Company Presentation



A Navratna Company

July 2, 2010



Disclaimer

This presentation contains certain forward looking statements concerning OIL India's future business prospects and business profitability, which are subject to a number of risks and uncertainties and the actual results could materially differ from those in such forward looking statements. The risks and uncertainties relating to these statements include, but not limited to, risks and uncertainties, regarding fluctuations in earnings, our ability to manage growth, competition (both domestic and international), economic growth in India, ability to attract and retain highly skilled professionals, time and cost over runs on projects, our ability to manage our international operations, government policies and actions with respect to investments, fiscal deficits, regulations, etc., interest and other fiscal costs generally prevailing in the economy. The company does not undertake to make any announcement in case any of these forward looking statements become materially incorrect in future or update any forward looking statements made from time to time by or on behalf of the company.



Our Vision

"The fastest growing energy company with a global presence providing value to the shareholder"

- Fastest growing Energy Company with highest profitability.
- Delight customers with quality products and services at competitive prices
- Learning Organization, nurturing initiatives, innovations and aspirations with best practices
- Team, committed to honesty, integrity, transparency and mutual trust creating employee pride
- Fully committed to safety, health and environment
- Responsible corporate citizen deeply committed to socio-economic development in its areas
 - of operations

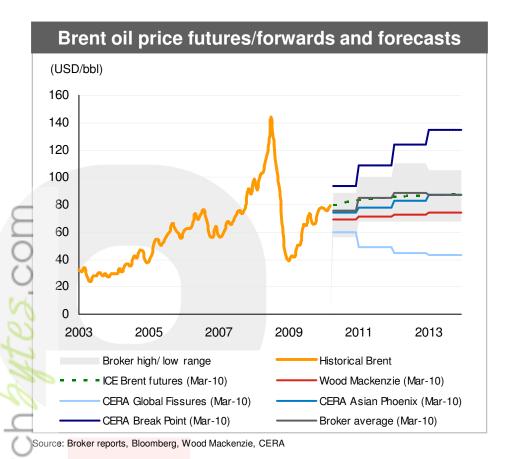


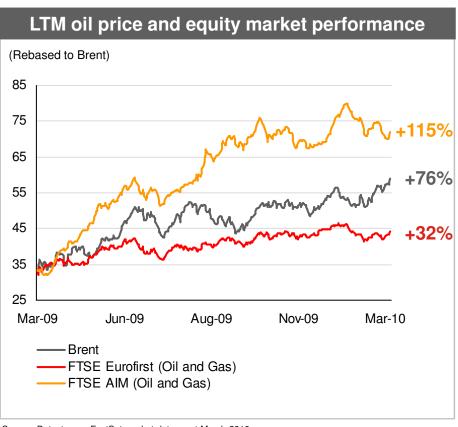
Sector Fundamentals





Global Oil and Gas Trends





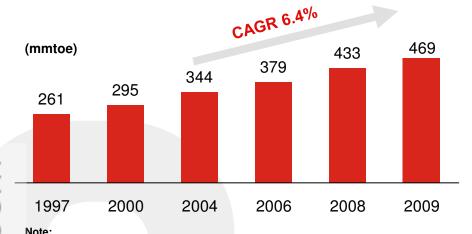
Source: Datastream, FactSet market data as at March 2010

Most analyst reports point to a long term increase in the prices of crude oil as reflected in the Brent oil price futures and the recovery in the Oil-related indices



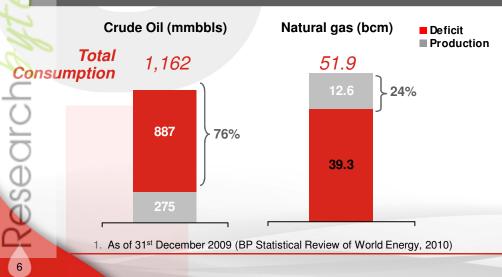
Domestic Industry Environment

Steady growth in domestic energy consumption driven by India's economic growth story¹



1. As of 31st December 2009 (BP Statistical Review of World Energy, 2010)

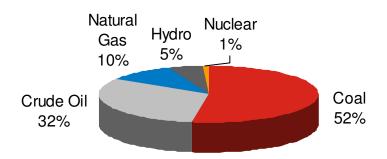
Significant supply deficit in the domestic market¹



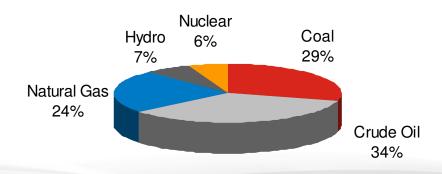
Energy sources (%)

Crude oil and natural gas sources would tend to grow in significance as the Indian economy develops

Energy Sources - India

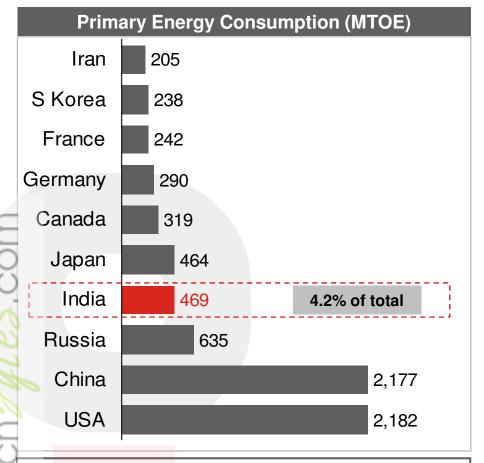


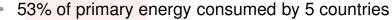
Energy Sources - Global



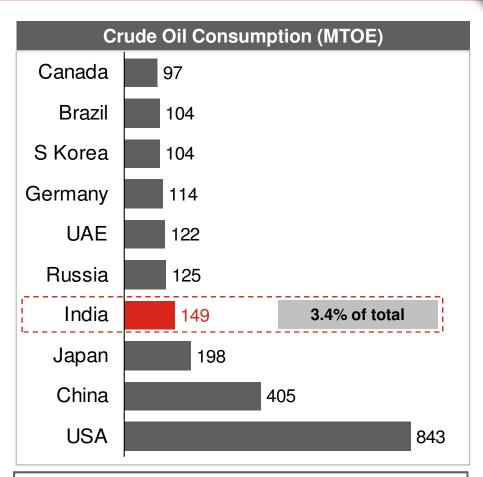


India: Energy Scenario





- Total Energy Consumption 11164.3 MMTOE
- India is the 4th largest consumer of Primary Energy



