8	8/8	-	-	5/5	-	-	✓
9.	Prof. Sushil Khanna	6/8	-	-	2/3	5/5	-	-	X
10.	Shri. Vinod K. Misra	7/8	8/8	-	3/3	-	-	-	X
11.	Shri. Ghanshyambhai Hiralal Amin	7/8	-	-	-	-	2/2	-	✓
12.	Shri. Alexander K. Luke	8/8	-	1/2	-	-	2/2	1/1	X
Details Of Attendance Of Director whose term has ended during 2011-12									
1	Shri Arun K. Gupta	3/3	-	1/1	-	-	-	1/1	N.A.
2	Shri D. N. Narasimha Raju	4/6	-	-	-	-	-	-	X
		Date of Meetings	Date of Meetings	Date of Meetings	Date of Meetings	Date of Meetings	Date of Meetings	Date of Meeting	Date of Meeting
		12.05.2011	14.05.2011	22.06.2011	20.07.2011	12.05.2011	11.05.2011	27.07.2011	24.09.2011
		30.05.2011	30.05.2011	11.01.2012	13.11.2011	13.11.2011	27.07.2011		
		27.07.2011	21.07.2011	21.03.2012	11.02.2012	20.12.2011			
		20.09.2011	27.07.2011			30.01.2012			
		14.11.2011	14.11.2011			06.03.2012			
		21.12.2011	21.12.2011						
		11.02.2012	30.01.2012						
		10.03.2012	11.02.2012						

Key : **SIGC** : Shareholders' / Investors' Grievance Committee
BDC : Business Development Committee
STC : Share Transfer Committee
HRM : Human Resource Management Committee
N.A. : Not applicable



CERTIFICATE OF COMPLIANCE WITH THE CONDITIONS OF CORPORATE GOVERNANCE

To
The Members of
Oil India Limited

We have examined the compliance of conditions of Corporate Governance by Oil India Limited (hereinafter referred as “the Company”) for the year ended March 31, 2012, as stipulated in clause 49 of the listing agreement of the said Company with the stock exchanges and DPE Guidelines on Corporate Governance.

The compliance of conditions of Corporate Governance is the responsibility of the Management. Our examination was limited to procedures and implementation thereof, adopted by the Company for ensuring the compliance of the conditions of Corporate Governance. It is neither an audit nor an expression of opinion on the financial statements of the Company.

In our opinion and to the best of our information and according to the explanations given to us, we certify that the Company, except that the Board of Directors does not comprise of the required number of Independent Directors as per the terms of provisions of Clause 49 of the Listing Agreement, has complied with the conditions of Corporate Governance as stipulated in Clause 49 of the above mentioned Listing Agreement and DPE Guidelines on Corporate Governance.

We further state that such compliance is neither an assurance as to the future viability of the Company nor the efficiency or effectiveness with which the Management has conducted the affairs of the Company.

For R&D
Company Secretaries

Sd/-
Debabrata Deb Nath
Partner
ACS: 23935; CP: 8612

Date : 27.06.2012
Place: New Delhi



SECRETARIAL AUDIT REPORT

We have examined the registers, records and documents of Oil India Limited (the Company) for the financial year ended 31st March 2012 in the light of the provisions contained in-

- ❖ The Companies Act, 1956 and the Rules made thereunder.
- ❖ The Depositories Act, 1996 and the Rules made thereunder and the bye-laws of the Depositories who have been given the requisite Certificates of Registration under the Securities and Exchange Board of India Act, 1992
- ❖ The Securities Contracts (Regulation) Act, 1956 and the rules made thereunder.
- ❖ The Securities and Exchange Board of India Act, 1992 and the Rules, Guidelines and Regulations made thereunder including:
 - ◆ The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011.
 - ◆ The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 1992
- ❖ The listing agreement with the Bombay Stock Exchange and National Stock Exchange

A. Based on our examination and verification of the records made available to us and according to the clarifications and explanations given to us by the Company, we report that the Company has, in our opinion, complied with the applicable provisions of the Companies Act, 1956 and the rules made thereunder, listing agreement and of the Memorandum and Articles of Association of the Company, with regard to:

1. Maintenance of various statutory registers and documents and making necessary changes therein as and when the occasion demands.
2. Filing with the Registrar of Companies the Forms, returns and resolutions.
3. Service of the requisite documents by the Company on its members and Stock Exchanges.
4. Composition of the Board, appointment, retirement and resignation of directors.
5. Remuneration of executive and non executive directors.
6. Service of notice and agenda of Board Meetings and Meetings of the committee of directors.
7. Meetings of the Board and its Committees.
8. Holding Annual General Meeting and production of the various registers thereat.
9. Recording the minutes of proceedings of Board meetings, Committee meetings and General Meetings.
10. Appointment and remuneration of Auditors.
11. Registration of transfer of shares held in physical mode.
12. Dematerialisation and Rematerialisation of shares.
13. The Company has declared dividend and paid to the eligible shareholders in compliance with the provisions of section 205 of the Act during the year.
14. The Company has transferred the unclaimed/unpaid dividend to Investor Education and Protection Fund in compliance with the provisions of section 205C of the Act during the year.
15. Requirements of the Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations 2011.
16. Requirements of the Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations 1992
17. Requirements set out in the listing agreement with the aforementioned Stock Exchange.

B. We further report that during the year-

- (i) the Company has complied with various requirements relating to disclosures, declarations made by the Directors with respect to directorships, memberships of committees of the Board of Companies of which they are directors, their shareholding and interest of concern in the contracts entered into by the Company in the pursuing its normal business and
- (ii) There was no prosecution initiated against or show cause notice received by the Company and no fine or penalties were imposed on the company under the aforementioned Acts, Rules, Regulations and guidelines made thereunder or on its directors and officers.

For Chandrasekaran Associates
Company Secretaries

Sd/-
Dr. S Chandrasekaran
Senior Partner
FCS :1644
CP : 715

New Delhi
11th June, 2012



AUDITORS' REPORT

TO THE MEMBERS OF OIL INDIA LIMITED

Report on the Financial Statements

1. We have audited the accompanying financial statements of Oil India Limited ("the Company") which comprise the Balance Sheet as at 31st March, 2012, and the Statement of Profit and Loss and the Cash Flow Statement for the year then ended, and Significant Accounting Policies and Additional Notes, in which are incorporated the company's share in the total value of assets, liabilities, expenditure and income based on three audited and thirty seven unaudited financial statements of Joint Ventures for exploration and production of crude oil and natural gas. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.
2. We conducted our audit in accordance with the auditing standards generally accepted in India. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amount and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.
3. As required by the Companies (Auditor's Report) Order, 2003 ("the Order"), as amended, issued by the Central Government of India in terms of sub-section (4A) of Section 227 of the Act and on the basis of our examination of the books and records of the Company carried out in accordance with the generally accepted auditing practices in India and according to the information and explanations given to us, we give in the Annexure a statement on the matters specified in paragraphs 4 and 5 of the Order.
4. Further to our comments in the Annexure referred under Para 3 above, we report that :
 - (a) We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purposes of our audit;
 - (b) In our opinion, proper books of account as required by law have been kept by the Company, so far as appear from our examination of those books;
 - (c) The Balance Sheet, Statement of Profit and Loss and Cash Flow Statement dealt with by this report are in agreement with the books of account;
 - (d) In our opinion, the Balance Sheet, Statement of Profit and Loss and Cash Flow Statement dealt with by this report comply with the accounting standards referred to in sub-section (3C) of Section 211 of the Companies Act, 1956;
 - (e) On the basis of written representations received from the directors, as on 31st March, 2012 and taken on record by the Board of Directors, we report that none of the directors is disqualified as on 31st March, 2012 from being appointed as a director in terms of clause (g) of sub-section (1) of the Section 274 of the Companies Act, 1956; and
 - (f) In our opinion and to the best of our information and according to the explanations given to us, the said accounts read with the Significant Accounting Policies and the Additional Notes give the information required by the Companies Act, 1956, in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India;
 - (i) In the case of the Balance Sheet, of the state of affairs of the Company as at 31st March, 2012;
 - (ii) In the case of the Statement of Profit and Loss, of the profit of the Company for the year ended on that date; and
 - (iii) In the case of the Cash Flow Statement, of the cash flow of the Company for the year ended on that date.

For SRB & ASSOCIATES

Chartered Accountants
Firm Regn. No: 310009E

Sd/-
(S.C. BHADRA)
Partner
Membership No: 017054

For SAHA GANGULI & ASSOCIATES

Chartered Accountants
Firm Regn. No: 302191E

Sd/-
(S.K. SAHA)
Partner
Membership No: 051392

Place: New Delhi
Date: 28th May 2012



ANNEXURE TO THE AUDITORS' REPORT

(Referred to in paragraph 3 of our report to the members of Oil India Limited ("the company") for the year ended 31st March 2012.)

1. (a) The company has generally maintained proper records showing full particulars including quantitative details and situation of fixed assets. However, the records of the land are in the process of updation and reconciliation.
(b) The fixed assets, other than underground assets and joint venture assets, have been physically verified by the Management in phased manner designed to cover all items over a period of five years, which is reasonable having regard to the size of the company and the nature of its assets. No material discrepancies have been noticed on such verification.
(c) None of the substantial part of fixed assets has been disposed off by the company during the year.
2. (a) Stocks of Crude Oil and Liquefied Petroleum Gas (LPG) have been physically verified by the management during the year and stock of stores and spare parts (excluding stock in transit and/or under inspection with suppliers/contractors) have been physically verified by the management in phased manner. The frequency of verification is reasonable.
(b) The procedures of physical verification of inventory followed by the management are reasonable and adequate in relation to the size of the company and the nature of its business.
(c) The company is maintaining proper records in respect of stocks of crude oil, LPG and stock of stores and spare parts. No material discrepancies have been noticed on verification between the physical assets and the book records.
3. (a) The company has granted unsecured loan to one party covered in the register maintained under section 301 of the Companies Act, 1956 ("the Act"). The amount outstanding at the year end was ₹ 131 crores and the maximum amount outstanding at any time during the year was ₹ 131 crores.
(b) The rate of interest and other terms and conditions of the loan granted is not prima facie prejudicial to the interest of the company.
(c) The repayment of principal and the payment of interest is not yet due.
(d) There is no overdue amount in respect of loans granted to the party listed in the register maintained under section 301 of the Act.
(e) The company has not taken any loans secured or unsecured, from companies firms or other parties covered in the register maintained under section 301 of the Act and consequently, the requirements of clause (iii)(f) and (iii)(g) of paragraph 4 of the Order, are not applicable.
4. There exists an adequate internal control system commensurate with the size of the company and the nature of its business with regard to purchases of inventory, fixed assets and with regard to the sale of goods and services. We have not observed any continuing failure to correct major weaknesses in internal control system of the company.
5. (a) The particulars of contracts or arrangement that need to be entered into the register maintained under Section 301 of the Act have been so entered.
(b) The transactions made in pursuance of contracts or arrangements entered in the register maintained under section 301 of the Act and exceeding the value of ₹ 5 lakhs in respect of any party during the year have been made at prices which are reasonable having regard to the prevailing market prices at the relevant time.
6. The company has not accepted deposits from the public. Hence, the provisions of Sections 58A, 58AA or any other relevant provisions of the Act and the Rules framed thereunder are not applicable to the company.
7. The company has an internal audit system commensurate with the size and nature of its business.
8. The Central Government of India has prescribed maintenance of cost records under Section 209(1)(d) of the Act for the production of crude oil, natural gas, LPG, and pipeline activities for transportation of crude oil. We have broadly reviewed the books of account relating to materials, labour and other items of cost maintained by the company pursuant to the rules made by the Central Government for the maintenance of such cost records and we are of the opinion that prima facie the prescribed accounts and records have been made and maintained.
9. (a) The company is regular in depositing with appropriate authorities undisputed statutory dues including provident fund, income tax, sales tax, wealth tax, service tax, customs duty, excise duty, and other material statutory dues applicable to it.
(b) No undisputed amounts payable in respect of income tax, sales tax, wealth tax, service tax, customs duty and excise duty were in arrears, as at 31.03.2012 for a period of more than six months from the date they became payable.
(c) Details of disputed dues in respect of income tax, sales tax, wealth tax, service tax, customs duty and excise duty which have not been deposited on account of any dispute are given below:-



Name of the Statute	Nature of Dues	Period to which the amount relates Financial year	Amount (Rs. in Crores)	Forum where Dispute is pending
Assam Taxation (on specified land) Act, 2004	Tax on land	2004-05 to 2011-12	624.82	High Court, Guwahati.
Finance Act, 1994	Service Tax	2003-04	0.79	CESTAT, Delhi
Central Excise Act, 1944	Excise Duty	December 2008 to December 2009	14.27	CESTAT, Kolkata
		January 2010 to December 2010	11.92	CESTAT, Kolkata

10. The company has no accumulated losses as at the end of the financial year and it has not incurred any cash losses during the financial year and in the immediately preceding financial year.
11. The company has not defaulted in repayment of dues to any financial institution or bank. The company has not issued any debentures.
12. The company has not granted any loans and advances on the basis of security by way of pledge of shares, debentures and other securities.
13. The company is not a chit fund or a nidhi / mutual benefit fund / society. Therefore the provisions of paragraph 4 (xiii) of the Order are not applicable to the company.
14. The company is not dealing or trading in shares, securities, debentures and other investments. Therefore, the provisions of Clause 4 (xiv) of the Order are not applicable to the company.
15. The company has not given any guarantee for loans taken by others from bank or financial institutions. Therefore, the provisions of clause 4 (xv) of the Order are not applicable to the company.
16. The company has not raised any term loan during the year.
17. The company did not raise any funds on short term basis which have been used for long term investment.
18. The company has not made preferential allotment of shares to parties and companies covered in the register maintained under section 301 of the Act.
19. The company has not issued any debentures during the year.
20. The company has not raised any money by public issue during the year.
21. No fraud on or by the company has been noticed or reported during the course of our audit.

For SRB & ASSOCIATES
Chartered Accountants
Firm Regn. No: 310009E

Sd/-
(S.C. BHADRA)
Partner
Membership No: 017054

For SAHA GANGULI & ASSOCIATES
Chartered Accountants
Firm Regn. No: 302191E

Sd/-
(S.K. SAHA)
Partner
Membership No: 051392

Place: New Delhi
Date: 28th May 2012



COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA
UNDER SECTION 619(4) OF THE COMPANIES ACT, 1956
ON THE ACCOUNTS OF OIL INDIA LIMITED FOR THE YEAR ENDED 31 MARCH 2012

The preparation of financial statements of Oil India Limited for the year ended 31 March 2012 in accordance with the financial reporting framework prescribed under the Companies Act, 1956 is the responsibility of the management of the Company. The statutory auditors appointed by the Comptroller and Auditor General of India under Section 619(2) of the Companies Act, 1956 are responsible for expressing opinion on these financial statements under section 227 of the Companies Act, 1956 based on independent audit in accordance with the auditing and assurance standards prescribed by their professional body the Institute of Chartered Accountants of India. This is stated to have been done by them vide their Audit Report dated 28.05.2012.

I, on behalf of the Comptroller and Auditor General of India have conducted a supplementary audit under section 619(3)(b) of the Companies Act, 1956 of the financial statements of Oil India Limited for the year ended 31 March 2012. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records. On the basis of my audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to Statutory Auditors Report under section 619(4) of the Companies Act, 1956.

For and on behalf of the
Comptroller & Auditor General of India

Kolkata
Dated : 05.07.2012

Sd/-
(YASHODHARA RAY CHAUDHURI)
Principal Director of Commercial Audit &
Ex-officio Member, Audit Board-II
Kolkata



OIL INDIA LIMITED
Balance Sheet as at 31st March, 2012

(₹ in crore)

	Note	As at 31 st March, 2012	As at 31 st March, 2011
EQUITY AND LIABILITIES			
Shareholders' funds			
Share capital	1	240.45	240.45
Reserves and surplus	2	17480.89	15361.42
		17721.34	15601.87
Non-Current Liabilities			
Long-term borrowings	3	0.00	8.75
Deferred tax liabilities (Net)	4	1076.73	1149.05
Other Long-term liabilities	5	3.75	2.15
Long-term provisions	6	400.01	322.95
		1480.49	1482.90
Current Liabilities			
Short-term borrowings	7	10.13	1005.54
Trade payables	8	346.88	343.52
Other current liabilities	9	1968.17	1804.86
Short-term provisions	10	1154.26	992.43
		3479.44	4146.35
		22681.27	21231.12
ASSETS			
Non-current assets			
Fixed assets			
Tangible assets	11	4484.74	4242.67
Intangible assets	12	8.79	5.62
Capital work-in-progress	13	1131.50	1218.24
Non-current investments	14	783.09	630.41
Long-term loans and advances	15	311.00	359.45
Other non-current assets	16	13.65	19.40
		6732.77	6475.79
Current assets			
Current investments	17	1831.10	260.00
Inventories	18	533.32	500.36
Trade receivables	19	1051.81	932.20
Cash and cash equivalents	20	10935.48	11767.45
Short-term loans and advances	21	894.86	820.27
Other current assets	22	701.93	475.05
		15948.50	14755.33
		22681.27	21231.12
Additional Notes	31		
Significant Accounting Policies	32		

Notes referred to above form an integral part of the financial statements.

In terms of our report of even date.

For SRB & Associates
Chartered Accountants
Firm Reg. No. 310009E

For Saha Ganguli & Associates
Chartered Accountants
Firm Reg. No. 302191E

For and on behalf of the Board of Directors

Sd/-
(S.C. BHADRA)
Membership No. 017054

Sd/-
(S.K.SAHA)
Membership No. 051392

Sd/-
(S.R.KRISHNAN)
COMPANY SECRETARY

Sd/-
(T.K.ANANTH KUMAR)
DIRECTOR (FINANCE)

Sd/-
(S.K.SRIVASTAVA)
CHAIRMAN & MANAGING
DIRECTOR

Place: New Delhi,
Date: 28th May, 2012



OIL INDIA LIMITED
Statement of Profit and Loss for the year ended 31st March, 2012

(₹ in crore)

	Note	Year ended 31st March, 2012	Year ended 31st March, 2011
I. Revenue from operations	23	9863.23	8320.60
II. Other income	24	1445.37	873.89
III. Total Revenue (I +II)		11308.60	9194.49
IV. Expenses:			
Changes in inventories of finished goods	25	(8.82)	(7.64)
Employee benefits expense	26	1517.54	1204.90
Finance costs	27	9.37	13.13
Depreciation, Depletion, Amortization and Impairment	28	1008.82	819.67
Other expenses	29	3679.83	2851.23
Total Expenses		6206.74	4881.29
V. Profit before exceptional and extraordinary items and tax (III - IV)		5101.86	4313.20
VI. Exceptional Items		0.00	0.00
VII. Profit before extraordinary items and tax (V - VI)		5101.86	4313.20
VIII. Extraordinary Items		0.00	0.00
IX. Profit before tax (VII - VIII)		5101.86	4313.20
X. Tax expense:			
(1) Current tax		1727.26	1297.32
(2) Deferred tax		(72.32)	128.15
XI. Profit for the year from continuing operations (IX-X)		3446.92	2887.73
XII. Profit for the year (XI)		3446.92	2887.73
XIII. Earnings per equity share (₹):			
(1) Basic	30	57.34	48.04
(2) Diluted		57.34	48.04
Additional Notes	31		
Significant Accounting Policies	32		

Notes referred to above form an integral part of the financial statements

In terms of our report of even date.

For SRB & Associates
Chartered Accountants
Firm Reg. No. 310009E

For Saha Ganguli & Associates
Chartered Accountants
Firm Reg. No. 302191E

For and on behalf of the Board of Directors

Sd/-
(S.C. BHADRA)
Membership No. 017054

Sd/-
(S.K.SAHA)
Membership No. 051392

Sd/-
(S.R.KRISHNAN)
COMPANY SECRETARY

Sd/-
(T.K.ANANTH KUMAR)
DIRECTOR (FINANCE)

Sd/-
(S.K.SRIVASTAVA)
CHAIRMAN & MANAGING
DIRECTOR

Place: New Delhi,
Date: 28th May, 2012

**NOTE-1****Share capital**

(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Authorised:		
200,00,00,000 (Previous year 50,00,00,000) Equity Shares of ₹ 10/- each	2000.00	500.00
Issued, Subscribed and Fully Paid up:		
24,04,54,382 (Previous year 24,04,54,382) Equity Shares of ₹ 10/- each fully paid up	240.45	240.45

a. Details of shareholders holding more than 5% shares in the company is set out below :

Category	As at 31st March, 2012		As at 31st March, 2011	
	No of Shares	% to Equity	No of Shares	% to Equity
President of India	188,599,560	78.43%	188,599,560	78.43%

b. The reconciliation of the shares outstanding as at 31st March, 2012 & 31st March, 2011 is set out below :

Particulars	31st March, 2012	31st March, 2011
	No of Shares	No of Shares
Outstanding at the beginning of the year	240,454,382	240,454,382
Addition/Deletion during the year	0	0
Outstanding at the end of the year	240,454,382	240,454,382

c. During the year, the company has increased authorised share capital from ₹ 500 crore to ₹ 2000 crore.

d. In terms of the approval of shareholders vide its resolution dated 21.03.2012 the Bonus issue committee of the Board of Directors of the Company have issued on 02.04.2012. 36,06,81,573 new fully paid up equity shares of ₹10 each as bonus shares by capitalising a sum of ₹ 3,606,815,730/- out of the "Securities Premium Account" in the proportion of 3 equity bonus shares of the Company for every 2 equity fully paid up shares of ₹ 10 each to the holders of the equity shares on the record date as on 31.03.2012.

NOTE-2**Reserves and surplus**

(₹ in crore)

	As at 31st March, 2012		As at 31st March, 2011	
(a) Securities Premium Account (*)	2750.80		2750.80	
(b) General Reserve				
Balance as per last financial statement	12610.62		10772.54	
Add: Amount transferred from surplus balance	2119.47	14730.09	1838.08	12610.62
(c) Surplus balance				
Balance as per statement of profit & loss	3446.92		2887.73	
Less: Appropriations				
Interim Dividend	841.59		432.82	
Tax on Interim Dividend	136.53		71.89	
Proposed Final Dividend	300.56		468.88	
Tax on Proposed Final Dividend	48.77		76.06	
Surplus Balance transferred to General Reserve	(2119.47)	0.00	(1838.08)	0.00
		17480.89		15361.42

(*) Refer note no. 1(d)

Provision for Proposed Final Dividend including Dividend Distribution Tax thereon has been made in the accounts on the share capital as on 31.03.2012 and also on Bonus shares issued on 02.04.2012.



Long-term borrowings

NOTE-3
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Unsecured Loan		
Term loan		
From other parties	0.00	8.75
	0.00	8.75

Loan from Oil Industry Development Board which carries interest @5% per annum is repayable in eight equal annual installments. The Current portion of the loan outstanding is shown under 'Other Current Liabilities'.

Deferred tax liabilities (Net)

NOTE-4
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
A. Deferred tax liability		
Timing differences in "Depreciation/Depletion"	1239.72	1274.84
B. Deferred tax assets		
Timing differences in "Disallowance"	162.99	125.79
C. Deferred tax liability (Net) (A-B)	1076.73	1149.05

Other Long-term liabilities

NOTE-5
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Trade Payables		
Dues to Micro, Small and Medium Enterprises (*)	0.00	0.00
Dues to Others	3.75	2.15
	3.75	2.15

(*) refer to note no. 31.8

Long-term provisions

NOTE-6
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Provision for employee benefits (*)	196.88	158.47
Other provisions		
Well Abandonment Cost	203.13	164.48
	400.01	322.95

(*) Provision for employee benefits includes superannuation benefits as per table G of Note No 31.1.2



Short-term borrowings NOTE-7 (₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Secured Loans		
Cash Credit from Bank	0.00	1.58
State Bank of India, Kolkata - Secured by hypothecation of all current assets including goods-in-transit wherever situated, excluding assets under Joint Venture, for Cash Credit, Working Capital Demand Loan and LC/Bank Guarantee with hypothecation created in favour of the Bank subject to limit of ₹1000.00 crore (Previous year ₹1000.00 crore)		
LIBOR Linked Buyers Credit	10.13	0.00
Secured by hypothecation of all current assets ranking pari pasu with bank.		
Term Loan from Bank	0.00	1003.96
(Secured by pledge of Term Deposit Receipts)		
	10.13	1005.54

Trade payables NOTE-8 (₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Trade Payables		
Dues to Micro, Small and Medium Enterprises (*)	1.76	1.07
Dues to Others	345.12	342.45
	346.88	343.52

(*) refer to note no. 31.8

Other current liabilities NOTE-9 (₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
(a) Current maturities of long-term debt	8.75	12.50
(b) Unpaid Dividend	3.54	1.67
(c) Other payables		
- Statutory Liabilities	114.13	233.13
- Advance received from Customers	1299.76	698.68
- Liabilities- For Capital Exp. & others	363.22	201.96
- Employees	178.77	656.92
	1968.17	1804.86



Short-term provisions

NOTE-10
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
(a) Provision for employee benefits ^(*)	359.43	17.61
(b) Provision for others		
Proposed Final Dividend	300.56	468.88
Tax on Proposed Final Dividend	48.77	76.06
Cost of unfinished Minimum Work Programme ^(#)	212.33	17.28
Current Tax Provisions (Net of payments)	227.72	397.26
Others	5.45	15.34
	794.83	974.82
	1154.26	992.43

(*) Provision for employee benefits includes superannuation benefits as per table G of Note No 31.1.2

DPE approved Superannuation Benefit of 30% of Basic plus DA to the employees of Public Sector Enterprises w.e.f. 01.01.2007. Company's present contribution towards Provident Fund, Gratuity and Post Retirement Medical Benefit has been worked out to be 16%. Provision for employee benefits includes an amount of ₹325.16 crore on account of 14% differential liability.

(#) Provision has been made towards cost of non-fulfillment of Minimum Work Programme (MWP) payable to Government of India as per terms of the Production Sharing Contract (PSC) of Blocks.