- World oil consumption (2008): 3,882.1 MTOE
- India is the 4th largest consumer of Oil comprising 3.4% of total

Note:

1. As of 31st December 2009 (BP Statistical Review of World Energy, 2010)









Oil India: Brief Overview

Rich Heritage

Independent India's first commercial oil discoveries, with the first made in 1953

 \checkmark

Integrated O&G Player

- Presence across Oil & Gas Value Chain (E&P, Transportation and Downstream)
- Infrastructure to support growth

Large Acreage

- Domestic acreage: 127,879 square kilometers;
- International acreage: 41,656 square kilometers

Strong Reserve Base

Total 2P reserves of over **957 mmboe**; with RR ratio of over **165%** in FY10

Strong Financials

- Revenue: INR 8,860 Cr. (FY10)
- PAT : INR 2,610 Cr. (FY 10)
- Market cap : USD 7.47 bn¹

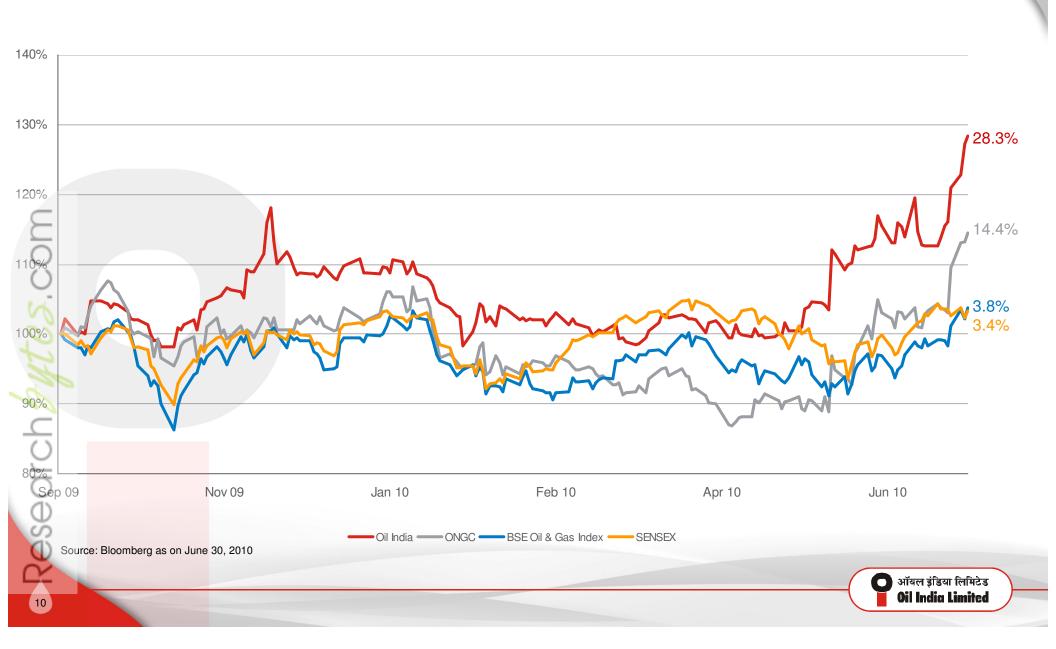
India's premier Oil & Gas "Navratna" company engaged in the exploration, development, production and transportation of crude oil and natural gas in India

Note

1. As of June 30, 2010



OIL has Outperformed the Benchmark Indices Since Listing



Integrated Oil & Gas Player

Exploration

Production

Transportation Downstream

- Domestic: 30 E&P blocks¹
- International: Egypt, Gabon, Iran, Libya, Nigeria, Timor Leste, Venezuela and Yemen²
- Discoveries: 15 Small to Medium³ size discoveries recently

- 50 years of experience
- FY 10 Produced 25.70 mm bbl of Crude oil:
 - 40 installations
 - 1,315 km pipelines
- FY 10 Produced 2.4 bcm of Natural gas
 - 29 installations
 - 571 km pipelines
- Advanced Recovery techniques to maximize production



Crude Oil:

- 1,157 km pipeline;~6 MMT capacity
- Multi-Product:
 - 660 km pipeline;1.72 MMT capacity
- Overseas pipeline:
 - 10% stake in 741
 km pipeline (Sudan)
- Natural Gas:
 - 23% stake in 192 km DNPL³ in NE



- Refining and marketing petroleum products:
 - 26% equity stake in NRL¹
- Gas cracker project:
 - 10% equity stake in BCPL²
- City gas business
 - Signed MOU with GAIL, HPCL, IOCL and BPCL



Note:

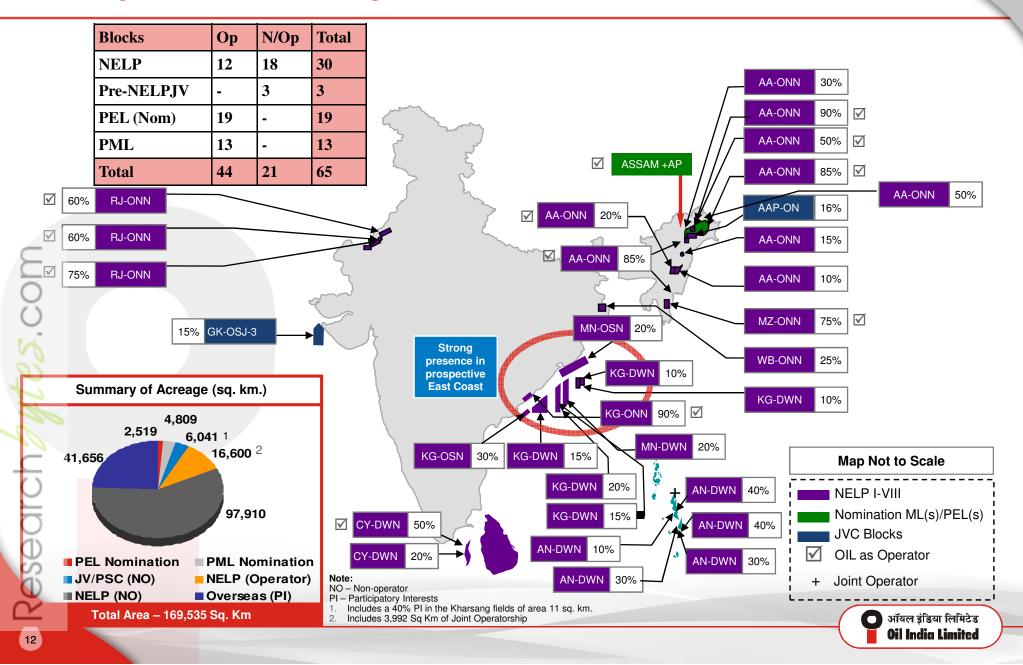
- 1. 9 blocks have been awarded under NELP VIII.
- Participating interests in exploration and development blocks.
- 3. Small to Medium size discoveries: Estimated proved plus probable reserves size of less than 30 mn barrels of oil and oil equivalent gas
- 4. MMBOE Million Barrels of Oil Equivalent

Note:

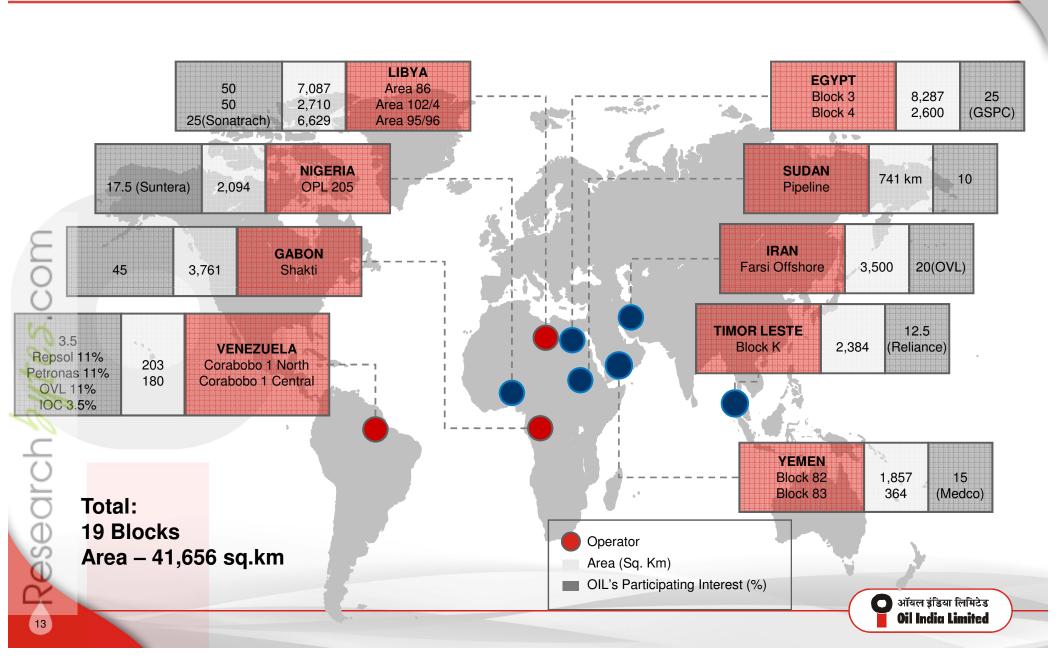
- NRL Numaligarh Refinery Limited
- 2. BCPL Brahmaputra Cracker and Polymer Limited
- 3. DNPL Duliajan-Numaligarh Pipeline Limited