Tangible assets

NOTE-11
(₹ in crore)

Particulars	Gross Block				Depreciation/Depletion				Net Block	
	Cost as at 1st April, 2011	Additions during the year	Deletions /Adjustments during the year	Cost as at 31 st March, 2012	Up to 1st April, 2011	Additions during the year	Deletions /Adjustments during the year	Upto 31 st March 2012	As at 31 st March 2012	As at 31 st March, 2011
Land										
-under possession including freehold ^(a)	73.66	6.73	(13.70)	66.69	0.00	0.00	0.00	0.00	66.69	73.66
- Leasehold	12.38	0.00	0.00	12.38	0.00	0.00	0.00	0.00	12.38	12.38
Building (Including Roads & Bridges)	262.52	10.12	(5.57)	267.07	120.91	8.21	(2.52)	126.60	140.47	141.61
Producing Properties	6067.41	539.81	0.00	6607.22	2808.82	363.22	0.00	3172.04	3435.18	3258.59
Plant & Equipment	2874.12	269.76	(63.57)	3080.31	2130.67	181.03	(47.90)	2263.80	816.51	743.44
Furniture & Fixtures	20.91	2.73	(0.11)	23.53	14.28	1.66	(0.10)	15.84	7.69	6.63
Vehicles	26.93	0.70	(1.02)	26.61	22.22	1.21	(0.98)	22.45	4.16	4.71
Office equipment	3.72	0.26	(0.08)	3.90	2.48	0.19	(0.08)	2.59	1.31	1.24
Railway Siding	1.93	0.00	0.00	1.93	1.52	0.06	0.00	1.58	0.35	0.41
Total	9343.58	830.11	(84.05)	10089.64	5100.90	555.58	(51.58)	5604.90	4484.74	4242.67
Previous Year	8618.86	761.96	(37.24)	9343.58	4608.19	527.55	(34.83)	5100.91	4242.67	

(a) Lands for projects and drillings operations are acquired primarily through bipartite negotiation with the occupiers/pattadars. In case, however, bipartite negotiation fails, lands are acquired with the intervention of government officials under the relevant land laws. Upon successful negotiation or government order, as the case maybe, consent letters are obtained from the occupiers/pattadars and surface compensation for the standing crops on the lands are settled and the same are capitalized either as Land under Possession or as Pre Producing / Producing Properties. At the same time occupiers/pattadars are advised to submit documentary evidences in support of their legal possession of the lands. Pending submission of these documents and upon settlement of surface compensation, liability for land value is determined and capitalised under respective heads. Land cost forming part of Pre-Producing/Producing Properties is either amortized or charged off depending on discovery in the well. Land cost forming part of the Land under Possession is not amortized. Out of the total lands measuring 21569B 3K 10L under the possession of the company, lands measuring 6271B 1K 3L have been mutated up to 31.03.2012. The Company is in the process of strengthening the acquisition process and the mutation of those lands including maintenance of systematic records thereof.

(b) To facilitate gas supply to Brahmaputra Cracker and Polymers Limited (BCPL), the company is required to construct/modify additional/existing gas distribution network. Towards this, Government of India has agreed to release capital subsidy of ₹ 215.00 crore to the Company. Total Grant received till 31.03.2012 is ₹ 69.65 crore. Out of this, an amount of ₹41.25 crore has been adjusted against Tangible Assets on capitalisation. Balance amount of ₹28.40 crore is kept under 'Current Liabilities' pending capitalisation of the respective assets.

**NOTE-12****Intangible assets**

(` in crore)

Particulars	Gross Block			Amortisation			Net Block		
	Cost as at 1st April, 2011	Additions during the year	Deletions /Adjustments during the year	Cost as at 31 st March, 2012	Up to 1st April, 2011	For the year	Upto 31 st March, 2012	As at 31st March, 2012	As at 31st March, 2011
Computer Software	44.08	7.53	0.00	51.61	38.46	4.35	42.82	8.79	5.62
Total	44.08	7.53	0.00	51.61	38.46	4.35	42.82	8.79	5.62
Previous Year	43.24	0.84	0.00	44.08	35.00	3.46	38.46	5.62	

NOTE-13**Capital work-in-progress**

(` in crore)

Particulars	As at 1st April, 2011	Addition during the year	Deletion/ Adjustment during the year	Capitalised during the year	Transfer to Profit and Loss	Balance as at 31st March, 2012	Balance as at 31st March, 2011
Buildings (Including Roads & Bridges)	15.04	31.95	0.00	11.07	0.00	35.92	15.04
Plant & Machinery	398.63	424.94	62.09	286.76	0.00	474.72	398.63
Pre-Producing Properties-Exploratory Wells	742.42	711.26	0.00	142.98	494.62	816.08	742.42
Pre-Producing Properties-Development Wells	133.27	500.11	0.00	396.82	0.00	236.56	133.27
Capital work in progress (Gross)	1289.36	1668.26	62.09	837.63	494.62	1563.28	1289.36
Less: Provision against Exploratory Wells ^(#)	71.12	484.24	0.00	0.00	123.58	431.78	71.12
Capital work in progress (Net)	1218.24	1184.02	62.09	837.63	371.04	1131.50	1218.24

(#) There are certain wells which have been temporarily abandoned / shut in & the possibility of commercial hydrocarbon discovery from these wells is remote. Hence, a provision for an amount of ₹ 265.53 crore (Previous year ₹ Nil) has been made in the books during the year.

In respect of 2 PEL (Petroleum Exploration License) Areas, whose license have expired and renewal of the same is pending with the Government of India. Provision of ₹ 80.06 crore (Previous year ₹ Nil) has been made in the accounts during the year being the carrying amount of expenditure lying in Pre Producing Properties as on 31.03.2012.

Provision for ₹71.58 crore (Previous Year ₹71.12 crore) and ₹ 14.60 crore (Previous Year ₹Nil) being the company's share of expenditure in Pre Producing Properties in Farsi Block and Libya Block respectively has been created due to geopolitical instability in respective countries.

NOTE-14**Non-current investments**

(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
A. Trade Investments (valued at cost)		
Unquoted Equity Instruments		
- Oil India Sweden AB	Subsidiary 177.24	84.90
- Oil India Cyprus Limited	Subsidiary 0.01	-
- Numaligarh Refinery Limited	- 483.65	483.65
- Brahmaputra Cracker & Polymer Limited	- 86.15	32.47
- DNP Limited	- 31.03	24.38
- Suntera Nigeria 205 Limited	Joint Venture 0.01	0.01
B. Other Investments (valued at cost)		
Investment in Debentures		
-The East India Clinic Limited, 5% Non Redeemable Debenture Stock 1957 (Carried at a nominal value of ₹ 1/- only)	- -	-
Investment in Capital Fund		
- Contribution to Capital Fund of Petroleum India International	- 5.00	5.00
	783.09	630.41



- a. The aggregate amount of unquoted investments is ₹ 783.09 crore (Previous year ₹ 630.41 crore).
 b. The details of investment are as under: -

Name of Body Corporate	31.03.2012		31.03.2011	
	No of Shares	Face Value	No of Shares	Face Value
Oil India Sweden AB	2716936	EURO 11.1945	1374650	100 SEK
Oil India Cyprus Limited	760	EURO 1	-	-
Numaligarh Refinery Limited	191264202	10	191264202	10
Brahmaputra Cracker & Polymer Limited	86155029	10	32465729	10
DNP Limited	31030000	10	24380000	10
Suntera Nigeria 205 Ltd	62502	Naira 1	62502	Naira 1

Long-term loans and advances NOTE-15 (₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Secured, considered good		
Capital Advance	23.49	35.74
Loans & advances to employees	153.88	190.21
Unsecured, considered good		
Security Deposit	1.87	1.90
Inter Corporate Loan (PSU)	131.00	131.00
Advance recoverable in cash or kind or for value to be received	0.76	0.60
	311.00	359.45

- a. Loans & advances to employees includes amount due from Directors and Other Officers of the Company as under:

(₹ in crore)

Particulars	Balance as at	
	31.03.2012	31.03.2011
Directors	0.31	0.55
Other Officers	0.04	0.10
Total	0.35	0.65

- b. Inter Corporate Loan (PSU) represents ₹ 131 crore loan given to M/s DNP Limited for a period of 10 years, which carries an interest of 10% per annum (8% per annum upto 19.04.2011). Repayment of loan will commence 2 years after commercial operation date which is 01.04.2011.

Other non-current assets NOTE-16 (₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Long term trade receivables		
Unsecured, considered good	11.39	17.43
Others		
Deposit under Site Restoration Scheme	2.26	1.97
	13.65	19.40

Long term trade receivables represents non-current portion of receivables against lease rent under finance lease arrangement. Refer to note no. 31.5.

**NOTE-17**
(₹ in crore)**Current investments**

	As at 31st March, 2012	As at 31st March, 2011
Investment in Quoted Mutual Fund		
a) Units of Unit Trust of India under liquid cash/Plus Plan Institutional	779.00	130.00
b) Units of State Bank of India under Liquid Cash/Plus Plan Institutional	529.00	130.00
c) Units of State Bank of India under Fixed Maturity Plan	250.00	0.00
d) Units of Industrial Development Bank of India under Liquid Cash/Plus Plan Institutional	34.00	0.00
Other investments		
Tax Free Bonds	239.10	0.00
	1,831.10	260.00
Aggregate market value of quoted investment- Mutual Fund	1597.87	260.07
Aggregate market value of quoted investment- Tax Free Bonds	242.60	0.00

NOTE-18**Inventories**

(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Finished Goods		
Crude Oil	59.80	51.05
Liquefied Petroleum Gas	0.24	0.17
	60.04	51.22
Stores and spares (*)	520.13	503.71
Less: Provision for slow / non-moving inventory and other stores	47.82	55.14
	472.31	448.57
Assets written off awaiting disposal	0.97	0.57
	533.32	500.36

(*) Includes Goods in transit ₹ 37.17 crore (Previous year ₹ 91.20 crore)

Mode of valuation of inventories is given in Note no 32.11.

NOTE-19**Trade receivables**

(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Outstanding for a period:		
Exceeding six months		
(a) Unsecured, considered good	54.09	111.80
(b) Doubtful	58.93	60.91
	113.02	172.71
Less: Provision for doubtful debts	58.93	60.91
	54.09	111.80
Others		
Unsecured, considered good	997.72	820.40
	1051.81	932.20

NOTE-20**Cash and cash equivalents**

(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
(a) Balances with Banks		
Current Accounts*	76.70	241.70
Term Deposits (Maturity of 12 months or less) **	10856.07	11524.36
Cash Credit Account with State bank of India, Kolkata	1.98	0.00
(b) Cash in Hand	0.73	1.39
	10935.48	11767.45



* includes an amount of ₹3.54 crore (previous year ₹1.67 crore) in respect of earmarked balances with bank for unpaid dividend.

** includes an amount Nil (Previous year ₹1045.26 crore) of marked as lien for availing short term loan from bank.

NOTE-21**Short-term loans and advances**

(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Unsecured, considered good		
Loans & advances to related parties		
Advance against acquisition of Equity Shares	40.74	29.53
Advance to Oil India Sweden AB for Indoil Netherlands BV	0.00	0.08
Advance to Oil India Cyprus Ltd	0.01	0.00
Advance to IOTL-OIL Consortium for working capital	0.00	2.50
Advance to M/s DNPL for corporate guarantee against OIBD loan	8.45	0.00
Loans to M/s Suntera for working capital	58.34	0.00
Loans & advances to others		
Security Deposit	0.95	0.62
Advance recoverable in cash or kind or for value to be received	153.99	187.97
Loans & advances to employees	73.89	99.57
Leave Encashment Fund (*)	113.49	0.00
Inter Corporate Deposits (PSU)	445.00	500.00
Doubtful		
Loans to M/s Suntera for working capital	7.89	43.51
Less: Provision for doubtful loans & advances	7.89	43.51
	0.00	0.00
Advance recoverable in cash or kind	127.13	7.79
Less: Provision for doubtful loans & advances	127.13	7.79
	0.00	0.00
Inter Corporate Deposits (PSU)	28.33	28.33
Less: Provision for doubtful loans & advances	28.33	28.33
	0.00	0.00
	894.86	820.27

(*) Refer to note no. 31.1

a. Advance against acquisition of equity shares includes advances amounting to ₹ 40.74 crore (Previous year ₹ 22.88 crore) & ₹ Nil (Previous year ₹ 6.65 crore) paid to M/s BCPL & M/s DNPL respectively pending allotment.

b. Amount due by Directors and Other Officers of the Company:

(₹ in crore)

Particulars	Balance as at	
	31.03.2012	31.03.2011
Directors	0.23	0.11
Other Officers	0.01	0.02
Total	0.24	0.13

NOTE-22**Other current assets**

(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Accrued interest on Term Deposits & investments	701.62	474.84
Other Receivables	0.31	0.21
	701.93	475.05

**NOTE-23****Revenue from operations**

(₹ in crore)

	Year ended 31st March, 2012		Year ended 31st March, 2011	
Sale of Products				
Crude Oil	15067.47		10083.56	
Less: Discount	7136.38	7931.09	3195.32	6888.24
Natural Gas		1032.75		769.55
Liquefied Petroleum Gas	231.60		160.70	
Less: Discount	215.39	16.21	97.76	62.94
Condensate		78.38		43.68
Sale of Services				
Income from Pipeline Transportation				
Crude Oil - Pipeline	347.18		171.92	
Refined Product	112.66		71.07	
Natural Gas - Pipeline	0.54	460.38	0.52	243.51
Others Operating Revenues				
Claims towards under-recovery of Natural Gas Price		321.17		293.28
Income from Business Development Services		4.09		2.75
Income from Finance Lease		4.46		4.59
Income from OFC Fibre Leasing		14.70		12.06
		9863.23		8320.60

- As per directive of MOP&NG, Crude Oil price calculation is based on the monthly average price of benchmarked International Basket of Crude Oil which is further adjusted for quality differential. As per directive of MOP&NG, Discount is allowed on the sale of crude oil and LPG.
- LPG price is governed as per the MOU between the Company and Indian Oil Corporation Ltd.
- Natural Gas price is as notified by MOP&NG and applicable to operating areas of the company. Subsidy extended to the eligible customers in North East India is reimbursed by Government of India and shown as Other Operating Revenue.

NOTE-24**Other income**

(₹ in crore)

	Year ended 31st March, 2012		Year ended 31st March, 2011	
Dividend from Equity Instruments	28.69		28.69	
Income from other investments	0.00		0.02	
Dividend from Mutual Funds	40.22		10.61	
Interest Income	1291.36		763.15	
Miscellaneous Income	85.10		71.42	
		1445.37		873.89

NOTE-25**Changes in inventories of finished goods**

(₹ in crore)

	Year ended 31st March, 2012		Year ended 31st March, 2011	
Opening Stock				
Crude Oil	51.05		43.34	
Liquefied Petroleum Gas	0.17	51.22	0.24	43.58
Closing Stock				
Crude oil	59.80		51.05	
Liquefied Petroleum Gas	0.24	60.04	0.17	51.22
		(8.82)		(7.64)

**NOTE-26**

(₹ in crore)

Employee benefits expense

	Year ended 31st March, 2012		Year ended 31st March, 2011
Salaries & Wages (*)	1645.43	(*)	1363.12
Contribution to provident and other funds	236.93		112.32
Staff Welfare Expenses	48.57		35.48
	<u>1930.93</u>		<u>1510.92</u>
Less: Allocation to Capital account	413.39		306.02
	<u>1517.54</u>		<u>1204.90</u>

(*) includes an amount of ₹ 325.16 crore in respect of provision for Superannuation.

(#) includes an amount of ₹ 207.16 crore in respect of pay revision for earlier periods.

NOTE-27

(₹ in crore)

Finance costs

	Year ended 31st March, 2012		Year ended 31st March, 2011
Interest expenses			
-Secured loan	8.41		11.50
-Unsecured loan	0.96		1.63
	<u>9.37</u>		<u>13.13</u>

NOTE-28

(₹ in crore)

Depreciation, Depletion, Amortization and Impairment

	Year ended 31st March, 2012		Year ended 31st March, 2011
Depreciation	146.63		174.08
Depletion	363.22		301.46
Amortisation	4.35		3.46
Write offs	494.62		340.67
	<u>1008.82</u>		<u>819.67</u>

NOTE-29

(₹ in crore)

Other expenses

	Year ended 31st March, 2012		Year ended 31st March, 2011
Statutory Levies	2394.83		2087.59
Consumption of Stores & spares parts	110.05		113.05
Consumption of Fuel	28.10		24.52
Cost of support services	429.25		431.37
Insurance, rent, rates & taxes	13.81		9.42
PEL Fees	9.89		11.23
Amortisation of IPO expenses	0.00		18.38
Exchange Loss/(Gain)-Net	(2.59)		1.40
Provisions/write off			
Capital work in progress	360.66		71.12
Cost of unfinished Minimum Work Programme	200.31		19.53
Well abandonment	31.84		0.00
Loans & advances	9.17		18.89
Inventories	3.86		7.90
Trade receivables	16.17		17.00
Others	(9.68)	612.33	(49.17)
Prior period items (Net)	0.00		(4.14)
Sundry Expenses	84.16		73.14
	<u>3679.83</u>		<u>2851.23</u>



a. Statutory levies represents Royalty ₹ 1355.20 crore (Previous year ₹ 1147.20 crore) and Cess ₹ 1039.63 crore (Previous year ₹ 940.39 crore).

b. The details of Payment to statutory auditors included under Sundry Expenses: (₹ in crore)

Particulars	For the year ended 31 st March 2012	For the year ended 31 st March 2011
Payments to Auditors (including service tax):		
a) As Auditor	0.39	0.31
b) For Taxation matters (Tax Audit)	0.09	0.09
c) For Other Services	0.02	0.11
d) For reimbursement of expenses	0.02	0.09
Total	0.52	0.60

c. Value of imports calculate on CIF basis: (₹ in crore)

Particulars	For the year ended 31 st March 2012	For the year ended 31 st March 2011
(a) Components & spare parts	90.77	66.21
(b) Capital goods	70.46	71.72
Total	161.23	137.93

d. Expenditure in foreign currency: (₹ in crore)

Particulars	For the year ended 31 st March 2012	For the year ended 31 st March 2011
(a) Professional & Consultation fees	113.59	192.06
(b) Foreign tours	9.75	3.75
Total	123.34	195.81

e. Consumption of Stores and Spare parts: (₹ in crore)

Particulars	For the year ended 31 st March 2012		For the year ended 31 st March 2011	
	Value	Percentage	Value	Percentage
a) Imported	132.49	54.00%	145.64	53.00%
b) Indigenous	112.86	46.00%	129.15	47.00%
Total	245.35	100.00%	274.79	100.00%

g. Earnings in foreign currency: (₹ in crore)

Particulars	For the year ended 31 st March 2012	For the year ended 31 st March 2011
Other income	1.64	1.56

NOTE-30**Earnings per equity share**

	Year ended 31 st March, 2012	Year ended 31 st March, 2011
Basic & Diluted		
(a) Number of Equity Shares at the beginning of the period	240454382	240454382
Number of Equity Shares at the end of the period	240454382	240454382
Weighted average number of Equity Shares outstanding during the period (*)	601135955	601135955
Face value of each Equity Share (₹)	10.00	10.00
(b) Profit after Tax available for Equity Shareholders (₹ in crore)	3446.92	2887.73
Earning Per Equity Share (₹) - Basic	57.34	48.04
Earning Per Equity Share (₹) - Diluted	57.34	48.04

(*) After considering the Bonus issue made on 02.04.2012. Current year as well as Previous year figures have been restated for the purpose of computation of Earnings per share in accordance with AS-20. {refer note no 1(d)}.



NOTE-31: Additional Notes

31.1 Disclosure pursuant to Accounting Standard (AS) 15 (Revised 2005) – Employee Benefits:-

31.1.1 Defined Contribution Plans

The Company's contribution to Provident Funds for employees and executives is ₹ 67.38 crore (Previous year ₹ 95.08 crore).

31.1.2 Defined Benefit Plans

The various Benefit Plans which are in operation are Gratuity Fund, Oil India Employee's Pension Fund (OIEPF), Oil India Pension Fund (OIPF), Leave Encashment Fund, Post Retirement Medical Benefit and Long Service Award. The present value of the obligation is determined based on actuarial valuation made at the end of the financial year using the Projected Unit Credit Method, which recognizes each period of service as given rise to additional unit of employee benefits entitlement and measures each unit separately to build up the final obligation. Long Service Award liability as on 31.03.2012 determined by the actuary, has been charged to Statement of Profit and Loss.

The amount recognised in the Balance Sheet as the present value of the defined benefit obligation is net of the fair value of plan assets at the Balance Sheet date.

Certified Actuarial Data:-

The following tables set out the status of the Defined Benefit plans as required under AS-15:

A. The amount recognised in Balance Sheet for post employment benefits:

(₹ in crore)

	Gratuity Fund	Pension Fund (OIPF)	Pension Fund (OIEPF)	Leave Encashment	Post Retirement Medical Benefits
Present Value of obligation at the end of the year	322.04 (309.41)	377.40 (361.10)	689.26 (592.50)	157.82 (113.00)	66.66 (57.88)
Fair Value of Plan Asset at the end of the year	299.04 (326.82)	377.57 (335.43)	628.29 (609.37)	113.49 (0.00)	(00.00) (0.00)
Fund Status at end of the year {(Net Assets)/Net liability}	23.00 (-17.41)	(00.17) (25.67)	60.97 (-16.87)	44.33 (113.00)	66.66 (57.88)

B. Reconciliation of opening and closing balances of Defined Benefits obligations

(₹ in crore)

	Gratuity Fund	Pension Fund (OIPF)	Pension Fund (OIEPF)	Leave Encashment	Post Retirement Medical Benefits
Present Value of obligation at the beginning of the year	309.41 (301.79)	361.10 (352.64)	592.50 (541.25)	113.00 (96.76)	57.88 (52.88)
Interest Cost	24.64 (24.43)	28.18 (26.50)	48.41 (44.88)	8.71 (7.10)	4.52 (4.20)
Current Service Cost	19.63 (17.06)	15.96 (15.88)	53.51 (35.90)	40.99 (29.63)	14.52 (0.00)
Benefits Paid	-39.04 (-28.69)	-58.95 (-81.75)	-45.87 (-26.30)	-21.00 (-26.56)	-9.44 (-6.99)
Actuarial (gains)/loss on obligations	7.39 (-5.17)	31.11 (47.83)	40.71 (-3.23)	16.12 (6.07)	-0.83 (7.79)
Present Value of obligation at the end of the year	322.04 (309.41)	377.40 (361.10)	689.26 (592.50)	157.82 (113.00)	66.65 (57.88)



C. Reconciliation of opening and closing balances of fair value of plan assets:

(₹ in crore)

	Gratuity Fund	Pension Fund (OIPF)	Pension Fund (OIEPF)	Leave Encashment	Post Retirement Medical Benefits
Fair Value of Plan Asset at Beginning of the year	326.82 (325.13)	335.42 (179.53)	609.37 (433.75)	0.00 (0.00)	NA*
Expected Return on Plan Assets	26.15 (26.01)	26.83 (14.36)	48.75 (34.70)	0.00 (0.00)	NA*
Contributions	9.43 (1.99)	60.12 (172.19)	3.68 (107.32)	134.01 (0.00)	NA*
Benefits Paid	-39.04 (-28.69)	-58.95 (-81.75)	-45.87 (-26.30)	-21.00 (0.00)	NA*
Actuarial gain/(loss) on Plan Assets	-24.32 (2.38)	14.16 (51.09)	12.36 (59.90)	0.49 (0.00)	NA*
Fair Value of Plan Asset at the end of the year	299.04 (326.82)	377.58 (335.42)	628.29 (609.37)	113.49 (0.00)	NA*

NA*: Not Applicable as Scheme is unfunded

D. Expenses Recognised in Statement of Profit / Loss:

(₹ in crore)

	Gratuity Fund	Pension Fund (OIPF)	Pension Fund (OIEPF)	Leave Encashment	Post Retirement Medical Benefits
Current Service Cost	19.63 (17.06)	15.96 (15.88)	53.51 (35.90)	41.00 (29.63)	14.52 (0.00)
Interest Cost	24.64 (24.43)	28.19 (26.50)	48.41 (44.88)	8.71 (7.10)	4.52 (4.20)
Expected Return on Plan Assets	-26.15 (-26.01)	-26.83 (-14.36)	-48.75 (-34.70)	00.00 (00.00)	00.00 (00.00)
Actuarial (gain)/loss	31.71 (-7.55)	16.95 (-3.26)	28.33 (-63.13)	15.63 (6.07)	-0.83 (7.79)
Expense Recognized in Statement of Profit/Loss Account	49.83 (7.93)	34.27 (24.76)	81.50 (-17.05)	65.34 (42.80)	18.21 (11.99)

E. Investment of Superannuation Funds

Nature of Investment	Percentage of Investment					
	Gratuity Fund		Pension Fund (OIPF)		Pension Fund (OIEPF)	
	31.03.2012	31.03.2011	31.03.2012	31.03.2011	31.03.2012	31.03.2011
Central Govt.	30.67	30.61	34.98	29.49	31.62	29.82
State Govt.	14.94	16.70	20.41	23.85	17.41	30.00
PSU	42.36	40.86	41.30	42.61	50.48	40.18
Others	12.03	11.83	3.31	4.05	0.48	0.00
Total	100.00	100.00	100.00	100.00	100.00	100.00

**F. Actuarial assumptions:**

	Gratuity Fund	Pension Fund (OIPF)	Pension Fund (OIEPF)	Leave Encashment	Post Retirement Medical Benefits
Mortality Table (LIC)	1994/96	1994/96	1994/96	1994/96	1994/96
Superannuation Age	60 (60)	60 (60)	60 (60)	60 (60)	60 (60)
Early Retirement & Disablement (10 Per Thousand P.A)					
-age above 45	6 (6)	6 (6)	6 (6)	6 (6)	6 (6)
-age between 29 and 45	3 (3)	3 (3)	3 (3)	3 (3)	3 (3)
-age below 29	1 (1)	1 (1)	1 (1)	1 (1)	1 (1)
Discount Rate	8.50% (8.50%)	8.50% (8.50%)	8.50% (8.50%)	8.50% (8.50%)	8.50% (8.50%)
Inflation Rate	5.00% (5.00%)	5.00% (5.00%)	5.00% (5.00%)	5.00% (5.00%)	0.00% (5.00%)
Expected Rate of Return on plan assets	8.00% (8.00%)	8.00% (8.00%)	8.00% (8.00%)	0.00% (0.00%)	0.00% (0.00%)
Remaining working life	11 (11)	11 (9)	11 (11)	11 (11)	11 (11)

G. Current/Non-current classification of Superannuation Funds/Employee benefits

(₹ in crore)

	Gratuity Fund	Pension Fund (OIPF)	Pension Fund (OIEPF)	Leave Encashment	Post Retirement Medical Benefits	Long Service Award
Current Liability	23.00 (-17.41)	-00.17 (25.67)	60.97 (-16.87)	27.32 (9.68)	6.31 (7.45)	0.66 (0.47)
Non-current Liability	00.00 (00.00)	00.00 (00.00)	00.00 (00.00)	130.50 (103.31)	60.35 (50.43)	6.03 (4.72)
Total	23.00 (-17.41)	-00.17 (25.67)	60.97 (-16.87)	157.82 (112.99)	66.66 (57.88)	6.69 (5.19)

Note: Figures in parenthesis represent corresponding previous year's figure.

31.2 Information as per Accounting Standard (AS) 16 "Borrowing Costs"

Borrowing cost capitalized during the period is ₹ Nil (Previous year ₹Nil).



NOTE-31.3 Information as per Accounting Standard (AS)17" Segment Reporting"

31.3.1 Segment Revenue, Results, Assets and Liabilities for the year ended 31st March, 2012

Particulars	Total	Crude Oil		Natural Gas		LPG		Transportation		Unallocated	
		Assam&AP		Rajasthan		Assam		Assam		Unallocated	
		31.03.2012	31.03.2011	31.03.2012	31.03.2011	31.03.2012	31.03.2011	31.03.2012	31.03.2011	31.03.2012	31.03.2011
REVENUE											
Sales	9,518.81	8,007.92	6,931.92	726.91	69.84	42.64	16.21	460.36	243.51	0.00	0.00
Other Operating Revenues	344.42	312.68	0.00	293.28	0.00	0.00	0.00	0.00	0.00	23.25	19.40
Other Income	1,445.37	873.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,445.37	873.89
Total Income	11,308.60	9,194.49	6,931.92	1,020.19	69.84	42.64	16.21	460.36	243.51	1,468.62	893.29
EXPENDITURE											
Increase/(Decrease) in Stock	(8.82)	(7.64)	(8.75)	(7.71)	0.00	0.00	(0.07)	0.00	0.00	0.00	0.00
Production, Transportation & Other Expenditure	2169.51	1,843.21	1,032.94	359.64	28.76	19.76	44.13	189.77	166.30	467.44	190.48
Statutory Levies	2394.83	2,087.59	2,263.48	90.73	6.35	3.88	0.00	0.00	0.00	0.00	0.00
Provisions & Write Offs	1130.24	469.80	965.90	53.98	10.29	0.00	0.00	0.00	0.00	0.00	25.12
Depletion	363.22	301.46	276.08	62.51	14.57	10.14	0.00	0.00	0.00	0.00	0.00
Depreciation	150.98	176.68	43.16	38.87	4.28	4.32	3.12	62.97	86.47	8.66	18.91
Interest & Debt Charges	9.37	13.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.37	13.13
Exchange Loss	(259)	1.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(2.59)	1.40
Prior Period	0.00	(4.14)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(4.14)
Total Expenses	6,206.74	4,881.29	4,572.80	592.35	64.25	38.10	47.18	252.74	252.77	482.88	244.90
Profit before Tax	5,101.86	4,313.20	3,436.67	427.84	5.59	4.54	(30.97)	207.64	(9.26)	985.74	648.39
Provisions for Taxation	1,654.94	1,425.47	-	-	-	-	-	-	-	-	-
Profit after Tax	3,446.92	2,887.73	-	-	-	-	-	-	-	-	-
Segment Assets	22,681.27	21,231.12	4,305.46	2,227.15	210.17	252.69	71.51	433.99	392.40	15,176.04	10,019.08
Segment Liabilities	22,681.27	21,231.12	1,086.23	1,900.39	30.65	45.61	37.18	128.98	129.40	20,882.85	17,306.76

Note 31.3.2 NOTES ON SEGMENT REPORTING:

1. Revenue and expenses directly identifiable to the segments have been allocated to the relative segments. Segment revenue and expenses which are not directly identifiable to the segments have been disclosed under unallocated.
2. Indirect expenses have been allocated amongst the segments on a reasonable basis.
3. Assets and liabilities which are directly identifiable to the segments have been allocated to relative segments. Assets and liabilities which are not directly identifiable to the segments have been disclosed under unallocated.



31.4 Information as per Accounting Standard (AS) 18 “Related Party Disclosures”

a) Related party relationships

Name of related parties and nature of relationship (excluding the State controlled entities):

i) Joint Ventures (Unincorporated):

Sr. No	Name of Joint Venture
1	AA-ONN-2002/3
2	MZ-ONN-2004/1
3	AA-ONN-2004/1
4	AA-ONN-2004/2
5	RJ-ONN-2004/2
6	RJ-ONN-2004/3
7	KG-ONN-2004/1
8	RJ-ONN-2005/2
9	Kharsang PSC
10	AAP-ON-94/1
11	SR-OS-94/1
12	GK-OSJ-3
13	CY-DWN-2001/1
14	KG-DWN-2009/1
15	RJ-ONN-2000/1
16	CR-ON-90/1
17	KG-OSN-2009/4
18	Shakthi, Gabon
19	Area 95/96, Libya
20	Timor Leste-Block 'K', East Timor
21	Block 82, Yemen
22	Block 83, Yemen

ii) Key Management Personnel

Whole time Functional Directors:

a) Mr. S.K.Srivastava	Chairman and Managing Director (w.e.f. 01.05.2012)
b) Mr. N.M. Borah	Chairman and Managing Director (upto 30.04.2012)
c) Mr. T.K. Ananth Kumar	Director (Finance)
d) Mr. B.N. Talukdar	Director (Exploration & Development)
e) Mr. N.K. Bharali	Director (HR & BD)
f) Mr. S. Rath	Director (Operations)

Part-time Directors:

a) Mr. Ghanshyambhai Hiralal Amin	Independent Director
b) Mr. Pawan Kumar Sharma	Independent Director
c) Mr. Alexander Koipuram Luke	Independent Director
d) Mr. Arun Kumar Gupta	Independent Director (upto 29.07.2011)
e) Mr. Vinod Kumar Misra	Independent Director
f) Mr. Sushil Khanna	Independent Director

Other Officers

a) Mr. S.R. Krishnan	Company Secretary
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b) Details of Transactions during the year (excluding State controlled entities):

(₹ in crore)

Sl. No.	Particulars	Joint Ventures/Associates	Key Management Personnel	Total
1.	Sales Proceeds received from Joint Venture	144.13 (101.86)		144.13 (101.86)
2.	Expenses reimbursed to Joint Ventures and Associates	135.53 (140.92)		135.53 (140.92)
3.	Remuneration to Functional Directors		1.99 (1.77)	1.99 (1.77)
4.	Sitting Fees to Part-time Directors		0.17 (0.20)	0.17 (0.20)
5.	Amount outstanding		0.55 (0.78)	0.55 (0.78)
6.	Services provided to Joint Venture and Associates	38.39 (37.80)		38.39 (37.80)

Note: Figures in parenthesis represent corresponding previous year figure.

31.5 Information as per Accounting Standard (AS) 19 "Lease"

The Company has signed a "Participating Agreement" (PA) for the product pipeline in Sudan with ONGC Videsh Limited (OVL) for a 10% Participating Interest (balance 90% being with OVL) in the pipeline project awarded by Ministry of Energy & Mining (MEM), Govt. of Sudan (GOS) through a separate agreement entered into by OVL in this regard. The construction of the pipeline project was completed on 01.09.2005 and handed over to MEM under Build, Own, Lease and Transfer (BOLT) basis.

The "PA" entered into between OVL and the Company is neither intended nor shall be construed as creating a partnership or joint venture among the parties. Hence, accounting has not been done following "Joint Venture Accounting Policy" but the agreement for providing finance for the project in rupees to OVL and to share lease rentals receivable from MEM has been treated as "Finance Lease Activity" as envisaged under Accounting Standard (AS) 19 issued by The Institute of Chartered Accountants of India and accordingly accounted for.

Disclosures related to Finance Lease in line with AS 19

(₹ in crore)

(i)	Gross investment in the lease being Minimum Lease Payment (MLP)	31.03.2012		31.03.2011			
	Investment made	54.01		54.01			
	Lease rental receivable	45.21	99.22	43.74	97.75		
(ii)	Present value (PV) of MLP receivable as on 31.03.2012 (inclusive of exchange rate fluctuation)		19.92		24.44		
(iii)	Finance lease future installments receivable		28.31		35.82		
(iv)	Minimum lease payments receivable (converted at period end exchange rate) :						
		Gross Receivable		Unearned Lease Income		PV of MLP	
	Receivable :	31.03.2012	31.03.2011	31.03.2012	31.03.2011	31.03.2012	31.03.2011
	a) not later than one year	12.58	11.06	4.05	4.05	8.53	7.01
	b) later than one year but not later than 5 years	15.73	24.76	4.34	7.33	11.39	17.43
	c) later than 5 years	0.00	0.00	0.00	0.00	0.00	0.00
	Total :	28.31	35.82	8.39	11.38	19.92	24.44



31.6 Information as per Accounting Standard (AS) 27 “Financial reporting of interest in Joint Ventures”

Company executed various JVCs/PSCs in India as Jointly Control Assets as on 31.03.2012, the details of which are given below:

Jointly controlled Assets in India

A. As Operator/Joint Operator

Sl. No.	Block No.	Company's Participating interest
1.	AA-ONN-2002/3	20% (20%)
2.	AA-ONN-2003/3	85% (85%)
3.	MZ-ONN-2004/1	75% (75%)
4.	AA-ONN-2004/1	85% (85%)
5.	AA-ONN-2004/2	90% (90%)
6.	RJ-ONN-2004/2	75% (75%)
7.	KG-ONN-2004/1	90% (90%)
8.	RJ-ONN-2005/2	60% (60%)
9.	AA-ONN-2009/4	50% (50%)
10.	CY-OSN-2009/2	50% (50%)
11.	AN-DWN-2009/3	40% (40%)
12.	AA-ONN-2010/2	40% (NA)
13.	AA-ONN-2010/3	40% (NA)



The Financial position of the above blocks are as under:

(₹ in crore)

Sl. No.	Block No.	Net Fixed Assets	Net Producing Property	Capital Work in Progress	Pre Producing Property	Current Assets	Cash & Bank Balances	Liabilities	Income	Expenditure	Write Off EXP. - Dry & Abandoned Exploratory Wells
1.	AA-ONN-2002/3	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.10 (0.00)	-9.07 (1.88)	8.05 (2.18)	4.16 (7.89)	0.00 (0.00)	1.91 (1.85)	0.00 (0.00)
2.	AA-ONN-2003/3	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	1.03 (32.69)	0.02 (-0.50)	17.27 (46.98)	0.00 (0.00)	0.01 (17.28)	0.00 (0.00)
3.	MZ-ONN-2004/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	5.61 (0.00)	-1.01 (83.89)	-0.99 (-1.03)	7.93 (94.21)	-0.72 (0.00)	2.53 (5.14)	0.00 (0.00)
4.	AA-ONN-2004/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.01 (1.10)	-0.64 (49.84)	0.02 (0.02)	11.42 (51.67)	-0.01 (0.00)	9.45 (4.58)	25.5 (14.76)
5.	AA-ONN-2004/2	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	26.8 (1.14)	-0.04 (23.88)	0.02 (0.02)	0.33 (23.91)	0.01 (0.00)	0.21 (0.32)	0.00 (0.00)
6.	RJ-ONN-2004/2	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.13 (0.00)	6.29 (30.95)	0.00 (0.00)	6.28 (38.47)	0.00 (0.00)	0.16 (0.71)	14.43 (0.00)
7.	KG-ONN-2004/1	0.35 (0.19)	0.00 (0.00)	0.00 (0.16)	6.13 (0.18)	77.49 (43.55)	-0.06 (-0.46)	70.73 (46.15)	1.12 (0.00)	0.06 (0.23)	0.00 (0.00)
8.	RJ-ONN-2005/2	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.66 (0.89)	0.00 (0.00)	2.07 (0.79)	0.00 (0.00)	0.13 (0.04)	0.00 (0.00)
9.	AA-ONN-2009/4	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.58 (0.00)	0.00 (0.00)	0.28 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)
10.	CY-OSN-2009/2	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	9.20 (1.61)	14.53 (0.00)	33.92 (4.15)	2.28 (0.00)	0.01 (0.02)	0.00 (0.00)
11.	AN-DWN-2009/3	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	2.95 (0.78)	0.00 (0.00)	0.05 (0.02)	0.00 (0.00)
12.	AA-ONN-2010/2	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)
13.	AA-ONN-2010/3	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)
	Total	0.35 (0.19)	0.00 (0.00)	0.00 (0.16)	38.78 (2.42)	84.49 (269.18)	21.59 (0.23)	157.34 (315.00)	2.68 (0.00)	14.52 (30.19)	39.93 (14.76)



B. As non-operator

Sl. No.	Block No.	Company's Participating interest
1.	Kharsang PSC	40% (40%)
2.	AAP-ON-94/1	16.129% in Expl Phase (16.129%) in Expl Phase with additional 30% carrying interest.
3	MN-OSN-2000/2	20% (20%)
4	AA-ONN-2001/3	15% (15%)
5.	AA-ONN-2002/4	10% (10%)
6.	KG-DWN-2002/1	20% (20%)
7.	MN-DWN-2002/1	20% (20%)
8.	KG-DWN-2004/5	10% (10%)
9.	KG-DWN-2004/6	10% (10%)
10.	AA-ONN-2005/1	30% (30%)
11.	AN-DWN-2005/1	10% (10%)
12.	WB-ONN-2005/4	25% (25%)
13.	AA-ONN-2009/3	50% (50%)
14.	AN-DWN-2009/1	30% (30%)
15.	AN-DWN-2009/2	40% (40%)
16.	AN-DWN-2009/18	30% (30%)
17.	KG-DWN-2009/1	15% (15%)
18.	KG-OSN-2009/4	30% (30%)
19	GK-OSN-2010/1	30% (NA)



The Financial position of the above blocks are as under:

₹ in crore)

Sl. No.	Block No.	Net Fixed Assets	Net Producing Property	Capital Work in Progress	Pre Producing Property	Current Assets	Cash & Bank Balances	Liabilities	Income	Expenditure	Write Off EXP. - Dry & Abandoned Exploratory Wells
1.	Kharsang PSC	6.50 (6.50)	47.24 (49.03)	1.65 (0.98)	40.20 (0.00)	22.27 (13.29)	7.35 (2.6)	-4.81 (-13.03)	144.66 (101.95)	30.96 (36.40)	0.00 (0.00)
2.	AAP-ON-94/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	31.77 (27.97)	2.04 (2.06)	3.07 (0.79)	9.50 (6.49)	0.00 (0.00)	0.30 (0.00)	1.28 (0.00)
3	MN-OSN-2000/2	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (42.35)	0.11 (0.11)	0.00 (0.00)	15.17 (14.9)	0.00 (0.00)	0.33 (0.40)	40.49 (-1.92)
4	AA-ONN-2001/3	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.09 (0.09)	0.00 (0.00)	0.00 (0.00)	-0.41 (-0.36)	0.00 (0.00)	0.00 (0.01)	0.00 (0.00)
5.	AA-ONN-2002/4	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.02 (-0.01)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)
6.	KG-DWN-2002/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.29 (27.20)	0.01 (0.01)	0.00 (0.00)	-44.63 (-34.47)	0.00 (0.00)	10.33 (0.05)	88.47 (0.00)
7.	MN-DWN-2002/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.77 (0.77)	0.00 (0.00)	127.65 (5.82)	0.00 (0.00)	4.60 (0.97)	168.97 (49.23)
8.	KG-DWN-2004/5	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.07 (0.01)	0.00 (0.00)	-0.56 (-3.86)	0.06 (0.00)	0.46 (0.37)	0.00 (0.00)
9.	KG-DWN-2004/6	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.06 (0.01)	0.00 (0.00)	0.43 (-0.52)	0.00 (0.00)	0.42 (0.34)	0.00 (0.00)
10.	AA-ONN-2005/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.02 (0.02)	0.00 (0.00)	0.07 (0.10)	0.00 (0.00)	0.01 (0.00)	0.00 (0.00)
11.	AN-DWN-2005/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.20 (0.20)	0.00 (0.00)	0.64 (0.79)	0.00 (0.00)	0.25 (0.09)	0.00 (0.00)
12.	WB-ONN-2005/4	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.03 (0.03)	0.00 (0.00)	5.10 (4.84)	0.00 (0.00)	0.08 (0.03)	0.00 (0.00)
13.	AA-ONN-2009/3	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	2.35 (0.00)	0.00 (0.00)	0.01 (0.00)	0.00 (0.00)
14.	AN-DWN-2009/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	2.64 (0.00)	0.00 (0.00)	0.07 (0.00)	0.00 (0.00)
15.	AN-DWN-2009/2	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	3.10 (0.00)	0.00 (0.00)	0.08 (0.00)	0.00 (0.00)
16.	AN-DWN-2009/18	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	2.95 (0.00)	0.00 (0.00)	0.06 (0.00)	0.00 (0.00)
17.	KG-DWN-2009/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.01 (0.01)	0.06 (0.00)	0.12 (0.09)	0.00 (0.00)	0.01 (0.01)	0.00 (0.00)
18.	KG-OSN-2009/4	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.63 (3.43)	0.00 (0.00)	0.01 (0.01)	0.00 (0.00)
19.	GK-OSN-2010/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)
	Total	6.50 (6.50)	47.24 (49.03)	1.65 (0.98)	72.35 (97.61)	25.59 (16.52)	10.48 (3.39)	119.96 (-15.79)	144.72 (101.95)	47.98 (38.68)	299.21 (47.31)



Summarized Financial Position of Joint Venture Blocks in India is as under:

(₹ in crore)

Sl. No.	Particulars	Net Fixed Assets	Net Producing Property	Capital Work in Progress	Pre Producing Property	Current Assets	Cash & Bank Balances	Liabilities	Income	Expenditure	Write Off EXP. - Dry & Abandoned Exploratory Wells
1.	As operator (13 Blocks)	0.35 (0.19)	0.00 (0.00)	0.00 (0.16)	38.78 (2.42)	84.49 (269.18)	21.59 (0.23)	157.34 (315.00)	2.68 (0.00)	14.52 (30.19)	39.93 (14.76)
2.	As Non-operator (19 Blocks)	6.50 (6.50)	47.24 (49.03)	1.65 (0.98)	72.35 (97.61)	25.59 (16.52)	10.48 (3.39)	119.96 (-15.79)	144.72 (101.95)	47.98 (38.68)	299.21 (47.31)
	Total	6.85 (6.69)	47.24 (49.03)	1.65 (1.14)	111.13 (100.03)	110.08 (285.7)	32.07 (3.62)	277.30 (299.21)	147.40 (101.95)	62.5 (68.87)	339.14 (62.07)

Note:

- i. Amount recoverable from M/s. Suntera Resources Ltd. against the expenditure incurred in some NELP Blocks stands at ₹ 53.22 crore (Previous year ₹ 49.81 crore). M/s Suntera Resources Ltd. has not paid the amount despite reminders and provision has been made in books of accounts for the entire amount. The Company applied to Directorate General of Hydrocarbon (DGH) under Ministry of Petroleum and Natural Gas (MOP&NG), New Delhi for acquiring the Participating Interest (PI) of M/s Suntera Resources Ltd in these NELP Blocks. Approval from DGH has since been received to acquire the participating interest of M/s Suntera Resources Ltd in these NELP Blocks. No further expenditure pertaining to these NELP Blocks has been debited to M/s Suntera Resources Ltd and no cash calls have been raised on M/s Suntera Resources Ltd. The revised PSC in this regard is yet to be executed.
- ii. The required disclosures under AS 27 related to relinquished / under relinquishment JVCs against which full provision has been made are not disclosed since it does not affect the related disclosures made above materially.

C. The Company has also executed various contracts for oil and gas exploration in a few overseas block. The details of the block are given below:

Sl. No.	Block/Area No	Country of Origin	Company's Participating interest
1.	Farsi (offshore) Block	Islamic Republic of Iran	20% (20%)
2.	Area 86	Libya	50% (50%)
3.	Block 102/4	Libya	50% (50%)
4.	Shakthi	Gabon	45% (45%)
5.	Area 95/96	Libya	25% (25%)
6.	Timor Leste-Block 'K'	East Timor	12.50% (12.50%)
7.	Block 82	Yemen	12.75% (12.75%)
8.	Block 83	Yemen	12.75% (12.75%)



The Financial position of the above blocks are as under: (₹ in crore)

SL No.	Block No.	Net Fixed Assets	Net Producing Property	Capital Work in Progress	Pre Producing Property	Current Assets	Cash & Bank Balances	Liabilities	Income	Expenditure	Write Off EXP. - Dry & Abandoned Exploratory Wells
1.	Farsi (offshore) Block	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	71.72 (71.13)	15.31 (15.54)	0.08 (0.04)	86.94 (86.57)	0.00 (0.00)	0.46 (71.13)	0.00 (0.00)
2.	Area 86	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	94.56 (102.4)	1.89 (3.22)	103.42 (103.68)	0.00 (0.00)	0.69 (3.60)	0.00 (76.69)
3.	Block 102/4	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	57.20 (57.19)	-0.05 (0.00)	57.17 (56.80)	0.00 (0.00)	0.05 (0.06)	0.00 (20.73)
4.	Shakthi	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	22.78 (22.51)	118.35 (137.05)	0.27 (3.48)	120.49 (114.71)	0.00 (0.00)	-0.29 (-0.06)	0.00 (0.00)
5.	Area 95/96	0.36 (0.57)	0.00 (0.00)	0.00 (0.11)	14.61 (14.45)	0.00 (0.00)	1.89 (0.00)	8.41 (-7.24)	0.00 (0.00)	13.67 (0.33)	0.00 (0.00)
6.	Timor Leste-Block 'K'	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	-3.96 (0.00)	-3.15 (32.64)	0.00 (0.00)	3.96 (0.03)	0.16 (63.80)
7.	Block 82	0.01 (0.02)	0.00 (0.00)	0.00 (0.01)	5.34 (5.34)	0.00 (0.00)	0.40 (0.78)	0.86 (0.56)	0.00 (0.00)	0.64 (0.81)	0.00 (0.00)
8.	Block 83	0.01 (0.03)	0.00 (0.00)	0.00 (0.01)	7.62 (7.62)	0.00 (0.00)	0.33 (0.70)	1.13 (0.61)	0.00 (0.00)	0.67 (0.80)	0.00 (0.00)
	Total	0.38 (0.62)	0.00 (0.00)	0.00 (0.13)	122.07 (121.05)	285.42 (312.18)	0.85 (8.22)	375.27 (388.33)	0.00 (0.00)	19.85 (76.70)	0.16 (161.22)

Figures under parenthesis represent corresponding previous year.

31.7 Disclosure pursuant to clause 32 of the Listing Agreement:

(₹ in crore)

Particulars	Outstanding as at 31.03.2012	Maximum Amount Outstanding during the year 2011-12	Outstanding as on 31.03.2011	Maximum Amount Outstanding during the year 2010-11
a) Loans to Subsidiaries* i) Oil India Sweden AB ii) Oil India Cyprus Ltd	Nil 0.01	92.25 0.02	Nil 0.00	84.84 0.00
b) To Associates	Nil	Nil	Nil	Nil
c) Where there is no repayment schedule	Nil	Nil	Nil	Nil
d) Having repayment schedule of beyond seven years: to employees	117.63	122.08	118.01	119.31
e) Where no interest or interest below Section 372A of Companies Act	0.00	0.00	0.00	0.00
f) In the nature of loans to Firms/companies in which directors are interested	131.01	131.01	131.08	131.08

* Excludes Current account transactions

g) Investments by Oil India Sweden AB, loanee:

	Name of Subsidiary	As At 31 st March 2012		As At 31 st March 2011	
		No. of Shares	₹ in crore	No. of Shares	₹ in crore
a)	Equity Share Indoil Netherlands BV	60326	195.20	26962	79.15
b)	Equity Share OILINDIA CYPRUS LTD	240	0.01	NIL	NIL



31.8 Micro, Small and Medium Enterprises Development Act, 2006:

The Company has identified Micro, Small and Medium Enterprises (MSMEs) to whom the Company owes dues, which are outstanding as at 31.03.2012. (₹ in crore)

Particulars	2011-12	2010-11
a) Principal amount remaining unpaid but not due as at year end	1.76	1.07
b) Interest due thereon as at year end	0.00	0.00
c) Interest paid by the Company in terms of Section 16 of Micro, Small and Medium Enterprises Development Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during the year	0.00	0.00
d) Interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under Micro, Small and Medium Enterprises Development Act, 2006	0.00	0.00
e) Interest accrued and remaining unpaid as at year end	0.00	0.00
f) Further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise	0.00	0.00

31.9 Income Tax

- For Assessment Year (AY) 2003-04 to 2007-08, the appeal is pending for disposal before the Income Tax Appellate Tribunal (ITAT) with respect to the Company claim of benefit u/s 80-IB / 80-IC of the Income Tax Act, 1961, herein after called as the Act.
- For AY 2008-09 and 2009-10, the appeal is pending for disposal before the Commissioner of Income Tax (CIT(A)) with respect to the Company claim of benefit u/s 80-IC of the Act.
- The resulting interest, whether receivable or payable, shall be accounted for on finalization of the matter by an appellant authority.

The benefit u/s 80-IC of the Act has not been considered to make the provisions of tax in the books.

31.10 Disclosure under Section 441A of the Companies Act:

Since the Central Government has not issued any notification as to the rate at which the cess is to be paid under section 441A of the Companies Act, 1956 nor has it issued any Rules under the said section, prescribing the manner in which such cess is to be paid, no cess is due and payable by the Company.

31.11 Other disclosure under Schedule VI to the Companies Act, 1956

I. Contingent Liabilities and commitments

i. Contingent liabilities

(a) In respect of claims under Income Tax, Sales Tax, Service Tax and Other Acts

- In respect of claims under Sales Tax Act : ₹ 5.58 crore (Previous year ₹ 5.58 crore)
- In respect of claims under Central excise Acts : ₹26.19 crore (Previous year ₹14.27 crore)
- In respect of claims under Other Acts : ₹ 661.73crore(Previous year ₹ 561.67 crore)

(b) In respect of claims other than under Income Tax, Sales Tax, Service Tax and Other Act :

- Claims by contractors pending decision in Arbitration / Courts. : ₹128.53crore(Previous year ₹503.33 crore)

(c) In respect of share of claim on JVC/PSC account : ₹ 31.80crore (Previous year ₹ 26.39 crore)

(ii) Commitments:

- The estimated amount of contracts remaining to be executed on Capital Account and not Provided for in the accounts: - ₹ 256.97 crore (Previous year ₹ 172.74 crore).
- Company's share in the amount of contracts remaining to be executed on Capital Accounts and not provided for in the account as on 31.03.2012 in respect of the Joint Ventures is ₹ 0.02 crore (Previous year ₹ Nil).



31.12 RECLASSIFICATION/REGROUPING:

The financial statements have been prepared as per the amended Schedule VI to the Companies Act, 1956 which had an impact on the presentation. Accordingly, previous year figures have been reclassified / regrouped wherever necessary to conform to current year figures.

32. SIGNIFICANT ACCOUNTING POLICIES

32.1 ACCOUNTING CONVENTION

The Financial Statements are prepared under historical cost convention, in accordance with the Generally Accepted Accounting Principles and materially complying with the mandatory Accounting Standards notified by the Central Government of India under the Companies (Accounting Standards) Rules, 2006 and the relevant provisions and presentational requirement of the Companies Act, 1956.

32.2 Classification of Assets & Liabilities

All the Assets and Liabilities of the Company are segregated into Current & Non-current based on the principles and definitions as set out in the Schedule VI to the Companies Act, 1956 as amended. The Company has adopted a period of 12 months as its Operating Cycle.

32.3 EXPLORATION COSTS, DEVELOPMENT EXPENDITURE AND ABANDONMENT COSTS

The Company follows the internationally accepted "Successful Efforts Method" (SEM) of Accounting in respect of its Oil and Gas exploration and production activities read with the "Guidance Note on Accounting for Oil & Gas Producing Activities" issued by the Institute of Chartered Accountants of India (ICAI).