Strong Domestic Acreage Base



With Dominant International Footprint

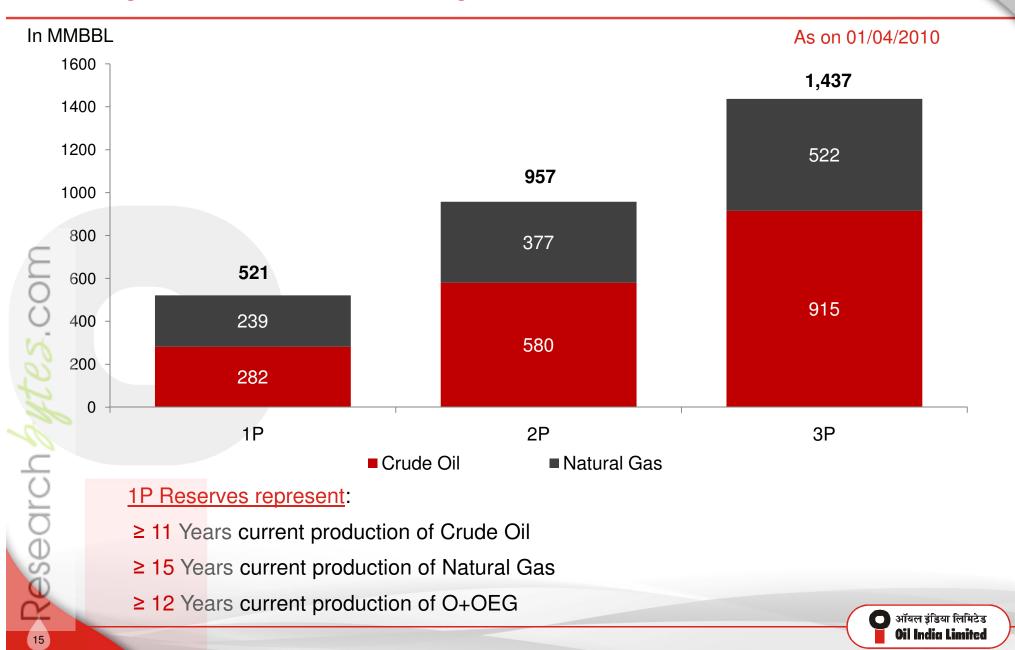


Venezuela - Project Carabobo

- Contains two Blocks North and Central
- OIL's PI 3.5% [PdVSA-60%, REPSOL, PETRONAS, OVL 11% each, IOC-3.5%]
- Contract Period 25 Years, Possible Extension 15 Years
- Estd Oil In Place 27.3 billion barrels
- Recoverable Reserve (in 25 Years) 3 billion barrels
- Expected Daily Production 400,000 bbl
- Expected Annual Production 146 Mn bbl
- Estd. Investment for OIL \$ 424 Mn [Debt: Equity 1.5:1]

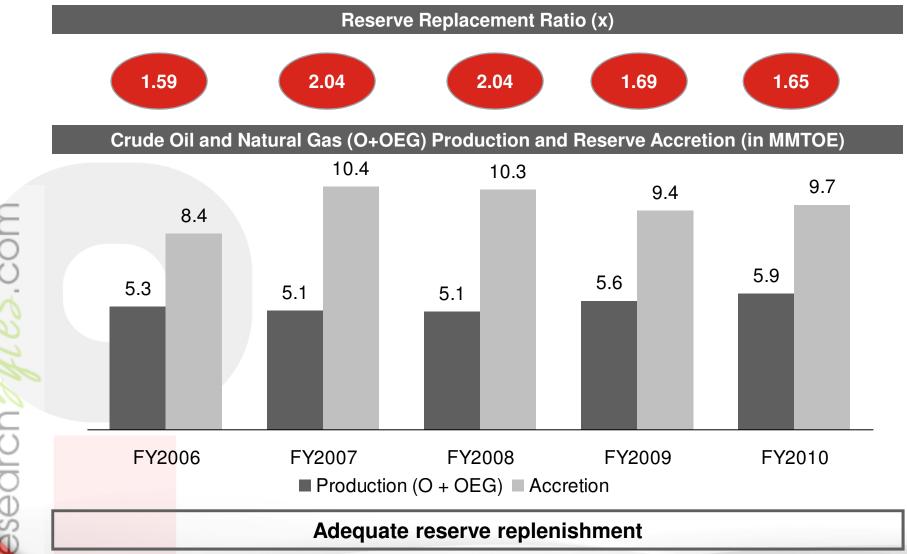


Strong Reserve Base with Significant Growth Potential



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Healthy and Consistent Reserve Replacement Ratio





Integrated In-house E&P Infrastructure To Support Growth

Infrastructure to Support E&P Activities





Two 2D and One 3D Seismic Crew







14 W/over Rigs 11 Drilling Rigs

Production & Storage Facilities





72
Production
Installations





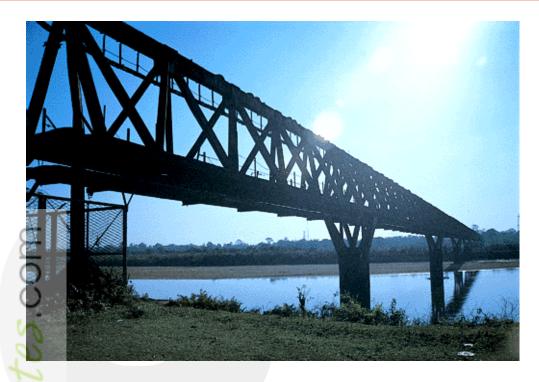


5,000 Km O&G Pipelines ~150k KL Crude Storage

In house Expertise and Integration across Energy Infrastructure



Trunk Pipeline Network



During its operation for nearly five decades, OIL's

Pipeline System has achieved new milestones and

broken many records only for its efficient management

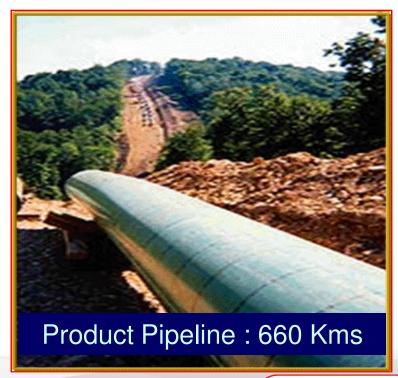
Automated Pipeline System to Deliver Crude Oil to 4 Refineries