32.3.1 EXPLORATION COSTS AND DEVELOPMENT EXPENDITURE

- (a) Geological and Geophysical expenditure, including the depreciation on the cost of Fixed Assets deployed in relation thereto, are expensed in the year of incidence.
- (b) Lease carrying costs including license fees are expensed in the year of incidence.
- (c) All Acquisition costs, exploration costs involved in drilling and equipping exploratory and appraisal wells and cost of drilling stratigraphic test wells are initially capitalized as pre-producing property till the time these are either transferred to Fixed Assets as Producing Properties or expensed in the year when determined to be dry or of no further use.
- (d) Cost of successful exploratory wells and completed development wells including allocated depreciation on support equipments and facilities are capitalized as Producing Properties. Wells are treated as completed only after completion of production testing.
- (e) Cost of unsuccessful/dry exploratory wells or parts thereof including allocated depreciation on support equipments and facilities, which do not lead to discovery of/accretion to hydrocarbon reserves, are expensed on determination.
- (f) Cost of incomplete wells/wells under production testing/completed exploratory wells pending determination of commercial viability including allocated depreciation on support equipments and facilities, are classified as Pre-Producing Properties.
- (g) Cost of exploratory wells in progress lying in Pre-Producing Properties are not carried over for more than two years from the date of completion of the drilling of the well, unless it is reasonably determined that the well has proved reserves and development of the field in which the well is located has been planned.

32.3.2 ABANDONMENT COSTS

- (a) The liability towards costs relating to dismantling, abandoning and restoring well sites (net of salvage value), other than those relating to Joint Ventures, are capitalized as additional cost when the well is complete and is reasonably estimated. The abandonment cost on exploratory dry well is expensed during the year. Liability for abandonment cost is updated annually based on the technical assessment available at current costs.
- (b) The actual cost incurred on abandonment is adjusted against the liability and the ultimate gain or loss is recognised in the profit/loss, when the designated oil/gas field or a group of oil/gas fields ceases to produce.
- (c) In respect of Joint Ventures, the recognition of abandonment cost is specified in Policy No 32.8 (a).

32.4 FIXED ASSETS :

- (a) All costs relating to acquisition of tangible assets till the time of commissioning are capitalized.
- (b) Cost of Leasehold land including the Right of Use (ROU) which are perpetual in nature are not amortized.
- (c) Any Tangible asset, when of no further use, is deleted from the Block. The deleted assets are carried as Current Assets at lower of ₹ 1000 or 5% of the original cost and the balance Written down Value, if any is charged off.



- (d) Any Intangible assets when of no further use, is written off.
- (e) The discrepancies, if any, noticed on physical verification are accounted for.

32.5 DEPRECIATION/DEPLETION/AMORTISATION

32.5.1 DEPRECIATION

- (a) Depreciation on Tangible Assets other than "Producing Properties" is provided for under the "Written Down Value Method", at the rates and in the manner specified in Schedule XIV to the Companies Act, 1956.
- (b) Depreciation on Tangible Assets deployed in exploration and development drilling activities is capitalized with the cost of well.
- (c) Assets costing up to ₹ 5000 each are fully depreciated in the year of acquisition.

32.5.2 DEPLETION

- (a) Producing Properties including acquisition costs are depleted using the "Unit of Production Method", with reference to ratio of production and the related Proved Developed Reserves.
- (b) Proved Developed Reserves of oil and gas are technically assessed and reviewed in-house at the end of each year by following International practices.
- (c) Rate of depletion is computed on a consistent basis with reference to designated Oil / Gas field or a group of Oil/Gas fields, which are aggregated either based on a common geological feature or for operational purpose.

32.5.3 AMORTISATION

Depreciation rate under W.D.V method as prescribed under Schedule XIV to the Companies Act, 1956 for Computer is adopted for amortization of software.

32.6 FOREIGN CURRENCY TRANSLATION

- (a) All non-monetary transactions in foreign currency are recorded at the rates of exchange prevailing at the dates when the relevant transactions take place.
- (b) Monetary items in the form of Loan, Current Assets and Current Liabilities in foreign currency, outstanding at the close of the year, are translated in Indian Currency at the appropriate rates of exchange prevailing at the date of Balance Sheet. Resultant gains or loss is accounted for during the year.
- (c) Foreign currency transactions in relation to Joint Venture (Overseas) are treated in the following manner:-
 - (i) Foreign currency transactions is initially recognised and accounted for in Indian currency at the exchange rates prevailing at the date of transactions. The average exchange rate of relevant month is taken for the transactions of that month in respect of such Joint Venture, where actual rate of transaction is not available or at the rate as agreed otherwise.
 - (ii) Foreign currency monetary items are translated using the average of the exchange rates prevailing at the Balance Sheet date.

32.7 IMPAIRMENT OF ASSETS

Tangible Assets forming part of a "Cash Generating Unit" are reviewed for impairment at each Balance Sheet date. In case events and circumstances indicate any impairment, recoverable amount of these assets is determined. An impairment loss is recognized, whenever the carrying amount of such assets exceeds the recoverable amount by writing down such assets to their recoverable amount. The recoverable amount is its 'value in use'. In assessing the value in use, the estimated future cash flows from the use of assets are discounted to their present value at appropriate rate. An impairment loss is reversed if there is change in the recoverable amount and such loss either no longer exists or has decreased. Impairment loss/reversal thereof is adjusted to the carrying value of the respective assets. Subsequent to Impairment, depletion/ depreciation is provided on the revised carrying value of the assets.

32.8 JOINT VENTURES

Production Sharing Contracts (PSCs) executed with the Government of India / Government of Foreign Countries by the company along with other entities to undertake exploration, development and production of Oil and / or Gas activities under a joint venture in various concessions are accounted as under:-

- (a) The financial statements reflect the share of the Company's assets, liabilities and also the income and expenditure of the Joint Venture in proportion to the participating interest of the Company as per the terms of the PSCs, on a line by line basis. Depreciation, depletion and impairment and value of Stock of Crude Oil are accounted for as per the relevant accounting policies of the Company whereas provision for abandonment is created as per terms of PSC. Proved Developed Reserve of Oil & Gas in such concessions are also considered in proportion to participating interest of the Company.



- (b) Consideration recoverable from new Joint Venture Partners for the right to participate in operations are:
 - i. Reduced from respective capitalized cost wherever applicable,
 - ii. Reduced from current expenditure (net of income, if any) to the extent it relates to current year,
 - iii. Balance is considered as miscellaneous receipts.

32.9 INCOME TAX

- (a) The tax expense for the year comprises current tax and deferred tax.
- (b) Provision for current tax is made after taking into consideration benefits admissible under the provisions of the Income Tax Act, 1961 as are applicable to the company. Deferred Tax resulting from 'timing difference' between taxable income and accounting income is accounted for using the tax rates and tax laws that have been enacted or substantively enacted by the Balance Sheet date. Deferred Tax Asset is reassessed and recognised only to the extent that there is a virtual certainty that the asset will be realized in future.

32.10 INVESTMENTS

- (a) Non Current investments are valued at cost. However, provision for diminution in value is made to recognise a decline in the value, other than temporary.
- (b) Current investments are valued at lower of cost or fair value.

32.11 INVENTORY

- (a) Finished goods of Crude Oil and Liquefied Petroleum Gas are valued at cost or net realizable value, whichever is lower. Cost of finished goods is determined on absorption costing method.
- (b) Crude oil in unfinished condition in the flow line up to Group Gathering Station and Natural Gas in Pipeline are not valued, as quantity of the same is not determinable.
- (c) Stores and spare are valued at weighted average cost or net realizable value whichever is lower. Obsolete / unserviceable items, as and when identified, are written off. Any item of stores and spares not moved for last four years as on date of Balance Sheet are identified as slow moving items for which a provision of 95% of the value is made in the accounts.

32.12 EMPLOYEE BENEFITS

- (a) All short-term employee benefits are recognised as an expense at the undiscounted amount in the accounting period in which the related service is rendered.
- (b) Employee benefits under defined contribution plan such as provident fund is recognised based on the undiscounted obligations of the company to contribute to the plan.
- (c) Employee benefits under defined benefit plans such as gratuity, leave encashment, post retirement medical benefits, pension are recognised based on the present value of defined benefit obligation, which is computed on the basis of actuarial valuation using the projected unit credit method. Actuarial liability in excess of respective plan assets is recognised during the year and in case the plan assets exceed the Actuarial Liability, no further provision is considered. Actuarial gain and losses in respect of post employment and other long-term benefits are recognised during the year.

32.13 REVENUE RECOGNITION

- (a) Revenue from sale of products is recognized on custody transfer to customers.
- (b) Sale of crude oil and gas produced from exploratory wells-in-progress in exploratory areas is deducted from expenditure on such wells.
- (c) Sales are inclusive of statutory levies but excluding Value Added Tax (VAT) & Central Sales Tax (CST) and net of discounts. Any retrospective revision in prices is accounted for in the year of such revision.
- (d) Claims on Government / Petroleum Planning & Analysis Cell (PPAC) are booked on acceptance in principle by the authority.
- (e) Dividend Income is recognized when the right to receive the dividend is established.
- (f) Revenue in respect of the following is recognized when there is reasonable certainty regarding ultimate realization:
 - (i) Short lifted quantity of Crude Oil & Natural Gas, if any.
 - (ii) Interest on delayed realization from customers.
- (g) Insurance claim other than for transit loss of stores items are accounted for on final acceptance by the Insurance Company.



- (h) Liquidated Damages for delay in execution of contracts/supplies are accounted for as per the terms of the contracts and are recognised as income in the year of deduction. In case the same is refunded due to reconsideration of the waiver request, the same is accounted for as expense in the year of acceptance.
- (i) Revenue from sale of other services is recognised when service is rendered in line with contracts executed therewith.

32.14 GRANTS

Grants are recognised when there is reasonable assurance that the same would be realized. Grants related to specific assets are deducted from the gross value of the concerned assets.

32.15 BORROWING COSTS

Borrowing costs during the construction period that are attributable to qualifying assets are capitalized and also includes exchange difference arising from Foreign Currency borrowings to the extent that they are regarded as an adjustment to interest cost.

32.16 SEGMENT ACCOUNTING

- (a) The Company has adopted its products & services (viz. Crude Oil, Natural Gas, LPG and Pipeline Transportation) as the primary reporting segments and the geographical segments viz. Assam & Arunachal Pradesh and Rajasthan as the secondary reporting segments.
- (b) Segment assets, liabilities, income and expenses have been either directly identified or allocated to the segments on the basis usually followed for allocation of cost adopted for preparing and presenting the financial statements of the Company.

32.17 PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Provisions in respect of which a reliable estimate can be made, are recognised where there is a present obligation as a result of past events and it is probable that there will be an outflow of resource.
- (b) Contingent Liabilities exceeding rupees Fifty Lakhs in each case are disclosed by ways of notes.
- (c) Contingent assets are neither recognised nor disclosed in the financial statements.

32.18 EARNINGS PER SHARE

Basic earnings per share are calculated by dividing the net profit for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year. For the purpose of calculating diluted earnings per share, the net profit for the year attributable to equity shareholders and the weighted average number of shares outstanding during the year are adjusted for the effects of all dilutive potential equity shares.

32.19 GENERAL

- a) All revenue expenditure, incurred for Research & Development Projects / Schemes, net of grants-in-aid if any, are charged to the Statement of Profit & Loss.
- b) Assets given on finance lease are accounted as per Accounting Standard 19 "Leases". Such assets are included as a receivable at an amount equal to the net investment in the lease. Initial direct costs incurred in respect of finance leases are recognized in the statement of profit and loss in the year in which such costs are incurred.

For SRB & Associates
Chartered Accountants
Firm Reg. No. 310009E

For Saha Ganguli & Associates
Chartered Accountants
Firm Reg. No. 302191E

For and on behalf of the Board of Directors

Sd/-
(S.C. BHADRA)
Membership No. 017054

Sd/-
(S.K.SAHA)
Membership No. 051392

Sd/-
(S.R.KRISHNAN)
COMPANY SECRETARY

Sd/-
(T.K.ANANTH KUMAR)
DIRECTOR (FINANCE)

Sd/-
(S.K.SRIVASTAVA)
CHAIRMAN & MANAGING
DIRECTOR



OIL INDIA LIMITED
Cash Flow Statement for the year ended 31st March, 2012

	Year ended 31 st March, 2012	Year ended 31 st March, 2011
(₹ in crore)		
Operating Activity		
Net Profit Before Tax and Exceptional items	5101.86	4313.20
Depreciation	150.98	177.54
Depletion	363.22	301.45
Amortization of Public Issue Expenses	0.00	18.38
Dividend Income	(68.91)	(39.32)
Interest Income	(1291.36)	(763.15)
Interest Expenses	9.37	13.92
Foreign Exchange Loss/(Gain)- Net	(2.59)	1.40
Provision for employee benefits	380.23	0.00
Well abandonment provisions	38.65	9.06
Total	(420.41)	(280.72)
Cash flow from Operating Activity Before Changes in Assets and Liabilities	4681.45	4032.48
Inventories	(32.96)	(46.98)
Trade Receivables, Other current and non current assets	(113.96)	408.37
Long term and short term Loans and Advances	(93.39)	(0.36)
Long term and short term provisions	545.82	(254.51)
Trade payables, Other current and non current liabilities	7.01	295.06
Total	312.52	401.58
Cash flow from Operating Activity before Income tax	4993.97	4434.06
Income tax Payment (Net of Refund)	(1896.78)	(1381.86)
Net Cash generated from / (used in) Operating Activity (A)	3097.19	3052.20
Investing Activity		
Capital Expenditure	(859.85)	(951.79)
Investment made	(1723.78)	(30.97)
Inter Corporate Deposits	55.00	500.19
Interest Income	1064.58	594.96
Dividend Income	68.91	39.32
Net Cash generated from / (used in) Investing Activity (B)	(1395.14)	151.71
Financing Activity		
Repayment of Loan	(1004.16)	(16.25)
Loans Raised /drawn	0.00	1005.54
Payment of Dividend	(1310.47)	(817.55)
Corporate Dividend Tax	(212.61)	(135.79)
Interest Expenses	(9.37)	(13.92)
Foreign Exchange Loss/(Gain)- Net	2.59	(1.40)
Net Cash generated from / (used in) Financing Activity (C)	(2534.02)	20.63
Net Increase in Cash and Cash Equivalents (A+B+C)	(831.97)	3224.54
Cash and Cash equivalents at the beginning of the year	11767.45	8542.91
Cash and Cash equivalents at the end of the year	10935.48	11767.45
Notes:		
a. Cash and cash equivalents (Refer to Note 20) represents:		
i) Cash in hand	0.73	0.91
ii) Current accounts & Term Deposits in Scheduled Banks	10934.75	11766.54
	10935.48	11767.45
b. The above cash flow statement has been prepared under the "Indirect Method" as set out in the Accounting Standard (AS) - 3		
c. Figures in parentheses represent cash outflows.		
d. Previous year's figures have been rearranged, regrouped, recast wherever necessary to conform current year's classification.		

For SRB & Associates
Chartered Accountants
Firm Reg. No. 310009E

For Saha Ganguli & Associates
Chartered Accountants
Firm Reg. No. 302191E

For and on behalf of the Board of Directors

Sd/-
(S.C. BHADRA)
Membership No. 017054

Sd/-
(S.K.SAHA)
Membership No. 051392

Sd/-
(S.R.KRISHNAN)
COMPANY SECRETARY

Sd/-
(T.K.ANANTH KUMAR)
DIRECTOR (FINANCE)

Sd/-
(S.K.SRIVASTAVA)
CHAIRMAN & MANAGING
DIRECTOR

Place: New Delhi,
Date: 28th May, 2012



Auditors' Report
To the Board of Directors of Oil India Limited

1. We have audited the accompanying Consolidated financial statement of Oil India Limited ("the Company"), and its subsidiaries ("the Group") which comprise the consolidated balance sheet as at March 31, 2012 and the consolidated Statement of Profit and Loss and consolidated Cash Flow Statement for the year then ended and Significant Accounting Policies and Additional Notes. These financial statements are the responsibility of the Management of the Company and have been prepared by the management on the basis of separate financial statements and other financial information regarding components. Our responsibility is to express an opinion on these consolidated financial statements based on our audit.
2. We conducted our audit in accordance with Auditing standards generally accepted in India. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are prepared, in all material respects, in accordance with an identified financial reporting framework and are free of material misstatements. An audit includes, examining on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by the management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.
3. We report that the consolidated financial statements has been prepared by the Company's management in accordance with the requirements of Accounting Standards (AS) 21 – 'Consolidated Financial Statements' as notified by the Companies (Accounting Standard), Rules, 2006.
4. We have not audited the financial statements of the subsidiaries. The financial statements of the subsidiaries have been prepared by the management of the company and have been relied upon by us for the purpose of consolidation.
5. We are of the opinion that the consolidated financial statement read with the Significant Accounting Policies and additional notes, give a true and fair view in conformity with the accounting principles generally accepted in India.
 - (a) in the case of the Consolidated Balance Sheet of the state of affairs of the Group as at March 31, 2012; and
 - (b) in the case of Consolidated Statement of Profit and Loss of the result of the Group for the year ended on that date; and
 - (c) in the case of Consolidated Cash Flow Statement, of the cash flow of the Group for the year ended on that date.

For **SRB & ASSOCIATES**
Chartered Accountants
Firm Regn. No: 310009E

For **SAHA GANGULI & ASSOCIATES**
Chartered Accountants
Firm Regn. No: 302191E

Sd/-
(S.C. BHADRA)
Partner
Membership No: 017054

Sd/-
(S.K. SAHA)
Partner
Membership No: 051392

Place: New Delhi
Date: 28th May 2012



OIL INDIA LIMITED
Consolidated Balance Sheet as at 31st March, 2012

(₹ in crore)

	Note	As at 31 st March, 2012	As at 31 st March, 2011
EQUITY AND LIABILITIES			
Shareholders' funds			
Share capital	1	240.45	240.45
Reserves and surplus	2	17499.09	15357.36
		17739.54	15597.81
Non-Current Liabilities			
Long-term borrowings	3	0.00	8.75
Deferred tax liabilities (Net)	4	1076.73	1149.05
Other Long-term liabilities	5	3.75	2.15
Long-term provisions	6	400.01	322.95
		1480.49	1482.90
Current Liabilities			
Short-term borrowings	7	10.13	1005.54
Trade payables	8	346.88	343.52
Other current liabilities	9	1968.46	1805.32
Short-term provisions	10	1154.26	992.43
		3479.73	4146.81
TOTAL		22699.76	21227.52
ASSETS			
Non-current assets			
Fixed assets			
Tangible assets	11	4484.74	4242.67
Intangible assets	12	8.79	5.62
Capital work-in-progress	13	1131.50	1218.24
Non-current investments	14	801.04	624.66
Long-term loans and advances	15	311.00	359.45
Other non-current assets	16	13.65	19.40
		6750.72	6470.04
Current assets			
Current investments	17	1831.10	260.00
Inventories	18	533.32	500.36
Trade receivables	19	1051.81	932.20
Cash and cash equivalents	20	10936.00	11769.57
Short-term loans and advances	21	894.88	820.30
Other current assets	22	701.93	475.05
		15949.04	14757.48
TOTAL		22699.76	21227.52
Additional Notes	31		
Significant Accounting Policies	32		

Notes referred to above form an integral part of the financial statements.

In terms of our report of even date.

For SRB & Associates
Chartered Accountants
Firm Reg. No. 310009E

For Saha Ganguli & Associates
Chartered Accountants
Firm Reg. No. 302191E

For and on behalf of the Board of Directors

Sd/-
(S.C. BHADRA)
Membership No. 017054

Sd/-
(S.K.SAHA)
Membership No. 051392

Sd/-
(S.R.KRISHNAN)
COMPANY SECRETARY

Sd/-
(T.K.ANANTH KUMAR)
DIRECTOR (FINANCE)

Sd/-
(S.K.SRIVASTAVA)
CHAIRMAN & MANAGING
DIRECTOR

Place: New Delhi,
Date: 28th May, 2012



OIL INDIA LIMITED
Consolidated Statement of Profit and Loss for the year ended 31st March, 2012

(₹ in crore)

	Note	Year ended 31st March, 2012	Year ended 31st March, 2011
I. Revenue from operations	23	9863.23	8320.60
II. Other income	24	1445.37	873.86
III Total Revenue (I +II)		11308.60	9194.46
IV. Expenses:			
Changes in inventories of finished goods	25	(8.82)	(7.64)
Employee benefit expense	26	1517.54	1204.90
Finance costs	27	9.37	13.13
Depreciation, Depletion, Amortization and Impairment	28	1008.82	819.67
Other expenses	29	3657.57	2855.17
Total Expenses		6184.48	4885.23
V. Profit before exceptional and extraordinary items and tax (III - IV)		5124.12	4309.23
VI. Exceptional Items		0.00	0.00
VII Profit before extraordinary items and tax (V - VI)		5124.12	4309.23
VIII. Extraordinary Items		0.00	0.00
IX. Profit before tax (VII - VIII)		5124.12	4309.23
X. Tax expense:			
(1) Current tax		1727.26	1297.32
(2) Deferred tax		(72.32)	128.15
XI. Profit for the year from continuing operations (IX-X)		3469.18	2883.76
XII Profit for the period (XI)		3469.18	2883.76
XIII. Earnings per equity share (₹):	30		
(1) Basic		57.71	47.97
(2) Diluted		57.71	47.97
Additional Notes	31		
Significant Accounting Policies	32		

Notes referred to above form an integral part of the financial statements.

In terms of our report of even date.

For SRB & Associates
Chartered Accountants
Firm Reg. No. 310009E

For Saha Ganguli & Associates
Chartered Accountants
Firm Reg. No. 302191E

For and on behalf of the Board of Directors

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(S.C. BHADRA)
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Sd/-
(S.K.SRIVASTAVA)
CHAIRMAN & MANAGING
DIRECTOR

Place: New Delhi,
Date: 28th May, 2012



Notes to the Consolidated Balance Sheet

NOTE-1

Share capital

(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Authorised:		
200,00,00,000 (Previous year 50,00,00,000) Equity Shares of ₹ 10/- each	2000.00	500.00
Issued, Subscribed and Fully Paid up:		
24,04,54,382 (Previous year 24,04,54,382) Equity Shares of ₹ 10/- each fully paid up	240.45	240.45

a. Details of shareholders holding more than 5% shares in the company is set out below:

Category	As at 31st March, 2012		As at 31st March, 2011	
	No of Shares	% to Equity	No of Shares	% to Equity
President of India	188,599,560	78.43%	188,599,560	78.43%

b. The reconciliation of the shares outstanding as at 31st March, 2012 & 31st March, 2011 is set out below:

Particulars	31st March, 2012	31st March, 2011
	No of Shares	No of Shares
Outstanding at the beginning of the year	240,454,382	240,454,382
Addition/Deletion during the year	0	0
Outstanding at the end of the year	240,454,382	240,454,382

c. During the year, the company has increased authorised share capital from ₹ 500 crore to ₹ 2000 crore.

d. In terms of the approval of shareholders vide its resolution dated 21.03.2012, the Bonus issue committee of the Board of Directors of the Company have issued on 02.04.2012. 36,06,81,573 new fully paid up equity shares of ₹ 10 each as bonus shares by capitalising a sum of ₹ 3,606,815,730/- out of the "Securities Premium Account" in the proportion of 3 equity bonus shares of the Company for every 2 equity fully paid up shares of ₹ 10 each to the holders of the equity shares on the record date as on 31.03.2012.

NOTE-2

Reserves and surplus

(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
(a) Securities Premium Account (*)	2750.80	2750.80
(b) General Reserve		
Balance as per last financial statement	12606.56	10772.54
Add: Amount transferred from surplus balance	2141.73	1834.11
	14748.29	12606.56
(c) Surplus balance		
Balance as per statement of profit & loss	3469.18	2883.76
Less: Appropriations		
Interim Dividend	841.59	432.82
Tax on Interim Dividend	136.53	71.89
Proposed Final Dividend	300.56	468.88
Tax on Proposed Final Dividend	48.77	76.06
Surplus Balance transferred to General Reserve	(2141.73)	(1834.11)
	0.00	0.00
	17499.09	15357.36

(*) Refer note no. 1(d)

Provision for Proposed Final Dividend including Dividend Distribution Tax thereon has been made in the accounts on the share capital as on 31.03.2012 and also on Bonus shares on 02.04.2012.



Long-term borrowings

NOTE-3
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Unsecured Loan		
Term loan		
From other parties	0.00	8.75
	0.00	8.75

Loan from Oil Industry Development Board which carries interest @5% per annum is repayable in eight equal annual installments. The Current portion of the loan outstanding is shown under 'Other Current Liabilities'.

Deferred tax liabilities (Net)

NOTE-4
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
A. Deferred tax liability		
Timing differences in "Depreciation/Depletion"	1239.72	1274.84
B. Deferred tax assets		
Timing differences in "Disallowance"	162.99	125.79
C. Deferred tax liability (Net) (A-B)	1076.73	1149.05

Other Long-term liabilities

NOTE-5
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Trade Payables		
Dues to Micro, Small and Medium Enterprises (*)	0.00	0.00
Dues to Others	3.75	2.15
	3.75	2.15

(*) refer to note no. 31.8

Long-term provisions

NOTE-6
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Provision for employee benefits (*)	196.88	158.47
Other provisions		
Well Abandonment Cost	203.13	164.48
	400.01	322.95

(*) Provision for employee benefits includes superannuation benefits as per table G of Note No 31.1.2.

**Short-term borrowings****NOTE-7**
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Secured Loans		
Cash Credit from Bank	0.00	1.58
State Bank of India, Kolkata - Secured by hypothecation of all current assets including goods-in-transit wherever situated, excluding assets under Joint Venture, for Cash Credit, Working Capital Demand Loan and LC/Bank Guarantee with hypothecation created in favour of the Bank subject to limit of ₹ 1000.00 crore (Previous year ₹ 1000.00 crore)	10.13	0.00
LIBOR Linked Buyers Credit		
Secured by hypothecation of all current assets ranking pari pasu with bank.	0.00	1003.96
Term Loan from Bank (Secured by pledge of Term Deposit Receipts)	10.13	1005.54

Trade payables**NOTE-8**
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Trade Payables		
Dues to Micro, Small and Medium Enterprises (*)	1.76	1.07
Dues to Others	345.12	342.45
	346.88	343.52
	346.88	343.52

(*) refer to note no. 31.8

Other current liabilities**NOTE-9**
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
(a) Current maturities of long-term debt	8.75	12.50
(b) Unpaid Dividend	3.54	1.67
(c) Other payables		
- Statutory Liabilities	114.13	233.13
- Advance received from Customers	1299.76	698.68
- Liabilities - For Capital Exp. & others	363.51	202.42
- Employees	178.77	656.92
	1968.46	1805.32


NOTE-10
 (₹ in crore)

Short-term provisions

	As at 31st March, 2012	As at 31st March, 2011
(a) Provision for employee benefits ^(*)	359.43	17.61
(b) Provision for others		
Proposed Final Dividend	300.56	468.88
Tax on Proposed Final Dividend	48.77	76.06
Cost of unfinished Minimum Work Programme ^(#)	212.33	17.28
Current Tax Provisions (Net of payments)	227.72	397.26
Others	5.45	15.34
	<u>794.83</u>	<u>974.82</u>
	<u>1154.26</u>	<u>992.43</u>

(*) Provision for employee benefits includes superannuation benefits as per table G of Note No 31.1.2.