Length of Trunk Pipeline: 1,157 KM

Length of Branch line: 56.5 KM

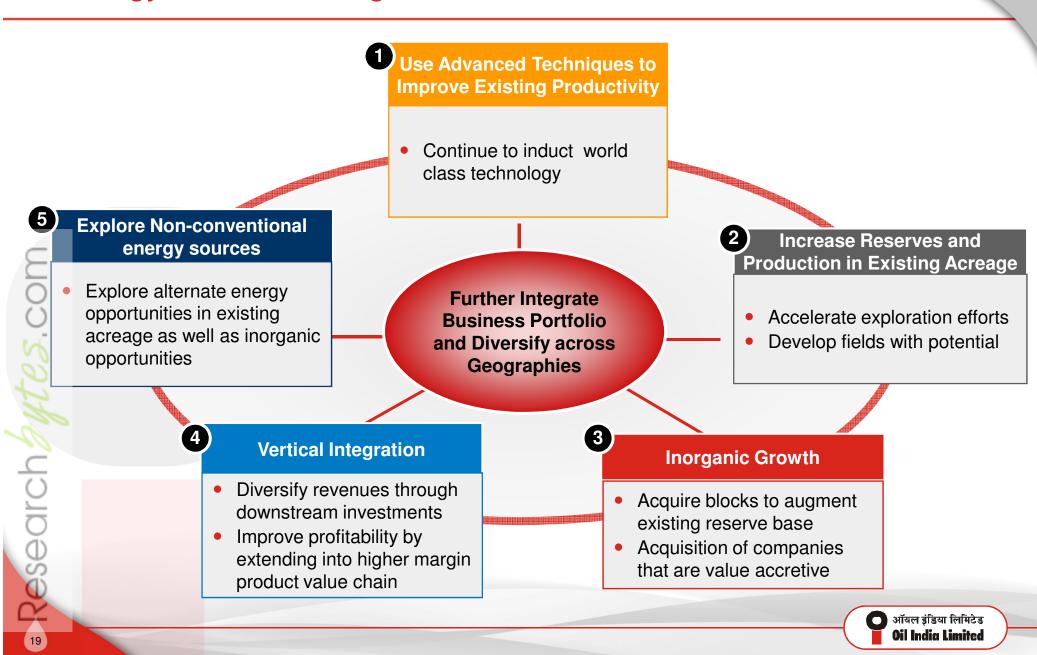
No. of Pump Station: 10

No. of Terminal Station: 1



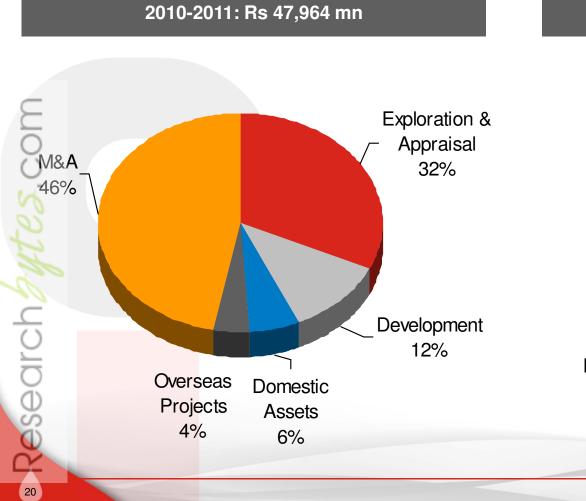


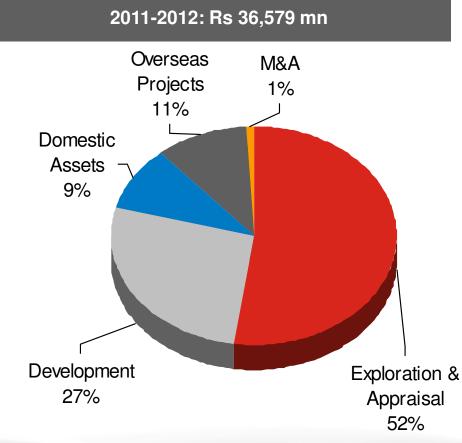
Strategy to Deliver Long Term Growth and Shareholder Value



Significant Investment Lined Up in Next 2 Years

- ✓ USD 1.9 bn of investment plans in the next two fiscal years
- ✓ Significant focus on Exploration and Development of existing acreage potential and M&A.

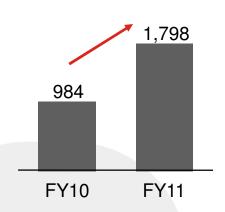






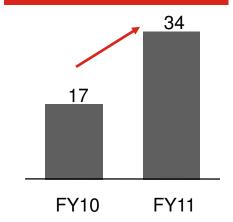
Planned Activities in FY11

3D Seismic Surveys



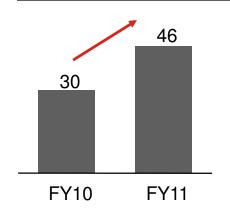
- 3D Planned in FY11
 - 250 SqKm in Assam & AP (FY10: 744)
 - 1,448 SqKm in NELP planned in FY11 (FY10: 240)
 - Focus in Rajasthan and KG
- 100 SqKm Overseas planned (FY10: NIL)

Exploratory Drilling



- Assam & AP
 - 17 wells planned in FY11 (FY10: 13)
- NELP: 14 wells planned (FY10: 3); primarily RJ and KG
- Overseas drilling
 - Total planned 3 wells (FY10: 1)

Development Drilling



- Major thrust continues to be in Assam & AP
 - 44 wells for FY11 (FY10: 30)
- 2 new wells planned in Rajasthan

Over 50% increase in 3D Surveys, Exploratory and Development Drilling Planned.



Research hytes.

OIL: Strategy in Place To Deliver Long Term Value

Organic Growth- supported by our E&P Programme

- To enhance the production of crude oil on a sustainable basis from the existing assets in NE region
- To increase the gas sales significantly in NE region
- To discover hydrocarbons in our NELP & overseas exploration acreages

Inorganic Growth in JV with IOCL - supported by US\$2bn cash

- To acquire small-medium sized producing properties equivalent to the organic growth
- Selective Diversification & down-stream integration- supported by MOU's
 - To participate in down stream ventures of refining & petrochemicals on a selective basis
 - To venture into shale gas in our nominated acreages in the NE Region
 - To venture into alternative sources of energy
 - To venture into CNG /CGD

More Stress on Core Business.



Recent Developments





Select Highlights for FY2010

- OIL's shares listed in Mumbai Stock Exchange on 30.09.2009.
- Achieved the highest daily rate of crude oil production of 3.61 MTPA (> 26 mmbbls/Year)
- Achieved the highest daily rate of natural gas production of 6.67 MMSCMD in North East and potential of 0.93 MMSCMD in Rajasthan
- Navratna status awarded in April' 2010, allowing it enhanced autonomy
 - Performance during 2010 :

Parameter	Unit	2009-10	% Increase over 2008- 09
Drilling	m	144,862	25
Crude Oil Production	MMBBL	25.70	3
Crude Oil Sales	MMBBL	25.76	4.22
Natural Gas Production	BCM	2.415	6.44
Natural Gas sales	BCM	1.86	7.2

Award of Block in Venezuela on 10th Feb' 2010, Mixed Company Contract signed on 12th May' 2010



Select Highlights for FY2010 (Contd.)

- Completed 660 Km long NRL Siliguri Product Pipeline.
- LPG plant completed 26 years of continuous service with excellent track record of 99% Plant Load Capacity. LPG production of 44,950 tonnes in 2009-10 was 103.1% of target
- Made six hydrocarbon discoveries in Assam. Reserve Accretion was 9.65 MMTOE (101.6% of target).
- Awarded 9 blocks in NELP-VIII round the highest so far by OIL 2 as Operator, 1 as Joint Operator and Pls in 6.
 - Entry in Offshore as Operator
- Research Mites.co Entry in Deep Water Block as Joint Operator
 - Duliajan Numaligarh Gas Pipeline (DNPL) Project likely to be completed by July, 2010.
 - Measurement of Carbon footprint initiated.
 - Revisiting Long Term Strategic Plan and PMS.



Key Developments

Numaligarh Refinery Shutdown

Numaligarh Refinery Shutdown since 16th March, 2010



- Resulting in a loss of approx. 0.13 MMT of Crude oil & 28 mmscm of NG
- Actions are in hand to make up for the Loss

Revision of Natural Gas Prices

- Price for Natural Gas increased to USD 4.2/ MMBTU;
- Consequentially additional Gross Revenue Generation of Rs. 520 Crores (Annualised)
- Consequentially additional Net Revenue Generation of Rs.347 Crores (Annualised)
- Impact on EPS of Rs. 14.4 per share on annualised basis



Partial De-Control

Parikh Committee Recommendation	EGoM Decision		
Petrol To be Deregulated	✓ Petrol Prices De-regulated		
Diesel To be Deregulated	✓ Diesel Prices Partially De-regulated		
Increase of Rs. 6 per Litre for Kerosene	✓ Increase of Rs. 3 per Litre for Kerosene		
Increase of Rs. 100 per Cylinder for LPG	✓ Increase of Rs. 35 per Cylinder for LPG		



Operating Performance

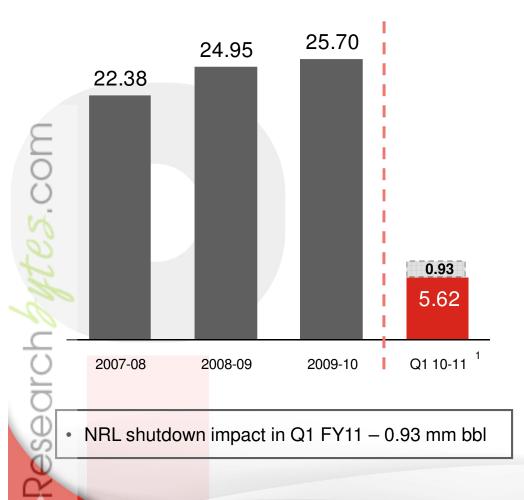


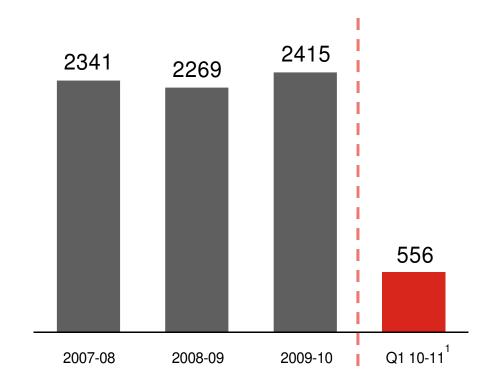


Crude Oil and Natural Gas Production

Crude Oil Production (mm bbl)

Natural Gas Production (mm scm)