DPE approved Superannuation Benefit of 30% of Basic plus DA to the employees of Public Sector Enterprise w.e.f. 01.01.2007. Company's present contribution towards Provident Fund, Gratuity and Post Retirement Medical Benefit has been worked out to be 16%. Provision for employee benefits includes an amount of ₹ 325.16 crore on account of 14% differential liability.

(#) Provision has been made towards cost of non-fulfillment of Minimum Work Programme (MWP) payable to Government of India as per terms of the Production Sharing Contract (PSC) of Block No RJ-ONN-2004/3, RJ-ONN-2004/2, AA-ONN-2003/3 and AA-ONN-2004/1.

**NOTE-11**
(₹ in crore)**Tangible assets**

Particulars	Gross Block								Net Block	
	Cost as at 1st April, 2011	Additions during the year	Deletions /Adjustments during the year	Cost as at 31st March, 2012	Up to 1st April, 2011	Additions during the year	Deletions /Adjustments during the year	Upto 31st March, 2012	As at 31st March, 2012	As at 31st March, 2011
Land										
-under possession including freehold (a)	73.66	6.73	(13.70)	66.69	0.00	0.00	0.00	0.00	66.69	73.66
- Leasehold	12.38	0.00	0.00	12.38	0.00	0.00	0.00	0.00	12.38	12.38
Building (Including Roads & Bridges)	262.52	10.12	(5.57)	267.07	120.91	8.21	(2.52)	126.60	140.47	141.61
Producing Properties	6067.41	539.81	0.00	6607.22	2808.82	363.22	0.00	3172.04	3435.18	3258.59
Plant & Equipment	2874.12	269.76	(63.57)	3080.31	2130.67	181.03	(47.90)	2263.80	816.51	743.44
Furniture & Fixtures	20.91	2.73	(0.11)	23.53	14.28	1.66	(0.10)	15.84	7.69	6.63
Vehicles	26.93	0.70	(1.02)	26.61	22.22	1.21	(0.98)	22.45	4.16	4.71
Office equipment	3.72	0.26	(0.08)	3.90	2.48	0.19	(0.08)	2.59	1.31	1.24
Railway Siding	1.93	0.00	0.00	1.93	1.52	0.06	0.00	1.58	0.35	0.41
Total	9343.58	830.11	(84.05)	10089.64	5100.90	555.58	(51.58)	5604.90	4484.74	4242.67
Previous Year	8618.86	761.96	(37.24)	9343.58	4608.19	527.55	(34.83)	5100.91	4242.67	

- (a) Lands for projects and drillings operations are acquired primarily through bipartite negotiation with the occupiers/pattadars. In case, however, bipartite negotiation fails, lands are acquired with the intervention of government officials under the relevant land laws. Upon successful negotiation or government order, as the case maybe, consent letters are obtained from the occupiers/pattadars and surface compensation for the standing crops on the lands are settled and the same are capitalized either as Land under Possession or as Pre Producing / Producing Properties. At the same time occupiers/pattadars are advised to submit documentary evidences in support of their legal possession of the lands. Pending submission of these documents and upon settlement of surface compensation, liability for land value is determined and capitalised under respective heads. Land cost forming part of Pre-Producing/Producing Properties is either amortized or charged off depending on discovery in the well. Land cost forming part of the Land under Possession is not amortized. Out of the total lands measuring 21569B 3K 10L under the possession of the company, lands measuring 6271B 1K 3L have been mutated up to 31.03.2012. The Company is in the process of strengthening the acquisition process and the mutation of those lands including maintenance of systematic records thereof.
- b) To facilitate gas supply to Brahmaputra Cracker and Polymers Limited (BCPL), the company is required to construct/modify additional/ existing gas distribution network. Towards this, Government of India has agreed to release capital subsidy of ₹ 215.00 crore to the Company. Total Grant received till 31.03.2012 is ₹ 69.65 crore. Out of this, an amount of ₹41.25 crore has been adjusted against Tangible Assets on capitalisation. Balance amount of ₹ 28.40 crore is kept under 'Current Liabilities' pending capitalisation of the respective assets.


NOTE-12
 (₹ in crore)

Intangible assets

Particulars	Gross Block				Amortisation			Net Block	
	Cost as at 1st April, 2011	Additions during the year	Deletions /Adjustments during the year	Cost as at 31st March, 2012	Up to 1st April, 2011	For the year	Upto 31st March, 2012	As at 31st March, 2012	As at 31st March, 2011
Computer Software	44.08	7.53	0.00	51.61	38.46	4.35	42.82	8.79	5.62
Total	44.08	7.53	0.00	51.61	38.46	4.35	42.82	8.79	5.62
Previous Year	43.24	0.84	0.00	44.08	35.00	3.46	38.46	5.62	

NOTE-13

(₹ in crore)

Capital work-in-progress

Particulars	As at 1st April, 2011	Addition during the year	Deletion/ Adjustment during the year	Capitalised during the year	Transfer to Profit and Loss	Balance as at 31st March, 2012	Balance as at 31st March, 2011
Buildings (Including Roads & Bridges)	15.04	31.95	0.00	11.07	0.00	35.92	15.04
Plant & Machinery	398.63	424.94	62.09	286.76	0.00	474.72	398.63
Pre-Producing Properties-Exploratory Wells	742.42	711.26	0.00	142.98	494.62	816.08	742.42
Pre-Producing Properties-Development Wells	133.27	500.11	0.00	396.82	0.00	236.56	133.27
Capital work in progress (Gross)	1289.36	1668.26	62.09	837.63	494.62	1563.28	1289.36
Less: Provision against Exploratory Wells ^(#)	71.12	484.24	0.00	0.00	123.58	431.78	71.12
Capital work in progress (Net)	1218.24	1184.02	62.09	837.63	371.04	1131.50	1218.24

#) There are certain wells which have been temporarily abandoned / shut in & the possibility of commercial hydrocarbon discovery from these wells is remote. Hence, a provision for an amount of ₹ 265.53 crore (Previous year ₹ Nil) has been made in the books during the year.

In respect of 2 PEL (Petroleum Exploration License) Areas, whose license have expired and renewal of the same is pending with the Government of India. Provision of ₹ 80.06 crore (Previous year ₹ Nil) has been made in the accounts during the year being the carrying amount of expenditure lying in Pre Producing Properties as on 31.03.2012.

Provision for ₹71.58 crore (Previous Year ₹ 71.12 crore) and ₹14.60 crore (Previous Year ₹ Nil) being the company's share of expenditure in Pre Producing Properties in Farsi Block and Libya Block respectively has been created due to geopolitical instability in respective countries.

**Non-current investments**

		As at 31st March, 2012	As at 31st March, 2011
A. Trade Investments (valued at cost)			
Unquoted Equity Instruments			
- INDOIL Netherlands BV	Joint Venture	195.20	79.15
- Numaligarh Refinery Limited	-	483.65	483.65
- Brahmaputra Cracker & Polymer Limited	-	86.15	32.47
- DNP Limited	-	31.03	24.38
- Suntera Nigeria 205 Limited	Joint Venture	0.01	0.01
B. Other Investments (valued at cost)			
Investment in Debentures			
-The East India Clinic Limited, 5% Non Redeemable Debenture Stock 1957 (Carried at a nominal value of ₹ 1/- only)	-	-	-
Investment in Capital Fund			
- Contribution to Capital Fund of Petroleum India International	-	5.00	5.00
		801.04	624.66

- a. The aggregate amount of unquoted investments is ₹ 783.09 crore (Previous year ₹ 630.41 crore).
b. The details of investment are as under: -

Name of Body Corporate	31.03.2012		31.03.2011	
	No of Shares	Face Value	No of Shares	Face Value
INDOIL Netherlands BV	60326	EURO 454	26962	EURO 454
Numaligarh Refinery Limited	191264202	₹10	191264202	₹10
Brahmaputra Cracker & Polymer Limited	86155029	₹10	32465729	₹10
DNP Limited	31030000	₹10	24380000	₹10
Suntera Nigeria 205 Ltd	62502	Naira 1	62502	Naira 1



Long-term loans and advances

NOTE-15
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Secured, considered good		
Capital Advance	23.49	35.74
Loans & advances to employees	153.88	190.21
Unsecured, considered good		
Security Deposit	1.87	1.90
Inter Corporate Loan (PSU)	131.00	131.00
Advance recoverable in cash or kind or for value to be received	0.76	0.60
	311.00	359.45

a. Loans & advances to employees includes amount due from Directors and Other Officers of the Company as under:

(₹ in crore)

Particulars	Balance as at	
	31.03.2012	31.03.2011
Directors	0.31	0.55
Other Officers	0.04	0.10
Total	0.35	0.65

b. Inter Corporate Loan (PSU) represents ₹ 131 crore loan given to M/s DNP Limited for a period of 10 years, which carries an interest of 10% per annum (8% per annum upto 19.04.2011). Repayment of loan will commence 2 years after commercial operation date which is 01.04.2011.

Other non-current assets

NOTE-16
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Long term trade receivables		
Unsecured, considered good	11.39	17.43
Others		
Deposit under Site Restoration Scheme	2.26	1.97
	13.65	19.40

Long term trade receivables represents non-current portion of receivables against lease rent under finance lease arrangement. Refer to note no. 31.5.

**Current investments****NOTE-17**
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Investment in Quoted Mutual Fund		
a) Units of Unit Trust of India under Liquid Cash/Plus Plan Institutional	779.00	130.00
b) Units of State Bank of India under Liquid Cash/Plus Plan Institutional	529.00	130.00
c) Units of State Bank of India under Fixed Maturity Plan	250.00	0.00
d) Units of Industrial Development Bank of India under Liquid Cash/Plus Plan Institutional	34.00	0.00
Other investments		
Tax Free Bonds	239.10	0.00
	1,831.10	260.00
Aggregate market value of quoted investment- Mutual Fund	1597.87	260.07
Aggregate market value of quoted investment- Tax Free Bonds	242.60	0.00

Inventories**NOTE-18**
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Finished Goods		
Crude Oil	59.80	51.05
Liquefied Petroleum Gas	0.24	0.17
	60.04	51.22
Stores and spares (*)	520.13	503.71
Less: Provision for slow / non-moving inventory and other stores	47.82	55.14
	472.31	448.57
Assets written off awaiting disposal	0.97	0.57
	533.32	500.36

(*) Includes Goods in transit ₹ 37.17 crore (Previous year ₹ 91.20 crore)

Mode of valuation of inventories is given in Note no 32.12.

**Trade receivables****NOTE-19**
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Outstanding for a period:		
Exceeding six months		
(a) Unsecured, considered good	54.09	111.80
(b) Doubtful	<u>58.93</u>	<u>60.91</u>
	113.02	172.71
Less: Provision for doubtful debts	<u>58.93</u>	<u>60.91</u>
	54.09	111.80
Others		
Unsecured, considered good	997.72	820.40
	<u>1051.81</u>	<u>932.20</u>

Cash and cash equivalents**NOTE-20**
(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
(a) Balances with Banks		
Current Accounts*	77.22	243.82
Term Deposits (Maturity of 12 months or less) **	10856.07	11524.36
Cash Credit Account with State Bank of India, Kolkata	1.98	0.00
(b) Cash in Hand		
	0.73	1.39
	<u>10936.00</u>	<u>11769.57</u>

* includes an amount of ₹ 3.54 crore (previous year ₹ 1.67 crore) in respect of earmarked balances with bank for unpaid dividend

** includes an amount ₹ Nil (Previous year ₹ 1045.26 crore) of marked as lien for availing short term loan from bank.

**NOTE-21****Short-term loans and advances**

(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Unsecured, considered good		
Loans & advances to related parties		
Advance against acquisition of Equity Shares	40.74	29.53
Advance to Oil India Sweden AB for Indoil Netherlands BV	0.00	0.08
Advance to IOTL-OIL Consortium for working capital	0.00	2.50
Advance to M/s DNPL for corporate guarantee against OIDB loan	8.45	0.00
Loans to M/s Suntera for working capital	58.34	0.00
Loans & advances to others		
Security Deposit	0.95	0.62
Advance recoverable in cash or kind or for value to be received	154.02	188.00
Loans & advances to employees	73.89	99.57
Leave Encashment Fund ^(*)	113.49	0.00
Inter Corporate Deposits (PSU)	445.00	500.00
Doubtful		
Loans to M/s Suntera for working capital	7.89	43.51
Less: Provision for doubtful loans & advances	7.89	43.51
	0.00	0.00
Advance recoverable in cash or kind	127.13	7.79
Less: Provision for doubtful loans & advances	127.13	7.79
	0.00	0.00
Inter Corporate Deposits (PSU)	28.33	28.33
Less: Provision for doubtful loans & advances	28.33	28.33
	0.00	0.00
	894.88	820.30

(*) Refer to note no. 31.1

a. Advance against acquisition of equity shares includes advances amounting to ₹ 40.74 crore (Previous year ₹ 22.88 crore) & Nil (Previous year ₹ 6.65 crore) paid to M/s BCPL & M/s DNPL respectively pending allotment.

b. Amount due by Directors and Other Officers of the Company:

(₹ in crore)

Particulars	Balance as at	
	31.03.2012	31.03.2011
Directors	0.23	0.11
Other Officers	0.01	0.02
Total	0.24	0.13

NOTE-22**Other current assets**

(₹ in crore)

	As at 31st March, 2012	As at 31st March, 2011
Accrued interest on Term Deposits & investments	701.62	474.84
Other Receivables	0.31	0.21
	701.93	475.05



Revenue from operations

NOTE-23
(₹ in crore)

	Year ended 31st March, 2012		Year ended 31st March, 2011	
Sale of Products				
Crude Oil	15067.47		10083.56	
Less: Discount	7136.38	7931.09	3195.32	6888.24
Natural Gas		1032.75		769.55
Liquefied Petroleum Gas	231.60		160.70	
Less: Discount	215.39	16.21	97.76	62.94
Condensate		78.38		43.68
Sale of Services				
Income from Pipeline Transportation				
Crude Oil - Pipeline	347.18		171.92	
Refined Product	112.66		71.07	
Natural Gas - Pipeline	0.54	460.38	0.52	243.51
Others Operating Revenues				
Claims towards under-recovery of Natural Gas Price		321.17		293.28
Income from Business Development Services		4.09		2.75
Income from Finance Lease		4.46		4.59
Income from OFC Fibre Leasing		14.70		12.06
		9863.23		8320.60

- As per directive of MOP&NG, Crude Oil price calculation is based on the monthly average price of benchmarked International Basket of Crude Oil which is further adjusted for quality differential. As per directive of MOP&NG, Discount is allowed on the sale of crude oil and LPG.
- LPG price is governed as per the MOU between the Company and Indian Oil Corporation Ltd.
- Natural Gas price is as notified by MOP&NG and applicable to operating areas of the Company. Subsidy extended to the eligible customers in North East India is reimbursed by Government of India and shown as Other Operating Revenue.

Other income

NOTE-24
(₹ in crore)

	Year ended 31st March, 2012	Year ended 31st March, 2011
Dividend from Equity Instruments	28.69	28.69
Income from other investments	0.00	0.02
Dividend from Mutual Funds	40.22	10.61
Interest Income	1291.36	763.15
Miscellaneous Income	85.10	71.39
	1445.37	873.86

**NOTE-25****Changes in inventories of finished goods**

(₹ in crore)

	Year ended 31st March, 2012		Year ended 31st March, 2011	
Opening Stock				
Crude Oil	51.05		43.34	
Liquefied Petroleum Gas	0.17	51.22	0.24	43.58
Closing Stock				
Crude oil	59.80		51.05	
Liquefied Petroleum Gas	0.24	60.04	0.17	51.22
		(8.82)		(7.64)

NOTE-26**Employee benefit expense**

(₹ in crore)

	Year ended 31st March, 2012		Year ended 31st March, 2011	
Salaries & Wages ^(*)	1645.43		1363.12	^(#)
Contribution to provident and other funds	236.93		112.32	
Staff Welfare Expenses	48.57		35.48	
		1930.93		1510.92
Less: Allocation to Capital account		413.39		306.02
		1517.54		1204.90

(*) includes an amount of ₹ 325.16 crore in respect of provision for Superannuation.

(#) includes an amount of ₹ 207.16 crore in respect of pay revision for earlier periods.

NOTE-27**Finance costs**

(₹ in crore)

	Year ended 31st March, 2012		Year ended 31st March, 2011	
Interest expenses				
-Secured loan	8.41		11.50	
-Unsecured loan	0.96		1.63	
		9.37		13.13

NOTE-28**Depreciation, Depletion, Amortization and Impairment**

(₹ in crore)

	Year ended 31st March, 2012		Year ended 31st March, 2011	
Depreciation	146.63		174.08	
Depletion	363.22		301.46	
Amortisation	4.35		3.46	
Write offs	494.62		340.67	
		1008.82		819.67

**Other expenses****NOTE-29**
(₹ in crore)

	Year ended 31st March, 2012	Year ended 31st March, 2011
Statutory Levies	2394.83	2087.59
Consumption of Stores & spares parts	110.05	113.05
Consumption of Fuel	28.10	24.52
Cost of support services	429.25	431.37
Insurance, rent, rates & taxes	13.81	9.42
PEL Fees	9.89	11.23
Amortisation of IPO expenses	0.00	18.38
Exchange Loss/(Gain)-Net	(25.40)	4.86
Provisions/write off		
Capital work in progress	360.66	71.12
Cost of unfinished Minimum Work Programme	200.31	19.53
Well abandonment	31.84	-
Loans & advances	9.17	18.89
Inventories	3.86	7.90
Trade receivables	16.17	17.00
Others	(9.68)	(49.17)
	612.33	85.27
Prior period items (Net)	0.00	(4.14)
Sundry Expenses	84.71	73.62
	3657.57	2855.17

a. Statutory levies represents Royalty ₹ 1355.20 crore (Previous year ₹ 1147.20 crore) and Cess ₹ 1039.63 crore (Previous year ₹ 940.39 crore).

b. The details of Payment to statutory auditors included under Sundry Expenses: (₹ in crore)

Particulars	For the year ended 31 st March 2012	For the year ended 31 st March 2011
Payments to Auditors (including service tax):		
a) As Auditor	0.39	0.31
b) For Taxation matters (Tax Audit)	0.09	0.09
c) For Other Services	0.02	0.11
d) For reimbursement of expenses	0.02	0.09
Total	0.52	0.60



c. Value of imports calculate on CIF basis:

(₹ in crore)

Particulars	For the year ended 31 st March 2012	For the year ended 31 st March 2011
(a) Components & spare parts	90.77	66.21
(b) Capital goods	70.46	71.72
Total	161.23	137.93

d. Expenditure in foreign currency:

(₹ in crore)

Particulars	For the year ended 31 st March 2012	For the year ended 31 st March 2011
(a) Professional & Consultation fees	113.59	192.06
(b) Foreign tours	9.75	3.75
Total	123.34	195.81

e. Consumption of Stores and Spare parts:

(₹ in crore)

Particulars	For the year ended 31 st March 2012		For the year ended 31 st March 2011	
a) Imported	132.49	54.00%	145.64	53.00%
b) Indigenous	112.86	46.00%	129.15	47.00%
Total	245.35	100.00%	274.79	100.00%

f. Earnings in foreign currency:

(₹ in crore)

Particulars	For the year ended 31 st March 2012	For the year ended 31 st March 2011
Other income	1.64	1.56

NOTE-30**Earnings per equity share**

	Year ended 31 st March, 2012	Year ended 31 st March, 2011
Basic & Diluted		
(a) Number of Equity Shares at the beginning of the period	240454382	240454382
Number of Equity Shares at the end of the period	240454382	240454382
Weighted average number of Equity Shares outstanding during the period (*)	601135955	601135955
Face value of each Equity Share (₹)	10.00	10.00
(b) Profit after Tax available for Equity Shareholders (₹ in crore)	3469.18	2883.76
Earning Per Equity Share (₹) - Basic	57.71	47.97
Earning Per Equity Share (₹) - Diluted	57.71	47.97

(*) After considering the Bonus issue made on 02.04.2012. Current year as well as Previous year figures have been restated for the purpose of computation of Earnings per share in accordance with AS-20. {refer note no 1(d)}.



NOTE-31: Additional Notes (Consolidated Financial Statement)

31.1 Disclosure pursuant to Accounting Standard (AS) 15 (Revised 2005) – Employee Benefits:-

31.1.1 Defined Contribution Plans

The Company's contribution to Provident Funds for employees and executives is ₹ 67.38 crore (Previous year ₹ 95.08 crore).

31.1.2 Defined Benefit Plans

The various Benefit Plans which are in operation are Gratuity Fund, Oil India Employee's Pension Fund (OIEPF), Oil India Pension Fund (OIPF), Leave Encashment Fund, Post Retirement Medical Benefit and Long Service Award. The present value of the obligation is determined based on actuarial valuation made at the end of the financial year using the Projected Unit Credit Method, which recognizes each period of service as given rise to additional unit of employee benefits entitlement and measures each unit separately to build up the final obligation. Long Service Award liability as on 31.03.2012 determined by the actuary, has been charged to Statement of Profit and Loss .

The amount recognised in the Balance Sheet as the present value of the defined benefit obligation is net of the fair value of plan assets at the Balance Sheet date.

Certified Actuarial Data:-

The following tables set out the status of the Defined Benefit plans as required under AS-15:

A. The amount recognised in Balance Sheet for post employment benefits:

(₹ in crore)

	Gratuity Fund	Pension Fund (OIPF)	Pension Fund (OIEPF)	Leave Encashment	Post Retirement Medical Benefits
Present Value of obligation at the end of the year	322.04 (309.41)	377.40 (361.10)	689.26 (592.50)	157.82 (113.00)	66.66 (57.88)
Fair Value of Plan Asset at the end of the year	299.04 (326.82)	377.57 (335.43)	628.29 (609.37)	113.49 (0.00)	(00.00) (0.00)
Fund Status at end of the year {(Net Assets)/Net liability}	23.00 (-17.41)	(00.17) (25.67)	60.97 (-16.87)	44.33 (113.00)	66.66 (57.88)

B. Reconciliation of opening and closing balances of Defined Benefits obligations

(₹ in crore)

	Gratuity Fund	Pension Fund (OIPF)	Pension Fund (OIEPF)	Leave Encashment	Post Retirement Medical Benefits
Present Value of obligation at the beginning of the year	309.41 (301.79)	361.10 (352.64)	592.50 (541.25)	113.00 (96.76)	57.88 (52.88)
Interest Cost	24.64 (24.43)	28.18 (26.50)	48.41 (44.88)	8.71 (7.10)	4.52 (4.20)
Current Service Cost	19.63 (17.06)	15.96 (15.88)	53.51 (35.90)	40.99 (29.63)	14.52 (0.00)
Benefits Paid	-39.04 (-28.69)	-58.95 (-81.75)	-45.87 (-26.30)	-21.00 (-26.56)	-9.44 (-6.99)
Actuarial (gains)/loss on obligations	7.39 (-5.17)	31.11 (47.83)	40.71 (-3.23)	16.12 (6.07)	-0.83 (7.79)
Present Value of obligation at the end of the year	322.04 (309.41)	377.40 (361.10)	689.26 (592.50)	157.82 (113.00)	66.65 (57.88)



C. Reconciliation of opening and closing balances of fair value of plan assets:

(₹ in crore)

	Gratuity Fund	Pension Fund (OIPF)	Pension Fund (OIEPF)	Leave Encashment	Post Retirement Medical Benefits
Fair Value of Plan Asset at Beginning of the year	326.82 (325.13)	335.42 (179.53)	609.37 (433.75)	0.00 (0.00)	NA*
Expected Return on Plan Assets	26.15 (26.01)	26.83 (14.36)	48.75 (34.70)	0.00 (0.00)	NA*
Contributions	9.43 (1.99)	60.12 (172.19)	3.68 (107.32)	134.01 (0.00)	NA*
Benefits Paid	-39.04 (-28.69)	-58.95 (-81.75)	-45.87 (-26.30)	-21.00 (0.00)	NA*
Actuarial gain/(loss) on Plan Assets	-24.32 (2.38)	14.16 (51.09)	12.36 (59.90)	0.49 (0.00)	NA*
Fair Value of Plan Asset at the end of the year	299.04 (326.82)	377.58 (335.42)	628.29 (609.37)	113.49 (0.00)	NA*

NA*: Not Applicable as Scheme is unfunded

D. Expenses Recognised in Statement of Profit / Loss:

(₹ in crore)

	Gratuity Fund	Pension Fund (OIPF)	Pension Fund (OIEPF)	Leave Encashment	Post Retirement Medical Benefits
Current Service Cost	19.63 (17.06)	15.96 (15.88)	53.51 (35.90)	41.00 (29.63)	14.52 (0.00)
Interest Cost	24.64 (24.43)	28.19 (26.50)	48.41 (44.88)	8.71 (7.10)	4.52 (4.20)
Expected Return on Plan Assets	-26.15 (-26.01)	-26.83 (-14.36)	-48.75 (-34.70)	00.00 (00.00)	00.00 (00.00)
Actuarial (gain)/loss	31.71 (-7.55)	16.95 (-3.26)	28.33 (-63.13)	15.63 (6.07)	-0.83 (7.79)
Expense Recognized in Statement of Profit/Loss Account	49.83 (7.93)	34.27 (24.76)	81.50 (-17.05)	65.34 (42.80)	18.21 (11.99)

E. Investment of Superannuation Funds

Nature of Investment	Percentage of Investment					
	Gratuity Fund		Pension Fund (OIPF)		Pension Fund (OIEPF)	
	31.03.2012	31.03.2011	31.03.2012	31.03.2011	31.03.2012	31.03.2011
Central Govt.	30.67	30.61	34.98	29.49	31.62	29.82
State Govt.	14.94	16.70	20.41	23.85	17.41	30.00
PSU	42.36	40.86	41.30	42.61	50.48	40.18
Others	12.03	11.83	3.31	4.05	0.48	0.00
Total	100.00	100.00	100.00	100.00	100.00	100.00

**F. Actuarial assumptions:**

	Gratuity Fund	Pension Fund (OIPF)	Pension Fund (OIEPF)	Leave Encashment	Post Retirement Medical Benefits
Mortality Table (LIC)	1994/96	1994/96	1994/96	1994/96	1994/96
Superannuation Age	60 (60)	60 (60)	60 (60)	60 (60)	60 (60)
Early Retirement & Disablement (10 Per Thousand P.A)					
-age above 45	6 (6)	6 (6)	6 (6)	6 (6)	6 (6)
-age between 29 and 45	3 (3)	3 (3)	3 (3)	3 (3)	3 (3)
-age below 29	1 (1)	1 (1)	1 (1)	1 (1)	1 (1)
Discount Rate	8.50% (8.50%)	8.50% (8.50%)	8.50% (8.50%)	8.50% (8.50%)	8.50% (8.50%)
Inflation Rate	5.00% (5.00%)	5.00% (5.00%)	5.00% (5.00%)	5.00% (5.00%)	0.00% (5.00%)
Expected Rate of Return on plan assets	8.00% (8.00%)	8.00% (8.00%)	8.00% (8.00%)	0.00% (0.00%)	0.00% (0.00%)
Remaining working life	11 (11)	11 (9)	11 (11)	11 (11)	11 (11)

G. Current/Non-current classification of Superannuation Funds/Employee benefits

(₹ in crore)

	Gratuity Fund	Pension Fund (OIPF)	Pension Fund (OIEPF)	Leave Encashment	Post Retirement Medical Benefits	Long Service Award
Current Liability	23.00 (-17.41)	-00.17 (25.67)	60.97 (-16.87)	27.32 (9.68)	6.31 (7.45)	0.66 (0.47)
Non-current Liability	00.00 (00.00)	00.00 (00.00)	00.00 (00.00)	130.50 (103.31)	60.35 (50.43)	6.03 (4.72)
Total	23.00 (-17.41)	-00.17 (25.67)	60.97 (-16.87)	157.82 (112.99)	66.66 (57.88)	6.69 (5.19)

Note: Figures in parenthesis represent corresponding previous year's figure.