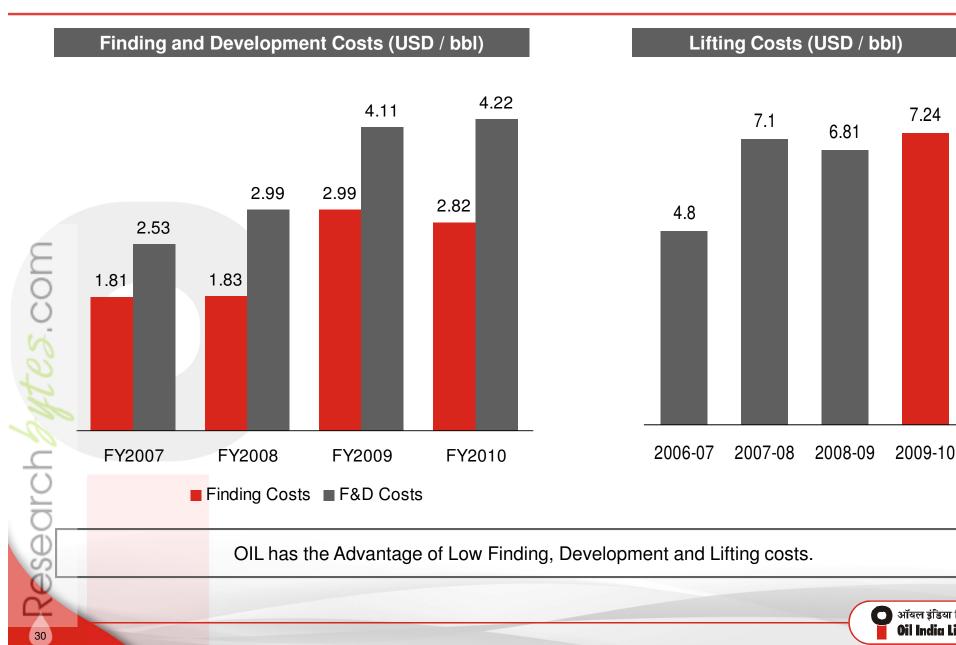




• NRL shutdown impact in Q1 FY11 – 0.93 mm bbl



Low Finding, Development and Lifting Costs



OIL has the Advantage of Low Finding, Development and Lifting costs.



Financial Performance





Sharing of Subsidy by Upstream Companies

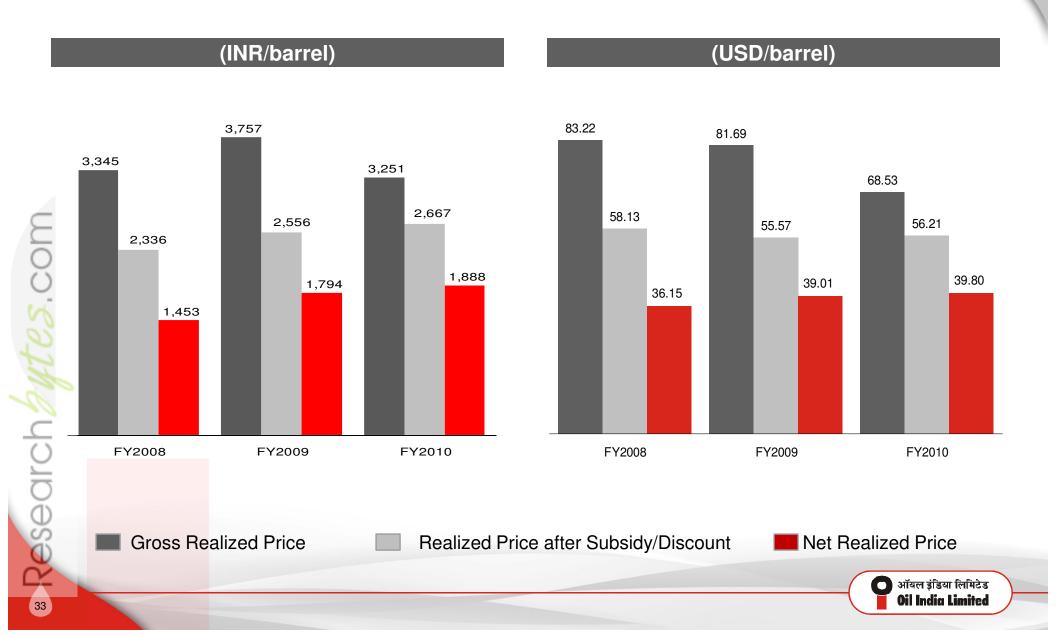
Rs. In Crores

	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	TOTAL
ONGC	4,104	11,959	17,025	22,001	28,226	11,554	94,869
OIL	706	978	1,994	2,307	3,023	1,549	10,557
GAIL	1,137	1,064	1,488	1,401	1,694	1,326	8,110
Total	5,947	14,001	20,507	25,709	32,943	14,430	113,537

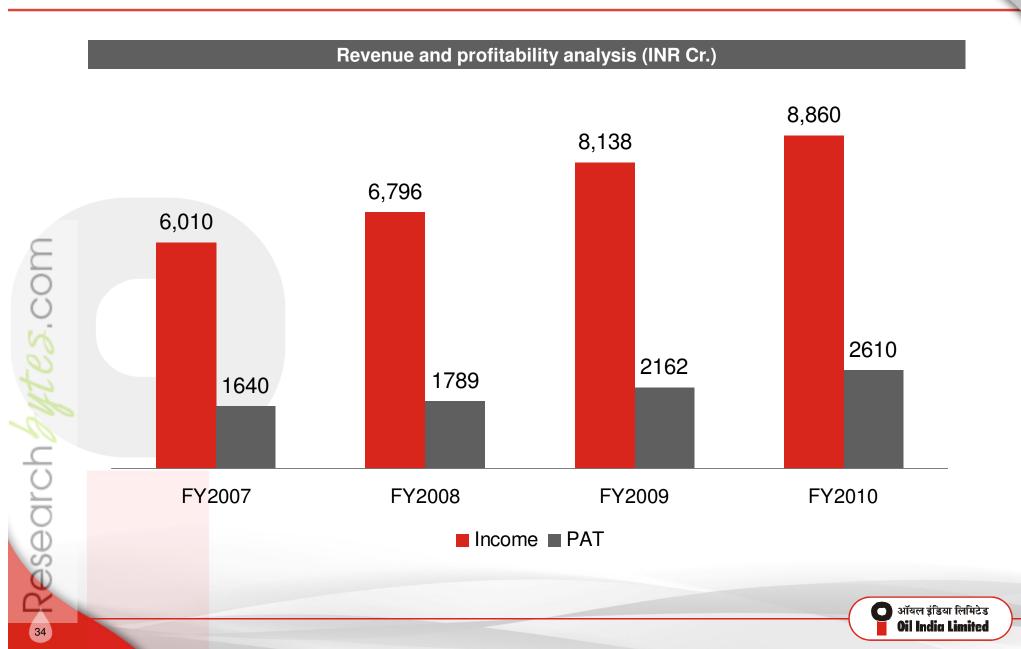
			2006-07	2007-08	2008-09	2009-10	TOTA
ONGC	69%	85%	83%	86%	86%	80%	84%
OIL	12%	7%	10%	9%	9%	11%	9%
GAIL	19%	8%	7%	5%	5%	9%	7%
Total	100%	100%	100%	100%	100%	100%	100%