31.2 Information as per Accounting Standard (AS) 16 "Borrowing Costs"

Borrowing cost capitalized during the period is ₹ Nil (Previous year ₹ Nil).



NOTE-31.3 Information as per Accounting Standard (AS)17" Segment Reporting"

31.3.1 Consolidated Segment Revenue, Results, Assets and Liabilities for the year ended 31st March, 2012

Particulars	Total		Crude Oil		Natural Gas		Rajasthan		LPG		Transportation		Unallocated	
	31.03.2012	31.03.2011	Assam&AP	31.03.2011	Assam & AP	31.03.2011	31.03.2012	31.03.2011	31.03.2012	Assam	31.03.2012	31.03.2011	31.03.2012	31.03.2011
			31.03.2012	31.03.2011	31.03.2012	31.03.2011	31.03.2012	31.03.2011	31.03.2012	31.03.2012	31.03.2011	31.03.2012	31.03.2011	31.03.2012
REVENUE														
Sales	9,518.81	8,007.92	8,009.47	6,931.92	982.91	726.91	69.84	42.64	16.21	480.38	243.51	0.00	0.00	0.00
Other Operating Revenues	344.42	312.68	0.00	0.00	321.17	293.28	0.00	0.00	0.00	0.00	0.00	0.00	23.25	19.40
Other Income	1,445.37	873.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,445.37	873.86
Total Income	11,308.60	9,194.46	8,009.47	6,931.92	1,284.08	1,020.19	69.84	42.64	16.21	460.38	243.51	1,468.62	893.26	
EXPENDITURE														
Increase/(Decrease) in Stock	(8.82)	(7.64)	(8.75)	(7.71)	0.00	0.00	0.00	0.00	(0.07)	0.00	0.00	0.00	0.00	0.00
Production, Transportation & Other Expenditure	2170.06	1,843.69	1,032.94	1,064.29	406.48	359.64	28.76	19.76	44.13	189.77	166.30	467.98	190.96	0.00
Statutory Levies	2394.83	2,087.59	2,263.49	1,992.98	124.99	90.73	6.35	3.88	0.00	0.00	0.00	0.00	0.00	0.00
Provisions & Write Offs	1130.24	469.60	965.90	390.50	154.06	53.98	10.29	0.00	0.00	0.00	0.00	0.00	0.00	25.12
Depletion	365.22	301.46	276.08	228.81	72.57	62.51	14.57	10.14	0.00	0.00	0.00	0.00	0.00	0.00
Depreciation	150.98	176.68	43.16	38.87	28.79	25.49	4.28	4.32	3.12	62.97	86.47	8.66	18.91	
Interest & Debt Charges	9.37	13.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.37	13.13
Exchange Loss	(25.40)	4.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(25.40)	4.86	
Prior Period	0.00	(4.14)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(4.14)
Total Expenses	6,184.48	4,885.23	4,572.81	3,707.74	786.89	592.35	64.25	38.10	47.18	252.74	252.77	460.61	248.84	
Profit before Tax	5,124.12	4,309.23	3,436.66	3,224.18	497.19	427.84	5.59	4.54	(30.97)	207.64	(9.26)	1,008.01	644.42	
Provisions for Taxation	1,654.94	1,425.47	-	-	-	-	-	-	-	-	-	-	-	-
Profit after Tax	3,469.18	2,883.76	3,436.66	3,224.18	497.19	427.84	5.59	4.54	(30.97)	207.64	(9.26)	1,008.01	644.42	
Segment Assets	22,699.76	21,227.52	4,305.46	4,260.22	2,484.10	2,227.15	210.17	252.69	71.51	433.99	392.40	15,194.53	14,068.25	
Segment Liabilities	22,699.76	21,227.52	1,086.23	1,900.39	515.37	743.99	30.65	45.61	37.18	128.98	129.40	20,901.34	18,343.78	

Note 31.3.2 NOTES ON SEGMENT REPORTING:

1. Revenue and expenses directly identifiable to the segments have been allocated to the relative segments. Segment revenue and expenses which are not directly identifiable to the segments have been disclosed under unallocated.
2. Indirect expenses have been allocated amongst the segments on a reasonable basis.
3. Assets and liabilities which are directly identifiable to the segments have been allocated to relative segments. Assets and liabilities which are not directly identifiable to the segments have been disclosed under unallocated.



31.4 Information as per Accounting Standard (AS) 18 “Related Party Disclosures”

a) Related party relationships

Name of related parties and nature of relationship (excluding the State controlled entities):

i) Joint Ventures (Unincorporated):

Sr. No	Name of Joint Venture
1	AA-ONN-2002/3
2	MZ-ONN-2004/1
3	AA-ONN-2004/1
4	AA-ONN-2004/2
5	RJ-ONN-2004/2
6	RJ-ONN-2004/3
7	KG-ONN-2004/1
8	RJ-ONN-2005/2
9	Kharsang PSC
10	AAP-ON-94/1
11	SR-OS-94/1
12	GK-OSJ-3
13	CY-DWN-2001/1
14	KG-DWN-2009/1
15	RJ-ONN-2000/1
16	CR-ON-90/1
17	KG-OSN-2009/4
18	Shakthi, Gabon
19	Area 95/96, Libya
20	Timor Leste-Block 'K', East Timor
21	Block 82, Yemen
22	Block 83, Yemen

ii) Key Management Personnel

Whole time Functional Directors:

a) Mr. S.K.Srivastava	Chairman and Managing Director (w.e.f. 01.05.2012)
b) Mr. N.M. Borah	Chairman and Managing Director (upto 30.04.2012)
c) Mr. T.K. Ananth Kumar	Director (Finance)
d) Mr. B.N. Talukdar	Director (Exploration & Development)
e) Mr. N.K. Bharali	Director (HR & BD)
f) Mr. S. Rath	Director (Operations)

Part-time Directors:

a) Mr. Ghanshyambhai Hiralal Amin	Independent Director
b) Mr. Pawan Kumar Sharma	Independent Director
c) Mr. Alexander Koipuram Luke	Independent Director
d) Mr. Arun Kumar Gupta	Independent Director(upto 29.07.2011)
e) Mr. Vinod Kumar Misra	Independent Director
f) Mr. Sushil Khanna	Independent Director

Other Officers

a) Mr. S.R. Krishnan	Company Secretary
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b) Details of Transactions during the year (excluding State controlled entities):

(₹ in crore)

Sl. No.	Particulars	Joint Ventures/Associates	Key Management Personnel	Total
1.	Sales Proceeds received from Joint Venture	144.13 (101.86)		144.13 (101.86)
2.	Expenses reimbursed to Joint Ventures and Associates	135.53 (140.92)		135.53 (140.92)
3.	Remuneration to Functional Directors		1.99 (1.77)	1.99 (1.77)
4.	Sitting Fees to Part-time Directors		0.17 (0.20)	0.17 (0.20)
5.	Amount outstanding		0.55 (0.78)	0.55 (0.78)
6.	Services provided to Joint Venture and Associates	38.39 (37.80)		38.39 (37.80)

Note: figures in parenthesis represent corresponding previous year figure.**31.5 Information as per Accounting Standard (AS) 19 "Lease"**

The Company has signed a "Participating Agreement" (PA) for the product pipeline in Sudan with ONGC Videsh Limited (OVL) for a 10% Participating Interest (balance 90% being with OVL) in the pipeline project awarded by Ministry of Energy & Mining (MEM), Govt. of Sudan (GOS) through a separate agreement entered into by OVL in this regard. The construction of the pipeline project was completed on 01.09.2005 and handed over to MEM under Build, Own, Lease and Transfer (BOLT) basis.

The "PA" entered into between OVL and the Company is neither intended nor shall be construed as creating a partnership or joint venture among the parties. Hence, accounting has not been done following "Joint Venture Accounting Policy" but the agreement for providing finance for the project in rupees to OVL and to share lease rentals receivable from MEM has been treated as "Finance Lease Activity" as envisaged under Accounting Standard (AS) 19 issued by The Institute of Chartered Accountants of India and accordingly accounted for.

Disclosures related to Finance Lease in line with AS 19

(₹ in crore)

(i)	Gross investment in the lease being Minimum Lease Payment (MLP)	31.03.2012		31.03.2011			
	Investment made	54.01		54.01			
	Lease rental receivable	45.21	99.22	43.74	97.75		
(ii)	Present value (PV) of MLP receivable as on 31.03.2012 (inclusive of exchange rate fluctuation)		19.92		24.44		
(iii)	Finance lease future installments receivable		28.31		35.82		
(iv)	Minimum lease payments receivable (converted at period end exchange rate) :						
		Gross Receivable		Unearned Lease Income		PV of MLP	
	Receivable :	31.03.2012	31.03.2011	31.03.2012	31.03.2011	31.03.2012	31.03.2011
	a) not later than one year	12.58	11.06	4.05	4.05	8.53	7.01
	b) later than one year but not later than 5 years	15.73	24.76	4.34	7.33	11.39	17.43
	c) later than 5 years	0.00	0.00	0.00	0.00	0.00	0.00
	Total :	28.31	35.82	8.39	11.38	19.92	24.44



31.6 Information as per Accounting Standard (AS) 27 “Financial reporting of interest in Joint Ventures”

Company executed various JVCs/PSCs in India as Jointly Control Assets as on 31.03.2012, the details of which are given below:

Jointly controlled Assets in India

A. As Operator/Joint Operator

Sl. No.	Block No.	Company's Participating interest
1.	AA-ONN-2002/3	20% (20%)
2.	AA-ONN-2003/3	85% (85%)
3.	MZ-ONN-2004/1	75% (75%)
4.	AA-ONN-2004/1	85% (85%)
5.	AA-ONN-2004/2	90% (90%)
6.	RJ-ONN-2004/2	75% (75%)
7.	KG-ONN-2004/1	90% (90%)
8.	RJ-ONN-2005/2	60% (60%)
9.	AA-ONN-2009/4	50% (50%)
10.	CY-OSN-2009/2	50% (50%)
11.	AN-DWN-2009/3	40% (40%)
12.	AA-ONN-2010/2	40% (NA)
13.	AA-ONN-2010/3	40% (NA)



The Financial position of the above blocks are as under:

(₹ in crore)

Sl. No.	Block No.	Net Fixed Assets	Net Producing Property	Capital Work in Progress	Pre Producing Property	Current Assets	Cash & Bank Balances	Liabilities	Income	Expenditure	Write Off EXP. - Dry & Abandoned Exploratory Wells
1.	AA-ONN-2002/3	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.10 (0.00)	-9.07 (1.88)	8.05 (2.18)	4.16 (7.89)	0.00 (0.00)	1.91 (1.85)	0.00 (0.00)
2.	AA-ONN-2003/3	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	1.03 (32.69)	0.02 (-0.50)	17.27 (46.98)	0.00 (0.00)	0.01 (17.28)	0.00 (0.00)
3.	MZ-ONN-2004/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	5.61 (0.00)	-1.01 (83.89)	-0.99 (-1.03)	7.93 (94.21)	-0.72 (0.00)	2.53 (5.14)	0.00 (0.00)
4.	AA-ONN-2004/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.01 (1.10)	-0.64 (49.84)	0.02 (0.02)	11.42 (51.67)	-0.01 (0.00)	9.45 (4.58)	25.5 (14.76)
5.	AA-ONN-2004/2	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	26.8 (1.14)	-0.04 (23.88)	0.02 (0.02)	0.33 (23.91)	0.01 (0.00)	0.21 (0.32)	0.00 (0.00)
6.	RJ-ONN-2004/2	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.13 (0.00)	6.29 (30.95)	0.00 (0.00)	6.28 (38.47)	0.00 (0.00)	0.16 (0.71)	14.43 (0.00)
7.	KG-ONN-2004/1	0.35 (0.19)	0.00 (0.00)	0.00 (0.16)	6.13 (0.18)	77.49 (43.55)	-0.06 (-0.46)	70.73 (46.15)	1.12 (0.00)	0.06 (0.23)	0.00 (0.00)
8.	RJ-ONN-2005/2	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.66 (0.89)	0.00 (0.00)	2.07 (0.79)	0.00 (0.00)	0.13 (0.04)	0.00 (0.00)
9.	AA-ONN-2009/4	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.58 (0.00)	0.00 (0.00)	0.28 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)
10.	CY-OSN-2009/2	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	9.20 (1.61)	14.53 (0.00)	33.92 (4.15)	2.28 (0.00)	0.01 (0.02)	0.00 (0.00)
11.	AN-DWN-2009/3	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	2.95 (0.78)	0.00 (0.00)	0.05 (0.02)	0.00 (0.00)
12.	AA-ONN-2010/2	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)
13.	AA-ONN-2010/3	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)
	Total	0.35 (0.19)	0.00 (0.00)	0.00 (0.16)	38.78 (2.42)	84.49 (269.18)	21.59 (0.23)	157.34 (315.00)	2.68 (0.00)	14.52 (30.19)	39.93 (14.76)



B. As non-operator

Sl. No.	Block No.	Company's Participating interest
1.	Kharsang PSC	40% (40%)
2.	AAP-ON-94/1	16.129% in Expl Phase (16.129%) in Expl Phase with additional 30% carrying interest.
3	MN-OSN-2000/2	20% (20%)
4	AA-ONN-2001/3	15% (15%)
5.	AA-ONN-2002/4	10% (10%)
6.	KG-DWN-2002/1	20% (20%)
7.	MN-DWN-2002/1	20% (20%)
8.	KG-DWN-2004/5	10% (10%)
9.	KG-DWN-2004/6	10% (10%)
10.	AA-ONN-2005/1	30% (30%)
11.	AN-DWN-2005/1	10% (10%)
12.	WB-ONN-2005/4	25% (25%)
13.	AA-ONN-2009/3	50% (50%)
14.	AN-DWN-2009/1	30% (30%)
15.	AN-DWN-2009/2	40% (40%)
16.	AN-DWN-2009/18	30% (30%)
17.	KG-DWN-2009/1	15% (15%)
18.	KG-OSN-2009/4	30% (30%)
19	GK-OSN-2010/1	30% (NA)



The Financial position of the above blocks are as under:

(₹ in crore)

Sl. No.	Block No.	Net Fixed Assets	Net Producing Property	Capital Work in Progress	Pre Producing Property	Current Assets	Cash & Bank Balances	Liabilities	Income	Expenditure	Write Off EXP. - Dry & Abandoned Exploratory Wells
1.	Kharsang PSC	6.50 (6.50)	47.24 (49.03)	1.65 (0.98)	40.20 (0.00)	22.27 (13.29)	7.35 (2.6)	-4.81 (-13.03)	144.66 (101.95)	30.96 (36.40)	0.00 (0.00)
2.	AAP-ON-94/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	31.77 (27.97)	2.04 (2.06)	3.07 (0.79)	9.50 (6.49)	0.00 (0.00)	0.30 (0.00)	1.28 (0.00)
3	MN-OSN-2000/2	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (42.35)	0.11 (0.11)	0.00 (0.00)	15.17 (14.9)	0.00 (0.00)	0.33 (0.40)	40.49 (-1.92)
4	AA-ONN-2001/3	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.09 (0.09)	0.00 (0.00)	0.00 (0.00)	-0.41 (-0.36)	0.00 (0.00)	0.00 (0.01)	0.00 (0.00)
5.	AA-ONN-2002/4	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.02 (-0.01)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)
6.	KG-DWN-2002/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.29 (27.20)	0.01 (0.01)	0.00 (0.00)	-44.63 (-34.47)	0.00 (0.00)	10.33 (0.05)	88.47 (0.00)
7.	MN-DWN-2002/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.77 (0.77)	0.00 (0.00)	127.65 (5.82)	0.00 (0.00)	4.60 (0.97)	168.97 (49.23)
8.	KG-DWN-2004/5	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.07 (0.01)	0.00 (0.00)	-0.56 (-3.86)	0.06 (0.00)	0.46 (0.37)	0.00 (0.00)
9.	KG-DWN-2004/6	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.06 (0.01)	0.00 (0.00)	0.43 (-0.52)	0.00 (0.00)	0.42 (0.34)	0.00 (0.00)
10.	AA-ONN-2005/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.02 (0.02)	0.00 (0.00)	0.07 (0.10)	0.00 (0.00)	0.01 (0.00)	0.00 (0.00)
11.	AN-DWN-2005/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.20 (0.20)	0.00 (0.00)	0.64 (0.79)	0.00 (0.00)	0.25 (0.09)	0.00 (0.00)
12.	WB-ONN-2005/4	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.03 (0.03)	0.00 (0.00)	5.10 (4.84)	0.00 (0.00)	0.08 (0.03)	0.00 (0.00)
13.	AA-ONN-2009/3	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	2.35 (0.00)	0.00 (0.00)	0.01 (0.00)	0.00 (0.00)
14.	AN-DWN-2009/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	2.64 (0.00)	0.00 (0.00)	0.07 (0.00)	0.00 (0.00)
15.	AN-DWN-2009/2	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	3.10 (0.00)	0.00 (0.00)	0.08 (0.00)	0.00 (0.00)
16.	AN-DWN-2009/18	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	2.95 (0.00)	0.00 (0.00)	0.06 (0.00)	0.00 (0.00)
17.	KG-DWN-2009/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.01 (0.01)	0.06 (0.00)	0.12 (0.09)	0.00 (0.00)	0.01 (0.01)	0.00 (0.00)
18.	KG-OSN-2009/4	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.63 (3.43)	0.00 (0.00)	0.01 (0.01)	0.00 (0.00)
19.	GK-OSN-2010/1	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)
	Total	6.50 (6.50)	47.24 (49.03)	1.65 (0.98)	72.35 (97.61)	25.59 (16.52)	10.48 (3.39)	119.96 (-15.79)	144.72 (101.95)	47.98 (38.68)	299.21 (47.31)



Summarized Financial Position of Joint Venture Blocks in India is as under:

(₹ in crore)

Sl. No.	Particulars	Net Fixed Assets	Net Producing Property	Capital Work in Progress	Pre Producing Property	Current Assets	Cash & Bank Balances	Liabilities	Income	Expenditure	Write Off EXP. - Dry & Abandoned Exploratory Wells
1.	As operator (13 Blocks)	0.35 (0.19)	0.00 (0.00)	0.00 (0.16)	38.78 (2.42)	84.49 (269.18)	21.59 (0.23)	157.34 (315.00)	2.68 (0.00)	14.52 (30.19)	39.93 (14.76)
2.	As Non-operator (19 Blocks)	6.50 (6.50)	47.24 (49.03)	1.65 (0.98)	72.35 (97.61)	25.59 (16.52)	10.48 (3.39)	119.96 (-15.79)	144.72 (101.95)	47.98 (38.68)	299.21 (47.31)
	Total	6.85 (6.69)	47.24 (49.03)	1.65 (1.14)	111.13 (100.03)	110.08 (285.7)	32.07 (3.62)	277.30 (299.21)	147.40 (101.95)	62.5 (68.87)	339.14 (62.07)

Note:

- i. Amount recoverable from M/s. Suntera Resources Ltd. against the expenditure incurred in some NELP Blocks stands at ₹ 53.22 crore (Previous year ₹ 49.81 crore). M/s Suntera Resources Ltd. has not paid the amount despite reminders and provision has been made in books of accounts for the entire amount. The Company applied to Directorate General of Hydrocarbon (DGH) under Ministry of Petroleum and Natural Gas (MOP&NG), New Delhi for acquiring the Participating Interest (PI) of M/s Suntera Resources Ltd in these NELP Blocks. Approval from DGH has since been received to acquire the participating interest of M/s Suntera Resources Ltd in these NELP Blocks. No further expenditure pertaining to these NELP Blocks has been debited to M/s Suntera Resources Ltd and no cash calls have been raised on M/s Suntera Resources Ltd. The revised PSC in this regard is yet to be executed.
- ii. The required disclosures under AS 27 related to relinquished / under relinquishment JVCs against which full provision has been made are not disclosed since it does not affect the related disclosures made above materially.

C. The Company has also executed various contracts for oil and gas exploration in a few overseas block. The details of the block are given below:

SI. No.	Block/Area No	Country of Origin	Company's Participating interest
1.	Farsi (offshore) Block	Islamic Republic of Iran	20% (20%)
2.	Area 86	Libya	50% (50%)
3.	Block 102/4	Libya	50% (50%)
4.	Shakthi	Gabon	45% (45%)
5.	Area 95/96	Libya	25% (25%)
6.	Timor Leste-Block 'K'	East Timor	12.50% (12.50%)
7.	Block 82	Yemen	12.75% (12.75%)
8.	Block 83	Yemen	12.75% (12.75%)



The Financial position of the above blocks are as under:											(₹ in crore)
Sl No.	Block No.	Net Fixed Assets	Net Producing Property	Capital Work in Progress	Pre Producing Property	Current Assets	Cash & Bank Balances	Liabilities	Income	Expenditure	Write Off EXP. - Dry & Abandoned Exploratory Wells
1.	Farsi (offshore) Block	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	71.72 (71.13)	15.31 (15.54)	0.08 (0.04)	86.94 (86.57)	0.00 (0.00)	0.46 (71.13)	0.00 (0.00)
2.	Area 86,	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	94.56 (102.4)	1.89 (3.22)	103.42 (103.68)	0.00 (0.00)	0.69 (3.60)	0.00 (76.69)
3.	Block 102/4,	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	57.20 (57.19)	-0.05 (0.00)	57.17 (56.80)	0.00 (0.00)	0.05 (0.06)	0.00 (20.73)
4.	Shakthi,	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	22.78 (22.51)	118.35 (137.05)	0.27 (3.48)	120.49 (114.71)	0.00 (0.00)	-0.29 (-0.06)	0.00 (0.00)
5.	Area 95/96	0.36 (0.57)	0.00 (0.00)	0.00 (0.11)	14.61 (14.45)	0.00 (0.00)	1.89 (0.00)	8.41 (-7.24)	0.00 (0.00)	13.67 (0.33)	0.00 (0.00)
6.	Timor Leste-Block 'K',	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	0.00 (0.00)	-3.96 (0.00)	-3.15 (32.64)	0.00 (0.00)	3.96 (0.03)	0.16 (63.80)
7.	Block 82	0.01 (0.02)	0.00 (0.00)	0.00 (0.01)	5.34 (5.34)	0.00 (0.00)	0.40 (0.78)	0.86 (0.56)	0.00 (0.00)	0.64 (0.81)	0.00 (0.00)
8.	Block 83	0.01 (0.03)	0.00 (0.00)	0.00 (0.01)	7.62 (7.62)	0.00 (0.00)	0.33 (0.70)	1.13 (0.61)	0.00 (0.00)	0.67 (0.80)	0.00 (0.00)
	Total	0.38 (0.62)	0.00 (0.00)	0.00 (0.13)	122.07 (121.05)	285.42 (312.18)	0.85 (8.22)	375.27 (388.33)	0.00 (0.00)	19.85 (76.70)	0.16 (161.22)

Figures under parenthesis represent corresponding previous year.

31.7 Disclosure pursuant to clause 32 of the Listing Agreement:

(₹ in crore)

Particulars	Outstanding as at 31.03.2012	Maximum Amount Outstanding during the year 2011-12	Outstanding as on 31.03.2011	Maximum Amount Outstanding during the year 2010-11
a) Loans to Subsidiaries*				
i) Oil India Sweden AB	Nil	92.25	Nil	84.84
ii) Oil India Cyprus Ltd	0.01	0.02	0.00	0.00
b) To Associates	Nil	Nil	Nil	Nil
c) Where there is no repayment schedule	Nil	Nil	Nil	Nil
d) Having repayment schedule of beyond seven years: to employees	117.63	122.08	118.01	119.31
e) Where no interest or interest below Section 372A of Companies Act	0.00	0.00	0.00	0.00
f) In the nature of loans to Firms/companies in which directors are interested	131.01	131.01	131.08	131.08

* Excludes Current account transactions



g) Investments by Oil India Sweden AB, loanee:

Name of Subsidiary	As At 31 st March 2012		As At 31 st March 2011	
	No. of Shares	₹ in crore	No. of Shares	₹ in crore
a) Equity Share Indoil Netherlands BV	60326	195.20	26962	79.15
b) Equity Share OILINDIA CYPRUS LTD	240	0.01	NIL	NIL

31.8 Micro, Small and Medium Enterprises Development Act, 2006:

The Company has identified Micro, Small and Medium Enterprises (MSMEs) to whom the Company owes dues, which are outstanding as at 31.03.2012.

(₹ in crore)

Particulars		2011-12	2010-11
a)	Principal amount remaining unpaid but not due as at year end	1.76	1.07
b)	Interest due thereon as at year end	0.00	0.00
c)	Interest paid by the Company in terms of Section 16 of Micro, Small and Medium Enterprises Development Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during the year	0.00	0.00
d)	Interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under Micro, Small and Medium Enterprises Development Act, 2006	0.00	0.00
e)	Interest accrued and remaining unpaid as at year end	0.00	0.00
f)	Further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise	0.00	0.00

31.9 Income Tax

- For Assessment Year (AY) 2003-04 to 2007-08, the appeal is pending for disposal before the Income Tax Appellate Tribunal (ITAT) with respect to the Company claim of benefit u/s 80-IB / 80-IC of the Income Tax Act, 1961, herein after called as the Act.
- For AY 2008-09 and 2009-10, the appeal is pending for disposal before the Commissioner of Income Tax (CIT(A)) with respect to the Company claim of benefit u/s 80-IC of the Act.
- The resulting interest, whether receivable or payable, shall be accounted for on finalization of the matter by an appellant authority.

The benefit u/s 80-IC of the Act has not been considered to make the provisions of tax in the books.

31.10 Disclosure under Section 441A of The Companies Act :

Since the Central Government has not issued any notification as to the rate at which the cess is to be paid under section 441A of the Companies Act, 1956 nor has it issued any Rules under the said section, prescribing the manner in which such cess is to be paid, no cess is due and payable by the Company.

31.11 Other disclosure under Schedule VI to the Companies Act, 1956

I. Contingent Liabilities and commitments

(i) Contingent Liabilities

(a) In respect of claims under Income Tax, Sales Tax, Service Tax and Other Acts :

- In respect of claims under Sales Tax Act : ₹ 5.58 crore (Previous year ₹5.58 crore)
- In respect of claims under Central Excise Acts : ₹ 26.19 crore (Previous year ₹14.27 crore)
- In respect of claims under Other Acts : ₹ 661.73crore(Previous year ₹561.67 crore)



(b) In respect of claims other than under Income Tax, Sales Tax, Service Tax and Other Act :

- (i) Claims by contractors pending decision in Arbitration / Courts. : ₹ 128.53crore (Previous year ₹ 503.33 crore)

(c) In respect of share of claim on JVC/PSC account : ₹ 31.80crore (Previous year ₹ 26.39 crore)

(ii) Commitments:

- (i) The estimated amount of contracts remaining to be executed on Capital Account and not Provided for in the accounts: - ₹256.97 crore (Previous year ₹ 172.74 crore).
- (ii) Company's share in the amount of contracts remaining to be executed on Capital Accounts and no provided for in the account as on 31.03.2012 in respect of the Joint Ventures is ₹ 0.02 crore (Previous year ₹ Nil).

31.12 RECLASSIFICATION/REGROUPING:

The financial statements have been prepared as per the amended Schedule VI to the Companies Act, 1956 which had an impact on the presentation. Accordingly, previous year figures have been reclassified / regrouped wherever necessary to conform to current year figures.

32. SIGNIFICANT ACCOUNTING POLICIES (CONSOLIDATED FINANCIAL STATEMENTS)

32.1 PRINCIPLE OF CONSOLIDATION

The Consolidated Financial Statements comprise the financial statement of the Company (Oil India Limited) and its' subsidiary. The Consolidated Financial Statement is prepared in accordance with Accounting Standard (AS) 21 "Consolidated Financial Statement" as notified by the Central Government of India under the Companies (Accounting Standard) Rules, 2006.

The Financial Statement of the Company and its' subsidiary are combined on a line-by-line basis by adding together the book values of the items of assets, liabilities, income and expenditures after fully eliminating intra-group balances and intra-group transactions resulting in unrealized profits & losses in accordance with AS 21.

The consolidated financial statement are prepared using uniform accounting policies for like transactions and other events in similar circumstances and are presented to the extent possible, in the manner as the Company's separate Financial Statements.

32.2 ACCOUNTING CONVENTION

The Financial Statements are prepared under historical cost convention, in accordance with the Generally Accepted Accounting Principles and materially complying with the mandatory Accounting Standards notified by the Central Government of India under the Companies (Accounting Standards) Rules, 2006 and the relevant provisions and presentational requirement of the Companies Act, 1956.

32.3 CLASSIFICATION OF ASSETS & LIABILITIES

All the Assets and Liabilities of the Company are segregated into Current & Non-current based on the principles and definitions as set out in the Schedule VI to the Companies Act, 1956 as amended. The Company has adopted a period of 12 months as its Operating Cycle.

32.4 EXPLORATION COSTS, DEVELOPMENT EXPENDITURE AND ABANDONMENT COSTS

The Company follows the internationally accepted "Successful Efforts Method" (SEM) of Accounting in respect of its Oil and Gas exploration and production activities read with the "Guidance Note on Accounting for Oil & Gas Producing Activities" issued by the Institute of Chartered Accountants of India (ICAI).

32.4.1 EXPLORATION COSTS AND DEVELOPMENT EXPENDITURE

- (a) Geological and Geophysical expenditure, including the depreciation on the cost of Fixed Assets deployed in relation thereto, are expensed in the year of incidence.
- (b) Lease carrying costs including license fees are expensed in the year of incidence.
- (c) All Acquisition costs, exploration costs involved in drilling and equipping exploratory and appraisal wells and cost of drilling stratigraphic test wells are initially capitalized as pre-producing property till the time these are either transferred to Fixed Assets as Producing Properties or expensed in the year when determined to be dry or of no further use.



- (d) Cost of successful exploratory wells and completed development wells including allocated depreciation on support equipments and facilities are capitalized as Producing Properties. Wells are treated as completed only after completion of production testing.
- (e) Cost of unsuccessful/dry exploratory wells or parts thereof including allocated depreciation on support equipments and facilities, which do not lead to discovery of/accretion to hydrocarbon reserves, are expensed on determination.
- (f) Cost of incomplete wells/wells under production testing/completed exploratory wells pending determination of commercial viability including allocated depreciation on support equipments and facilities, are classified as Pre-Producing Properties.
- (g) Cost of exploratory wells in progress lying in Pre-Producing Properties are not carried over for more than two years from the date of completion of the drilling of the well, unless it is reasonably determined that the well has proved reserves and development of the field in which the well is located has been planned.

32.4.2 ABANDONMENT COSTS

- (a) The liability towards costs relating to dismantling, abandoning and restoring well sites (net of salvage value), other than those relating to Joint Ventures, are capitalized as additional cost when the well is complete and is reasonably estimated. The abandonment cost on exploratory dry well is expensed during the year. Liability for abandonment cost is updated annually based on the technical assessment available at current costs.
- (b) The actual cost incurred on abandonment is adjusted against the liability and the ultimate gain or loss is recognised in the profit/loss, when the designated oil/gas field or a group of oil/gas fields ceases to produce.
- (c) In respect of Joint Ventures, the recognition of abandonment cost is specified in Policy No 32.8 (a).

32.5 FIXED ASSETS :

- (a) All costs relating to acquisition of tangible assets till the time of commissioning are capitalized.
- (b) Cost of Leasehold land including the Right of Use (ROU) which are perpetual in nature are not amortized.
- (c) Any Tangible asset, when of no further use, is deleted from the Block. The deleted assets are carried as Current Assets at lower of ₹ 1000 or 5% of the original cost and the balance Written down Value, if any is charged off.
- (d) Any Intangible assets when of no further use, is written off.
- (e) The discrepancies, if any, noticed on physical verification are accounted for.

32.6 DEPRECIATION/DEPLETION/AMORTISATION

32.6.1 DEPRECIATION

- (a) Depreciation on Tangible Assets other than "Producing Properties" is provided for under the "Written Down Value Method", at the rates and in the manner specified in Schedule XIV to the Companies Act, 1956.
- (b) Depreciation on Tangible Assets deployed in exploration and development drilling activities is capitalized with the cost of well.
- (c) Assets costing up to ₹ 5000 each are fully depreciated in the year of acquisition.

32.6.2 DEPLETION

- (a) Producing Properties including acquisition costs are depleted using the "Unit of Production Method", with reference to ratio of production and the related Proved Developed Reserves.
- (b) Proved Developed Reserves of oil and gas are technically assessed and reviewed in-house at the end of each year by following International practices.
- (c) Rate of depletion is computed on a consistent basis with reference to designated Oil / Gas field or a group of Oil/Gas fields, which are aggregated either based on a common geological feature or for operational purpose.

32.6.3 AMORTISATION

Depreciation rate under W.D.V method as prescribed under Schedule XIV to the Companies Act, 1956 for Computer is adopted for amortization of software.



32.7 FOREIGN CURRENCY TRANSLATION

- (a) All non-monetary transactions in foreign currency are recorded at the rates of exchange prevailing at the dates when the relevant transactions take place.
- (b) Monetary items in the form of Loan, Current Assets and Current Liabilities in foreign currency, outstanding at the close of the year, are translated in Indian Currency at the appropriate rates of exchange prevailing at the date of Balance Sheet. Resultant gains or loss is accounted for during the year.
- (c) Foreign currency transactions in relation to Joint Venture (Overseas) are treated in the following manner:-
 - (i) Foreign currency transactions is initially recognised and accounted for in Indian currency at the exchange rates prevailing at the date of transactions. The average exchange rate of relevant month is taken for the transactions of that month in respect of such Joint Venture, where actual rate of transaction is not available or at the rate as agreed otherwise.
 - (ii) Foreign currency monetary items are translated using the average of the exchange rates prevailing at the Balance Sheet date.

32.8 IMPAIRMENT OF ASSETS

Tangible Assets forming part of a "Cash Generating Unit" are reviewed for impairment at each Balance Sheet date. In case events and circumstances indicate any impairment, recoverable amount of these assets is determined. An impairment loss is recognized, whenever the carrying amount of such assets exceeds the recoverable amount by writing down such assets to their recoverable amount. The recoverable amount is its 'value in use'. In assessing the value in use, the estimated future cash flows from the use of assets are discounted to their present value at appropriate rate. An impairment loss is reversed if there is change in the recoverable amount and such loss either no longer exists or has decreased. Impairment loss/reversal thereof is adjusted to the carrying value of the respective assets. Subsequent to Impairment, depletion/ depreciation is provided on the revised carrying value of the assets.

32.9 JOINT VENTURES

Production Sharing Contracts (PSCs) executed with the Government of India/ Government of Foreign Countries by the Company along with other entities to undertake exploration, development and production of Oil and / or Gas activities under a joint venture in various concessions are accounted as under:-

- (a) The financial statements reflect the share of the Company's assets, liabilities and also the income and expenditure of the Joint Venture in proportion to the participating interest of the Company as per the terms of the PSCs, on a line by line basis. Depreciation, depletion and impairment and value of Stock of Crude Oil are accounted for as per the relevant accounting policies of the Company whereas provision for abandonment is created as per terms of PSC. Proved Developed Reserve of Oil & Gas in such concessions are also considered in proportion to participating interest of the Company.
- (b) Consideration recoverable from new Joint Venture Partners for the right to participate in Operations are:
 - i. Reduced from respective capitalized cost wherever applicable,
 - ii. Reduced from current expenditure (net of income, if any) to the extent it relates to current year,
 - iii. Balance is considered as miscellaneous receipts.

32.10 INCOME TAX

- (a) The tax expense for the year comprises current tax and deferred tax.
- (b) Provision for current tax is made after taking into consideration benefits admissible under the provisions of the Income Tax Act, 1961 as are applicable to the Company. Deferred Tax resulting from 'timing difference' between taxable income and accounting income is accounted for using the tax rates and tax laws that have been enacted or substantively enacted by the Balance Sheet date. Deferred Tax Asset is reassessed and recognised only to the extent that there is a virtual certainty that the asset will be realized in future.

32.11 INVESTMENTS

- (a) Non Current investments are valued at cost. However, provision for diminution in value is made to recognise a decline in the value, other than temporary.



- (b) Current investments are valued at lower of cost or fair value.

32.12 INVENTORY

- (a) Finished goods of Crude Oil and Liquefied Petroleum Gas are valued at cost or net realizable value, whichever is lower. Cost of finished goods is determined on absorption costing method.
- (b) Crude oil in unfinished condition in the flow line up to Group Gathering Station and Natural Gas in Pipeline are not valued, as quantity of the same is not determinable.
- (c) Stores and spare are valued at weighted average cost or net realizable value whichever is lower. Obsolete / unserviceable items, as and when identified, are written off. Any item of stores and spares not moved for last four years as on date of Balance Sheet are identified as slow moving items for which a provision of 95% of the value is made in the accounts.

32.13 EMPLOYEE BENEFITS

- a) All short-term employee benefits are recognised as an expense at the undiscounted amount in the accounting period in which the related service is rendered.
- b) Employee benefits under defined contribution plan such as provident fund is recognised based on the undiscounted obligations of the company to contribute to the plan.
- c) Employee benefits under defined benefit plans such as gratuity, leave encashment, post retirement medical benefits, pension are recognised based on the present value of defined benefit obligation, which is computed on the basis of actuarial valuation using the projected unit credit method. Actuarial liability in excess of respective plan assets is recognised during the year and in case the plan assets exceed the Actuarial Liability, no further provision is considered. Actuarial gain and losses in respect of post employment and other long-term benefits are recognised during the year.

32.14 REVENUE RECOGNITION

- (a) Revenue from sale of products is recognized on custody transfer to customers.
- (b) Sale of crude oil and gas produced from exploratory wells-in-progress in exploratory areas is deducted from expenditure on such wells.
- (c) Sales are inclusive of statutory levies but excluding Value Added Tax (VAT) & Central Sales Tax (CST) and net of discounts. Any retrospective revision in prices is accounted for in the year of such revision.
- (d) Claims on Government / Petroleum Planning & Analysis Cell (PPAC) are booked on acceptance in principle by the authority.
- (e) Dividend Income is recognized when the right to receive the dividend is established.
- (f) Revenue in respect of the following is recognized when there is reasonable certainty regarding ultimate realization:
 - (i) Short lifted quantity of Crude Oil & Natural Gas, if any.
 - (ii) Interest on delayed realization from customers.
- (g) Insurance claim other than for transit loss of stores items are accounted for on final acceptance by the Insurance Company.
- (h) Liquidated Damages for delay in execution of contracts/supplies are accounted for as per the terms of the contracts and are recognised as income in the year of deduction. In case the same is refunded due to reconsideration of the waiver request, the same is accounted for as expense in the year of acceptance.
- (i) Revenue from sale of other services is recognised when service is rendered in line with contracts executed therewith.

32.15 GRANTS

Grants are recognised when there is reasonable assurance that the same would be realized. Grants related to specific assets are deducted from the gross value of the concerned assets.

32.16 BORROWING COSTS

Borrowing costs during the construction period that are attributable to qualifying assets are capitalized and also includes exchange difference arising from Foreign Currency borrowings to the extent that they are regarded as an adjustment to interest cost.



32.17 SEGMENT ACCOUNTING

- (a) The Company has adopted its products & services (viz. Crude Oil, Natural Gas, LPG and Pipeline Transportation) as the primary reporting segments and the geographical segments viz. Assam & Arunachal Pradesh and Rajasthan as the secondary reporting segments.
- (b) Segment assets, liabilities, income and expenses have been either directly identified or allocated to the segments on the basis usually followed for allocation of cost adopted for preparing and presenting the financial statements of the Company.

32.18 PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Provisions in respect of which a reliable estimate can be made, are recognised where there is a present obligation as a result of past events and it is probable that there will be an outflow of resource.
- (b) Contingent Liabilities exceeding rupees Fifty Lakhs in each case are disclosed by ways of notes.
- (c) Contingent assets are neither recognised nor disclosed in the financial statements.

32.19 EARNINGS PER SHARE

Basic earnings per share are calculated by dividing the net profit for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year. For the purpose of calculating diluted earnings per share, the net profit for the year attributable to equity shareholders and the weighted average number of shares outstanding during the year are adjusted for the effects of all dilutive potential equity shares.

32.20 GENERAL

- a) All revenue expenditure, incurred for Research & Development Projects/Schemes, net of grants-in-aid if any, are charged to the Statement of Profit & Loss.
- b) Assets given on finance lease are accounted as per Accounting Standard 19 "Leases". Such assets are included as a receivable at an amount equal to the net investment in the lease. Initial direct costs incurred in respect of finance leases are recognized in the statement of profit and loss in the year in which such costs are incurred.

For SRB & Associates
Chartered Accountants
Firm Reg. No. 310009E

For Saha Ganguli & Associates
Chartered Accountants
Firm Reg. No. 302191E

For and on behalf of the Board of Directors

Sd/-
(S.C. BHADRA)
Membership No. 017054

Sd/-
(S.K.SAHA)
Membership No. 051392

Sd/-
(S.R.KRISHNAN)
COMPANY SECRETARY

Sd/-
(T.K.ANANTH KUMAR)
DIRECTOR (FINANCE)

Sd/-
(S.K.SRIVASTAVA)
CHAIRMAN & MANAGING
DIRECTOR



OIL INDIA LIMITED
Consolidated Cash Flow Statement for the year ended 31st March, 2012

(₹ in crore)

	Year ended 31 st March, 2012	Year ended 31 st March, 2011
Operating Activity		
Net Profit Before Tax and Exceptional items	5124.12	4309.20
Depreciation	150.98	177.54
Depletion	363.22	301.45
Amortization of Public Issue Expenses	0.00	18.38
Dividend Income	(68.91)	(39.32)
Interest Income	(1291.36)	(763.15)
Interest Expenses	9.37	13.92
Foreign Exchange Loss/(Gain)- Net	(25.40)	4.88
Provision for employee benefits	380.23	0.00
Well abandonment provisions	38.65	9.06
Total	(443.22)	(277.24)
Cash flow from Operating Activity Before Changes in Assets and Liabilities	4680.90	4031.96
Inventories	(32.96)	(46.98)
Trade Receivables, Other current and non current assets	(113.96)	408.37
Long term and short term Loans and Advances	(93.84)	(0.46)
Long term and short term provisions	545.82	(254.51)
Trade payables, Other current and non current liabilities	7.30	295.50
Total	312.36	401.92
Cash flow from Operating Activity before Income tax	4993.26	4433.88
Income tax Payment (Net of Refund)	(1896.78)	(1381.86)
Net Cash generated from / (used in) Operating Activity (A)	3096.48	3052.02
Investing Activity		
Capital Expenditure	(859.85)	(951.79)
Investment made	(1747.48)	(25.26)
Inter Corporate Deposits	55.00	500.19
Interest Income	1064.58	594.97
Dividend Income	68.91	39.32
Net Cash generated from / (used in) Investing Activity (B)	(1418.84)	157.43
Financing Activity		
Repayment of Loan	(1004.16)	(16.25)
Loans Raised /drawn	0.00	1005.54
Payment of Dividend	(1310.47)	(817.55)
Corporate Dividend Tax	(212.61)	(135.79)
Interest Expenses	(9.37)	(13.92)
Foreign Exchange Loss/(Gain)- Net	25.40	(4.88)
Net Cash generated from / (used in) Financing Activity (C)	(2511.21)	17.15
Net Increase in Cash and Cash Equivalents (A+B+C)	(833.57)	3226.60
Cash and Cash equivalents at the beginning of the year	11769.57	8542.97
Cash and Cash equivalents at the end of the year	10936.00	11769.57
Notes:		
a. Cash and cash equivalents (Refer to Note 20) represents:		
i) Cash in hand	0.73	1.39
ii) Current accounts & Term Deposits in Scheduled Banks	10935.27	11768.18
	10936.00	11769.57

b. The above cash flow statement has been prepared under the "Indirect Method" as set out in the Accounting Standard (AS) - 3

c. Figures in parentheses represent cash outflows.

d. Previous year's figures have been rearranged, regrouped, recast wherever necessary to conform current year's classification.

For SRB & Associates
Chartered Accountants
Firm Reg. No. 310009E

For Saha Ganguli & Associates
Chartered Accountants
Firm Reg. No. 302191E

For and on behalf of the Board of Directors

Sd/-
(S.C. BHADRA)
Membership No. 017054

Sd/-
(S.K.SAHA)
Membership No. 051392

Sd/-
(S.R.KRISHNAN)
COMPANY SECRETARY

Sd/-
(T.K.ANANTH KUMAR)
DIRECTOR (FINANCE)

Sd/-
(S.K.SRIVASTAVA)
CHAIRMAN & MANAGING
DIRECTOR

Place: New Delhi,
Date: 28th May, 2012

**FINANCIAL STATEMENTS - OIL'S SUBSIDIARY OIL INDIA SWEDEN AB****ORG NR. 556794-0530 FINANCIAL REPORT 2011 04 01 - 2012 03 31****Director's Report****Board of Director's**

Agarwal, Nirmal Kumar, Chairman of the Board

Borah, Rupshikha Saikia

Chindt, Hans Richard

Goransson, Per Ove Roland

Registered Address

Kungsgatan 55, 5th Floor, Right S-111 22 Stockholm Sweden

Auditor

Andersson Berglund, Borje Stefan, Ernst & Young

Group Structure

Oil India Sweden AB is a wholly-owned subsidiary to Oil India Limited, India. Oil India Sweden AB owns 50% of the shares in Indoil Netherlands B.V.

Principal Activities

The company was incorporated on the 20th of November, 2009 as a private limited company (AB). The activities of the Company are to conduct owning of shares in other companies, perform administrative tasks and associated activities; to incorporate, to participate in and to finance companies or businesses; to collaborate with, to manage the affairs of and to provide advice and other services to companies and other businesses; to lend and borrow funds; to provide collateral for the debts and other obligations of the company, of other companies and businesses that are affiliated with the company in a group and of third parties; to acquire, to operate and to dispose of property, including registered property; to acquire, to operate and to dispose of industrial and intellectual property rights; as well as to carry out all that which is incidental or conducive to the above, in the broadest sense.

The principal activities of the 50% owned joint venture Indoil Netherlands B.V. are holding in exploration, production, marketing, trade, transport and extraction of oil, gas, hydrocarbons and minerals.

Business Review

In March 2010 the Company has acquired 50% of all shares in Indoil Netherlands B.V. Indoil Netherlands B.V. holds 7% of the shares in Petrocarabobo S.A, Venezuela and 17.5% of the shares in Carabobo Ingenieria y Construcciones S.A, Venezuela.

The profit for the period for the parent company amounted to Euro 615 059.

Exchange rate adjustment of 2 662 137 Euro has an positive implication of the result and a write-down of the investment in Indoil Netherlands of 2017 450 Euro has a negative implication of the result.

After the write-down the booked value of the investment in joint-venture is corresponding to the equity value in Indoil Netherlands B.V.

The Company has in August 2011, decided to incorporate Oil India Cyprus Ltd, in which the Company shall hold 24% of the shares and the Parent Company, Oil India Ltd, shall hold the remaining 76%.

Financing

The Company is funding its entire investments from investment by the parent company.

Personnel

The Company did not have any employees during the period.

FINANCIAL STATEMENTS**CONSOLIDATED PROFIT AND LOSS ACCOUNT**

	(All amounts in Euro)		
	Notes	2011 04 01 2012 03 31	2010 04 01 2011 03 31
	1		
Revenue			
Net sales		0	0
Revenue		0	0
Operating expenses			
External expenses		-71 681	-75 380
Personnel expenses		-	-
Operating loss		-71 681	-75 380
Result from financial investments			
Result from participation in joint venture	2	-	-4 269
Result from participation in associated companies	3	-1 619	-
Interest income and similar items		-	12
Interest expenses and similar items		-629	-301
Exchange rate gains/losses		2 662 050	-2 843 171
Net Profit/loss for the period		2 588 121	-2 923 109


CONSOLIDATED BALANCE SHEET

(All amounts in Euro)			
	Notes	2012 03 31	2011 03 31
ASSETS			
Non-current assets			
Other securities held as fixed assets	4	28 216 178	12 345 737
Participation in associated companies	5	240	-
Total non-current assets		28 216 418	12 345 737
Current Assets			
Receivables from related parties		1 482	2 261
Prepaid expenses		3 281	3 090
Cash and bank balances		74 895	330 297
Total current assets		79 658	335 648
Total Assets		28 296 076	12 681 385
EQUITY AND LIABILITIES			
Equity			
Restricted equity			
Share Capital		30 414 840	14 280 546
Share premium reserve		-	57
Currence translation reserve restricted equity		-1 908 891	1 372 293
		28 505 949	15 652 896
Non-restricted equity			
Currency translation reserve non-restricted equity		-	-106 557
Non-restricted reserves		-2 835 691	-14 420
Net profit / loss for the year		2 588 121	-2 923 109
		-247 570	-3 044 086
Total equity		28 258 379	12 608 810
Current liabilities			
Liabilities to related parties		-	12 648
Accounts payable		5 201	23 472
Other current liabilities		2 568	-
Accrued expenses		29 928	36 455
Total current liabilities		37 697	72 575
Total equity and liabilities		28 296 076	12 681 385
Memorandum items			
Pledged assets		None	None
Contingent liabilities		None	None

PARENT COMPANY PROFIT AND LOSS ACCOUNT

(All amounts in Euro)			
	Notes	2012 03 31	2011 03 31
Revenue			
Net sales		0	0
Revenue		0	0
Operating expenses			
External expenses		-27 892	-24 155
Personnel expenses		-	-
Operating loss		-27 892	-24 155
Result from financial investments			
Result from participation in joint venture	2	-2 017 450	5 159
Result from participation in associated companies	3	-1 619	-
Interest expense and similar items		-117	-
Exchange rate gains/losses		2 662 137	-2 842 538
Net Profit/loss for the period		615 059	-2 861 534

PARENT COMPANY BALANCE SHEET

(All amounts in Euro)			
	Notes	2012 03 31	2011 03 31
ASSETS			
Non-current assets			
Participation in joint ventures	7	28 246 571	12 242 717
Participation in associated companies		240	-
Total non-current assets		28 246 811	12 242 717
Current assets			
Receivables from related parties		1 482	2 261
Cash and bank balances		27 194	192 171
Total current assets		28 676	194 432
Total assets		28 275 487	12 437 149
EQUITY AND LIABILITIES			
Equity			
Restricted equity			
Share Capital		15 388 620	14 280 546
Issued share capital under registration		15 026 220	-
Translation difference restricted equity		-	1 099 293
		30 414 840	15 379 839



Non-restricted equity		
Translation difference non-restricted equity	-	-110 673
Losses carried forward	-2 771 520	-14 420
Net profit / loss for the year	615 059	-2 861 534
	<u>-2 156 461</u>	<u>-2 986 627</u>
Total equity	28 258 379	12 393 212
Current liabilities		
Liabilities to related parties	-	12 633
Accounts payable	5 201	23 473
Other current liabilities	2 552	-
Accrued expenses	9 355	7 831
	<u>17 108</u>	<u>43 937</u>
Total current liabilities	17 108	43 937
Total equity and liabilities	28 275 487	12 437 149
Memorandum items		
Pledged assets	None	None
Contingent liabilities	None	None

ACCOUNTING PRINCIPLES

A. GENERAL INFORMATION

1. Accounting Principles

The accounting currency of the Parent company is Euro and the financial statements are presented in Euro. As from the start of this financial year, the company has changed its accounting currency from Swedish crowns to Euro.

The consolidated accounts have been prepared in accordance with the International Financial Reporting Standards (IFRS) published by the International Accounting Standards Boards (IASB), and the interpretations issued by the International Financial Reporting Interpretations Committee (IFRIC) as approved by the Commission of the European Communities for application in the European Union. RFR 1; Supplementary accounting rules for groups, issued by the Swedish Financial Reporting Board has also been used.

Consolidation accounts

Consists of the Company's accounts and the accounts of the 50% owned joint venture Indoil Netherlands B.V.

Foreign currencies

Foreign currency transactions are translated into the measurement currency using the exchange rates prevailing at the date of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation of monetary assets and liabilities denominated in foreign currencies are recognised in the profit and loss accounts except for the exchange difference arising from translation of equity, which are booked in the currency translation reserved.

Investments in joint ventures

Joint ventures are all entities in which two or more ventures have an interest, under a contractual arrangement that establishes joint control over the entity.

The consolidated accounts have been prepared according to IAS 31.30 (proportionate consolidation) The consolidated balance sheet includes the Company's shares of the assets that it controls jointly and its shares of the liabilities for which it is jointly responsible. The profit and loss accounts includes the Company's share of the income and expenses of the jointly controlled entity.

Cash and cash equivalents

Cash and cash equivalents consists of cash in hand and balances with banks.

Share capital

Ordinary shares are classified as equity.

Borrowings

Borrowings are recognised initially at fair value, net of transaction costs incurred. Borrowings are subsequently stated at amortised cost. Any difference between the proceeds (net of transactions costs) and the redemption value is recognised in the profit and loss account over the period of the borrowings using the effective interest method.

Borrowings are classified as current liabilities unless the Company has an unconditional right to defer settlement of the liability for at least twelve months after the balance sheet date.

Notes

	2011 04 01	2010 04 01
	2012 03 31	2011 03 31
2. Result from participation with joint venture		
Write-down of participation in joint ventures	-2 017 450	-
Result from Indoil Netherlands B.V.	-	5159
Adjustment from previous year (consolidated accounts)	-	-9 428
	<u>-2 017 450</u>	<u>-4 269</u>
Participation in joint venture is recognized in the Parent Company in accordance with the cost method. Write-down of the booked value has been made at the balance sheet date to the equity value corresponding to the part belonging to the Company in the joint venture.		
	2011 04 31	2010 04 01
	2012 03 31	2011 03 31

3. Result from participation in associated companies

Result from participation in associated company

-1 619

Participation in associated companies is recognized in the Parent



company in accordance with the cost method. The Parent company's part of Net profit and loss in the associated company is recognized in the Profit and Loss statement to a value equal to the percentage holding of the shares in the associated company and in the balance sheet as a current receivable or liability from related parties.

	2012 03 31	2011 03 31
4. Other securities held as fixed assets		
Petrocarabobo S.A., Venezuela	27 606 885	12 345 722
Carabobo Ingenieria y Construcciones S.A., Venezuela	609 293	15
	28 216 178	12 345 737
Opening balance	12 345 737	-
Investment	15 107 222	12 345 737
Exchange rate adjustment	763 219	-
Closing balance	28 216 178	12 345 737
Indoil Netherlands B.V. holds 7% of the shares in Petrocarabobo S.A., Venezuela and 17. 5% of the shares in Carabobo Ingenieria y Construcciones S.A, Venezuela both companies incorporated in 2010.		

	2012 03 31	2011 03 31
5. Participation in associated companies		
Oil India Cyprus Ltd.	240	-
Opening balance	-	-
Investment	240	-
Closing balance	240	0

Oil India Sweden AB holds 24% of the shares in Oil India Cyprus Ltd. The remaining 76% holds by Oil India Limited, India.

6. Equity (consolidated accounts)

Last years changes in equity	Share capital	Restricted equity	Non restricted equity	Total
Opening balance	14 280 546	1 372 350	-3 044 086	12 608 810
Translation difference	1 108 074	-3 281 241	208 395	-1 964 772
Issued shares under registration	-	15 026 220	-	15 026 220
Net profit / loss for the year	-	-	2 588 121	2 588 121
Closing balance	15 388 620	13 117 329	-247 570	28 258 379

7. Investment in joint ventures

Indoil Netherlands B.V.

Corporate identity number : 34313115

Corporate seat : Amsterdam

	Number of shares	Par value each	Par value total
Total issued shares	120 652	454	54 776 008
whereof are hold by Oil India Sweden AB	60 326	454	27 388 004

	2011 03 31	2010 03 31
Total equity	56 493 142	24 916 628
whereof are hold by Oil India Sweden AB	28 246 571	12 458 314
Opening balance	12 242 717	3 696
Investments	15 147 256	15 107 910
Write-down	-2 017 450	-
Exchange rate adjustments	2 868 889	-2 874 048
Revere of result from associated company	5 159	5 159
Booked value	28 246 571	12 242 717

8. Equity (Parent company)

Issued share capital

Euro

2 716 936 ordinary shares of 11.1945 Euro each 30 414 840

Registered share capital

1 374 650 ordinary shares of 11.1945 Euro each 15 388 620

Issued share capital under registration

1 342 286 ordinary shares of 11.1945 Euro each 15 026 220

Each ordinary share gives the right to one vote, participates equally in profits distributed by the Company and carries equal rights upon the distribution of assets by the company in the event of a winding up. The new share issue of 1 342 286 shares was registered April 11, 2012.

Last years changes in equity	Share capital	Restricted equity	Non restricted equity	Total
Opening balance	14 280 546	1 099 293	-2 986 627	12 393 212
Translation difference	1 108 074	-1 099 293	215 107	223 888
Issued shares under registration	-	15 026 220	-	15 026 220
Net profit / loss for the year	-	-	615 059	615 059
Closing balance	15 388 620	15 026 220	-2 156 461	28 258 379

Stockholm 23/05-2012

Sd/-

Nirmal Kumar Agarwal
Chairman of the Board

Sd/-

Rupshikha Saikia Borah

Sd/-

Richard Chindt

Sd/-

Roland Goransson



OIL INDIA CYPRUS LIMITED

REPORT AND FINANCIAL STATEMENTS

Period from 21 October 2011 to 31 March 2012

Board of Directors and Other Officers

Board of Directors : Agarwal Nirmal Kumar
Viveshan Ramsamy Pillay
Marianna Symeou

Company Secretary : Aspen Secretarial Services Limited

Independent : TAU Services Limited
Certified Public Accountants &
Registered Auditors
44-46 Acropolis Avenue
Petrides Building
1st Floor, Office 101
2012 Nicosia, Cyprus

Registered Office : Lemesou 77
ELIA HOUSE
2121, Nicosia
Cyprus

Registration Number : 295721

Report of The Board of Directors

The Board of Directors presents its first report and audited financial statements of the Company for the period from 21 October 2011 to 31 March, 2012.

Incorporation

The Company Oil India Cyprus Limited was incorporated in Cyprus on 21 October 2011 as a private limited liability Company under the Cyprus Companies Law, Cap. 113.

Principal Activity

The Company was dormant throughout the period from 21 October 2011 to 31 March 2012.

Results

For period from 21 October 2011 to 31 March 2012 the Company had no results as it was dormant.

Share Capital

Authorised Capital

Under its Memorandum the Company fixed its share capital at 6,000 ordinary shares of nominal value of •1 each.

Issued Capital

Upon incorporation on 21 October 2011 the Company issued to the subscribers of its Memorandum of Association 1,000 ordinary Shares of •1 each at par.

Board of Directors

The Members of the Company's Board of Directors as at 31 March 2012 and at the date of this report are presented on page 1. All of them were members of the Board of Directors throughout the period from 21 October 2011 to 31 March 2012.

In accordance with the Company's Articles of Association, all directors presently members of the Board continue in office.

Events after the reporting period

Any significant events that occurred after the end of the reporting period are described in note 12 to the financial statements.

By order of the Board of Directors,

sd-
Aspen Secretarial Services Limited
Secretary

Nicosia, Cyprus, 21 May 2012

INDEPENDENT AUDITOR'S REPORT

To the members of Oil India Cyprus Limited

Report on the financial statements

We have audited the accompanying financial statements of Oil India Cyprus Limited (the "Company") on pages 5 to 11, which comprise the statement of financial position as at 31 March 2012, and the statements of comprehensive income, changes in equity and cash flows for the period from 21 October 2011 to 31 March 2012, and a summary of significant accounting policies and other explanatory information.

Board of Directors' responsibility for the financial statements

The Board of Directors is responsible for the preparation of financial statements that give a true and fair view in accordance with International Financial Reporting Standards as adopted by the European Union and the requirements of the Cyprus Companies Law, Cap. 113, and for such internal control as the Board of Directors determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing. Those Standards require that we comply with ethical requirements and plan



and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditors considers internal control relevant to the entity's preparation of financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by the Board of Directors as well as evaluating the overall presentation of the financial statements.

we believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements give a true and fair view of the financial position of Oil India Cyprus Limited as at 31 March 2012, and of its financial performance and its cash flows for the period from 21 October 2011 to 31 March 2012 in accordance with International Financial Reporting Standards as adopted by the European Union and the requirements of the Cyprus Companies Law, Cap. 113.

Report on other legal requirements

Pursuant to the requirements of the Auditors and Statutory Audits of Annual and Consolidated Accounts Law of 2009, we report the following:

- We have obtained all the information and explanations we considered necessary for the purpose of our audit.
- In our opinion, proper books of account have been kept by the Company.
- The Company's financial statements are in agreement with the books of account.
- In our opinion and to the best of our information and according to the explanations given to us, the financial statements give the information required by the Cyprus Companies Law, Cap. 113, in the manner so required.
- In our opinion, the information given in the report of the Board of Directors is consistent with the financial statements.

Other matter

This report, including the opinion, has been prepared for and only for the Company's members as a body in accordance with Section

34 of the Auditors and Statutory Audits of Annual and Consolidated Accounts Law of 2009 and for no other purpose. We do not, in giving this opinion, accept or assume responsibility for any other purpose or to any other person to whose knowledge this report may come to.

sd/-

Nicholas Shiakallis

Certified Public Accountant and Registered Auditor

For and on behalf of

TAU Services Limited

Certified Public Accountants and Registered

Auditors

Nicosia, Cyprus, 21 May 2012

STATEMENT OF COMPREHENSIVE INCOME

	(All amounts in US\$)	
	Notes	21/10/2011 31/03/2012
Other income	3	27
Administration expenses		(6,505)
Other expenses	4	(2,823)
Loss before tax		(9,301)
Tax	6	-
Net loss for the period		(9,301)
Other comprehensive income		-
Total comprehensive income for the period		(9,301)

STATEMENT OF FINANCIAL POSITION

	(All amounts in US\$)	
	Notes	31/03/2012
ASSETS		
EQUITY & LIABILITIES		
Equity		
Share capital	7	1,380
Accumulated (losses)		(9,301)
Total equity		(7,921)
Current liabilities		
Trade and other payables	8	7,921
Total equity and liabilities		-

On 21 May 2012 the Board of Directors of Oil India Cyprus Limited authorised these financial statements for issue.

Sd/-	Sd/-	Sd/-
Agarwal Nirmal Kumar	Viveshan Ramsamy Pillay	Marianna Symeou
Director	Director	Director

**STATEMENT OF CHANGE IN EQUITY**

Period from 21 October 2011 to 31 March 2012

	Note	Share capital US\$	Accumulated (losses) US\$	Total US\$
Comprehensive income				
Net loss for the period		-	(9,301)	(9,301)
Transactions with owners				
Issue of share capital	7	1,380	-	1,380
Balance at 31 March 2012		1,380	(9,301)	(7,921)

CASH FLOW STATEMENT

	(All amounts in US\$)
	21/10/2011
	31/03/2012
Cash flows from operating activities	
Loss before tax	(9,301)
Cash flows used in operations before working capital changes	(9,301)
Increase in trade and other payables	7,921
Net Cash flows used in operating activities	(1,380)
Cash flows from investing activities	-
Cash flows from financing activities	
Proceeds from issue of share capital	1,380
Net Cash flows from financing activities	1,380
Net increase in cash and cash equivalents	-
Cash and cash equivalents :	
At beginning of the period	-
At end of the period	-

NOTES TO THE FINANCIAL STATEMENTS**1. Incorporation and principal activities****Country of incorporation**

The Company Oil India Cyprus Limited (the "Company") was incorporated in Cyprus on 21 October 2011 as a private limited liability Company under the Cyprus Companies Law, Cap. 113. Its registered office is at Lemesou 77, ELIA HOUSE, 2121, Nicosia, Cyprus.

Principal activity

The Company was dormant throughout the period from 21 October 2011 to 31 March 2012.

2. Accounting policies

The principle accounting policies adopted in the preparation of these financial statements are set out below.

Basis of preparation

The financial statements have been prepared in accordance with International Financial Reporting Standards (IFRSs) as adopted by the European Union (EU) and the requirements of the Cyprus Companies Law, Cap. 113. The financial statements have been prepared under the historical cost convention.

The preparation of financial statements in conformity with IFRSs requires the use of certain critical accounting estimates and requires Management to exercise its judgement in the process of applying the Company's accounting policies. It also requires the use of assumptions that effect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Although these estimates are based on Management's best knowledge of current events and actions, actual results may ultimately differ from those estimates.

3. Other income

	21/10/2011
	31/03/2012
	US\$
Sundry operating income	27
	27

4. Other expenses

Incorporation expenses	2,823
	2,823

5. Operating (loss)

Operating (loss) is stated after charging the following items:

Auditors' remuneration	507
Incorporation expenses	2,823
	3,330

6. Tax

The corporation tax rate is 10%.

Under certain conditions interest income may be subject to defence contribution at the rate of 15% (10% to 30 August 2011). In such cases this interest will be exempt from corporation tax. In certain cases, dividends received from abroad may be subject to defence contribution at the rate of 20% for the tax years 2012 and 2013 and 17% for 2014 and thereafter (in 2011 the rate was 15% up to 30 August 2011 and 17% thereafter).

7. Share capital

	31/03/2012	31/03/2012
	Number of shares	US\$
Authorised		
Ordinary shares of €1 each	6,000	8,280
Issued and fully paid		
Issue of shares	1,000	1,380
Balance at 31 March	1,000	1,380

Authorised capital

Under its Memorandum the Company fixed its share capital at 6,000 ordinary shares of nominal value of €1 each.



Issue capital

Upon incorporation on 21 October 2011 the Company issued to the subscribers of its Memorandum of Association 1,000 ordinary shares of €1 each at par.

8. Trade and other payables

	31/03/2012
	US\$
Trade payables	139
Shareholders' current accounts - credit balance (Note 9)	7,275
Accruals	507
	<u>7,921</u>

The fair values of trade and other payables due within one year approximate to their carrying amounts as presented above.

9. Related party transactions

The Company is controlled by Oil India Sweden AB., incorporated in Sweden, which owns 24% of the Company's shares and by Oil India Limited, incorporated in India, which owns 76% of the Company's shares.

The following transactions were carried out with related parties :

9.1 Shareholders' current accounts - credit balance (Note 8)

	31/03/2012
	US\$
Oil India Sweden AB	4,226
Oil India Ltd	3,049
	<u>7,275</u>

The shareholders' current accounts are interest free, and have no specified repayment date.

10. Contingent liabilities

The Company had no contingent liabilities as at 31 March 2012.

11. Commitments

The Company had no capital or other commitments as at 31 March 2012.

12. Events after the reporting period

There were no material events after the reporting period, which have a bearing on the understanding of the financial statements.

DETAILED INCOME STATEMENT

		21/10/2011	31/03/2012
	Page		US\$
Revenue			
Other operating income			
Sundry operating income			27
			<u>27</u>
Operating expenses			
Administration expenses	13		(6,505)
			<u>(6,478)</u>
Other operating expenses			
Incorporation expenses			(2,823)
			<u>(9,301)</u>
Net loss for the period before Tax			<u>(9,301)</u>
OPERATING EXPENSES			
Administration expenses			
Municipality taxes			300
Telephone and postage			139
Auditors' remuneration			507
Accounting fees			2,274
Legal and professional			3,285
			<u>6,505</u>

COMPUTATION OF CORPORATION TAX

Period from 21 October 2011 to 31 March 2012

	Page	US\$	US\$
Net loss per detailed statement of comprehensive income	12		(9,301)
<u>Add:</u>			
Expenses not allowable for tax purpose			
Incorporation expenses		2,823	2,823
			<u>(6,478)</u>
Net loss for the year			€
Converted into € at US\$ 1.333950 = €1			<u>(4,856)</u>
Apportionment to the relevant years of assessment		2012	2011
		€	€
Period 01/01/2012- 31/03/2012		(4,856)	-
		<u>(4,856)</u>	<u>-</u>
		<u>(4,856)</u>	<u>-</u>

**FINANCIAL STATEMENTS - OIL'S SUBSIDIARIES (INR)**

**OIL INDIA SWEDEN AB
(INCORPORATED IN SWEDEN)
FORMERLY AB START KAPITALET NR 5573
PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31/03/2012**

	2011-12		2010-11	
	EURO	INR	EURO	INR
Revenue				
Net Sales	0.00	0.00	0.00	0.00
Revenue	0.00	0.00	0.00	0.00
Operating Expenses				
External expenses	71681.00	4958891.58	75380.00	4832611.80
Personnel expenses	0.00	0.00	0.00	0.00
Total Operating Expenses	71681.00	4958891.58	75380.00	4832611.80
Operating Loss	(71681.00)	(4958891.58)	(75380.00)	(4832611.80)
Result from Financial Investments				
Result from Participation in joint ventures	0.00	0.00	(4269.00)	(273685.59)
Result from Participation in Associated Companies	(1619.00)	(112002.42)	0.00	0.00
Interest Income and Similar items	0.00	0.00	12.00	769.32
Interest Expense and Similar Items	(629.00)	(43514.22)	(301.00)	(19297.11)
Exchange Rate Gains/Losses	2662050.00	184160619.00	(2843171.00)	(182275692.81)
Sub-total	2659802.00	184005102.36	(2847729.00)	(182567906.19)
Net Profit/Loss for the period	2588121.00	179046210.78	(2923109.00)	(187400517.99)

BALANCE SHEET AS AT 31.03.2012

	As at 31st March, 2012		As at 31st March, 2011	
	EURO	INR	EURO	INR
ASSETS				
Non-current Assets				
Other Securities held as fixed assets	28216178.00	1951995194.04	12345737.00	791485199.07
Participation in Associated Companies	240.00	16603.20	0.00	0.00
Total non-current assets	28216418.00	1952011797.24	12345737.00	791485199.07
Current assets				
Receivables from related parties	1482.00	102524.76	2261.00	144952.71
Prepaid Expenses	3281.00	226979.58	3090.00	198099.90
Cash and Bank balances	74895.00	5181236.10	330297.00	21175340.67
Total Current Assets	79658.00	5510740.44	335648.00	21518393.28
Total Assets	28296076.00	1957522537.68	12681385.00	813003592.35
EQUITY AND LIABILITIES				
Equity				
Restricted Equity				
Share Capital	30414840.00	2104098631.20	14280546.00	915525804.06
Share premium reserve	0.00	0.00	57.00	3654.27
Currency translation reserve restricted equity	(1908891.00)	(132057079.38)	1372293.00	87977704.23
	28505949.00	1972041551.82	15652896.00	1003507162.56
Non Restricted Equity				
Currency translation reserve non-restricted equity	0.00	0.00	(106557.00)	(6831369.27)
Non-Restricted Reserves	(2835691.00)	(196173103.38)	(14420.00)	(924466.20)
Net Profit/loss for the year	2588121.00	179046210.78	(2923109.00)	(187400517.99)
	(247570.00)	(17126892.60)	(3044086.00)	(195156353.46)
Total Equity	28258379.00	1954914659.22	12608810.00	808350809.10
Current Liabilities				
Liabilities to related parties	0.00	0.00	12648.00	810863.28
Accounts payable	5201.00	359805.18	23472.00	1504789.92
Other Current Liabilities	2568.00	177654.24	0.00	0.00
Accrued Expenses	29928.00	2070419.04	36455.00	2337130.05
Total Current Liabilities	37697.00	2607878.46	72575.00	4652783.25
Total Equity and Liabilities	28296076.00	1957522537.68	12681385.00	813003592.35



**OIL INDIA CYPRUS LIMITED
(INCORPORATED IN CYPRUS)
PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31/03/2012**

	2011-12		
	USD	INR	76% Share
Revenue			
Other income	27.00	1394.01	
Revenue	27.00	1394.01	1059.45
Operating Expenses			
Administrative expenses	(6505.00)	(335853.15)	
Other expenses	(2823.00)	(145751.49)	
Total Operating Expenses	(9328.00)	(481604.64)	-366019.53
Loss before tax	(9301.00)	(480210.63)	-364960.08
Tax	0.00	0.00	
Net loss for the period	(9301.00)	(480210.63)	
Other comprehensive income	0.00	0.00	
Total comprehensive income for the period	(9301.00)	(480210.63)	

BALANCE SHEET AS AT 31.03.2012

	As at 31st March, 2012		
	USD	INR	
ASSETS	0.00	0.00	
EQUITY AND LIABILITIES			
Equity			
Share Capital	1380.00	71249.40	
Accumulated (losses)	(9301.00)	(480210.63)	
Total Equity	(7921.00)	(408961.23)	-310810.53
Current Liabilities			
Trade and other payables	7921.00	408961.23	310810.53
Total Current Liabilities	7921.00	408961.23	
Total Equity and Liabilities	0.00	0.00	



**STATEMENT PURSUANT TO SECTION 212 OF THE COMPANIES ACT, 1956
RELATING TO COMPANY'S INTEREST IN THE SUBSIDIARY COMPANY**

	Name of the Subsidiary Company	Oil India Sweden AB	Oil India Cyprus Limited
1	The Financial Year of the Subsidiary Company ended on	31 st March, 2012	31 st March, 2012
2	Date from which it became Subsidiary Company	26 th February, 2010	21 st October, 2011
3 (a)	Number of shares held by Oil India Limited alongwith its nominees in the Subsidiary at the end of the financial year of the subsidiary Company	2716936 Equity Shares of Euro 11.1945 each fully paid up	760 Equity Shares of EURO 1 each fully paid up
(b)	Extent of interest of Holding Company at the end of the financial year of the Subsidiary Company	100%	76%
4	The net aggregate amount of the Subsidiary Company's Profit/(Loss) so far it concerns the members of the Holding Company.		
(a)	Not dealt within the Holding Company's accounts		
(i)	For the financial year ended 31st March, 2012		
(ii)	For the previous financial year(s) of the subsidiary Company since it became the Holding Company's Subsidiary.	Nil	Nil
(b)	Dealt within the Holding Company's Accounts		
(i)	For the financial year ended 31st March, 2012	22.30 crore	(0.04) crore
(ii)	For the previous financial year(s) of the Subsidiary Company since it became the Holding Company's Subsidiary.	(4.06) crore	Nil

Sd/-
(S. R. KRISHNAN)
COMPANY SECRETARY

Sd/-
(T.K. ANANTH KUMAR)
DIRECTOR (FINANCE)

Sd/-
(S.K. SRIVASTAVA)
CHAIRMAN & MANAGING DIRECTOR

Place : New Delhi

Date : 28th May, 2012



Regd. Office : Duliajan Distt. Dibrugarh, Assam – 786 602

ATTENDANCE SLIP

53rd ANNUAL GENERAL MEETING : 15.09.2012

(Please fill in the Attendance Slip and hand it over at the entrance of the meeting place)

Date : 15.09.2012		Time : 11.00 AM	
Place : Bihutoli, Duliajan, Assam			
Signature of the Shareholder/ Proxy/Representative present			
Regd. Folio		DP ID & Client ID	
(If not dematerialised)		(If dematerialised)	
Name of the Shareholder			
Number of Shares			

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Regd. Office : Duliajan Distt. Dibrugarh, Assam – 786 602

ENTRY PASS

53rd ANNUAL GENERAL MEETING : 15.09.2012

(to be retained throughout the meeting)

Name of the Shareholder										
Number of shares										
Regd. Folio	DPID No.									
(If not dematerialised)	Client ID No.									
	(if dematerialized)									
Name of the Proxy/Representative present										
Signature of Shareholder / Proxy / Authorised representative										

Shareholders/Proxy or representative of Shareholders are requested to produce the above attendance slip, duly signed in accordance with their specimen signatures registered, along with the entry pass, for admission to the venue. Shareholders / Proxy holders / Authorised Representative may note that the admission to the meeting will be subject to verification / checks, as may be deemed necessary and they are advised to carry valid proof of identity viz., Voters ID Card / Employer Identity Card / Pan Card / Passport / Driving license etc. **UNDER NO CIRCUMSTANCES, ANY DUPLICATE ATTENDANCE SLIP WILL BE ISSUED AT THE VENUE.**





Regd. Office : Duliajan Distt. Dibrugarh, Assam – 786 602

53rd ANNUAL GENERAL MEETING : 15.09.2012

FORM OF PROXY

(To be filled and signed by the Shareholder)

I/We _____ Resident of _____ in the district of _____ in the State of _____ being a shareholder / shareholders of the Oil India Limited, hereby appoint Shri/Smt _____ resident of _____ in the district of _____ in the State of _____ or failing him/her, Shri/Smt _____ resident of _____ in the district of _____ in the State of _____ as my / our proxy to vote for me/us and on my / our behalf at the 53rd Annual General Meeting of the Shareholders of Oil India Limited to be held on Saturday the 15th September 2012 at 11:00 a.m. at Bihutoli, Duliajan, Distt. Dibrugarh, Assam –786 602, and at any adjournment thereof.

Signature this _____ day of _____ 2012

Regd. Folio No./Client ID : _____

No. of Shares _____

Signature of Proxy

Name & Address: _____

Signature of the first named / sole shareholder

Affix
Revenue
Stamp

INSTRUCTIONS FOR SIGNING AND LODGING THE PROXY FORM

1. No instrument of proxy shall be valid unless.
 - a) in the case of an individual shareholder, it is signed by him/her or his/ her attorney, duly authorised in writing,
 - b) in the case of joint holders, it is signed by the shareholder first named in the register or his / her attorney, duly authorised in writing,
 - c) in the case of a body corporate signed by its officer of an attorney duly authorised in writing.
2. An instrument of proxy shall be sufficiently signed by any shareholder, who is, for any reason, unable to write his / her name, if his/her mark is affixed thereto and attested by a Judge, Magistrate, Registrar or Sub-Registrar of Assurance or other Government Gazetted Officer or an Officer of Oil India Limited.
3. The proxy together with
 - a) the power of attorney or other authority (if any) under which is signed, or
 - b) a copy of the power of attorney or authority, certified by a Notary Public or a Magistrate, should be deposited with Oil India Limited, Regd. Office Duliajan, Distt. Dibrugarh, Assam - 786 602 not less than 48 hours before the time fixed for commencement of the meeting.
4. In case the relevant Power of Attorney is already registered with Oil India Limited or Share Transfer Agent, the registration Number of Power of Attorney and the date of such registration may be mentioned.



IMPORTANT COMMUNICATION TO MEMBERS

Ministry of Corporate Affairs has taken a “Green initiative in the Corporate Governance” by allowing paperless compliances by the Companies and has issued Circulars stating that service of documents including Annual Report to the members can be made through electronic mode. In order to support the said initiative, Oil India has sent the copy of the Annual Report for the year 2011-12 alongwith the notice convening the Annual General Meeting through email to those members who have registered their email id with the DPs / R&T Agent and have opted not to receive the Annual Report in physical form.

MEMBERS WHO HAVE NOT YET REGISTERED THEIR EMAIL ID ARE REQUESTED TO DO SO AT THE EARLIEST WITH THEIR RESPECTIVE DP (FOR SHARES HELD IN DEMAT / ELECTRONIC FORM) OR WITH THE REGISTRAR & TRANSFER AGENT / COMPANY (FOR SHARES HELD IN PHYSICAL FORM).



ऑयल इंडिया लिमिटेड
(भारत सरकार का उद्यम)
Oil India Limited
(A Government of India Enterprise)

Registered Office : P.O. Duliajan
Distt. Dibrugarh, Assam - 786 602
Tel. : 0374-2800427, Fax : 0374-2800433
Visit us at : www.oil-india.com