Realized Price



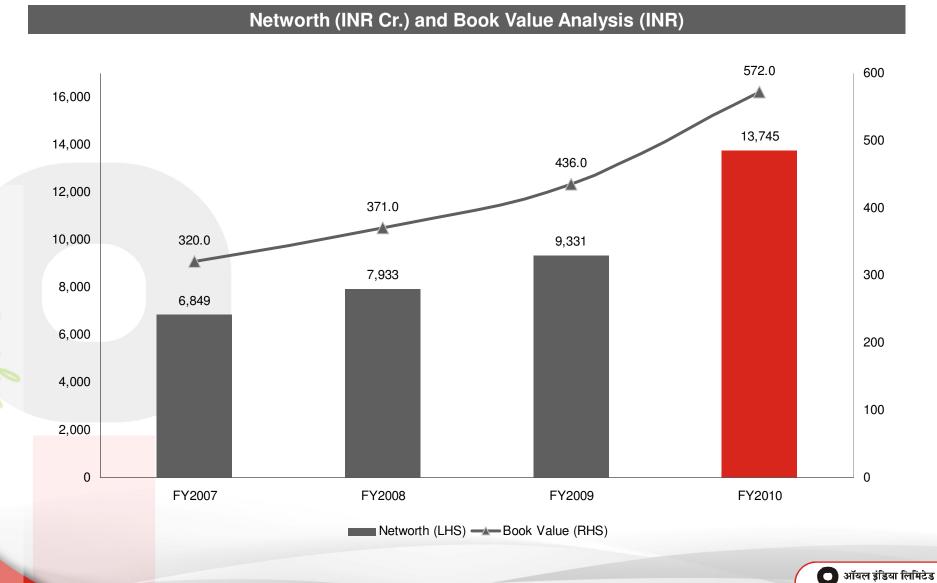
Strong Revenue and Profitability



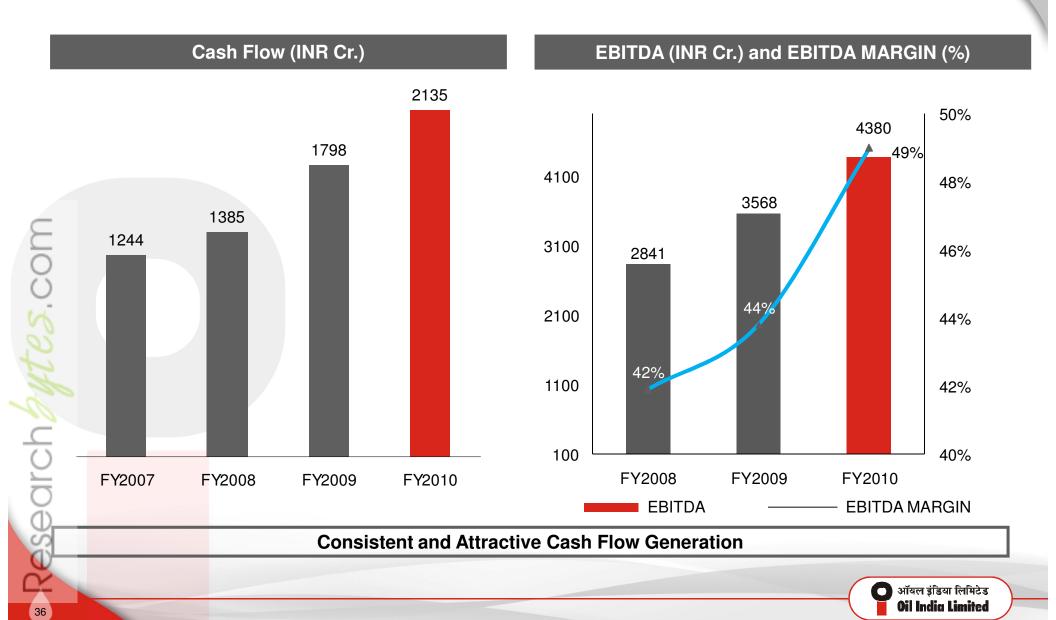
Oil India Limited

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Strong Net-worth and Book Capital

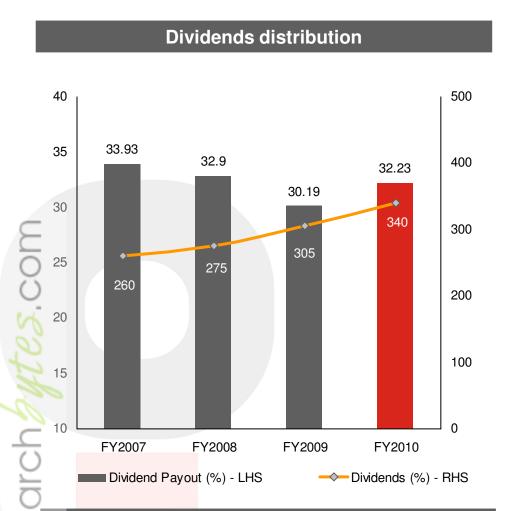


Cash Flow and EBITDA Margin



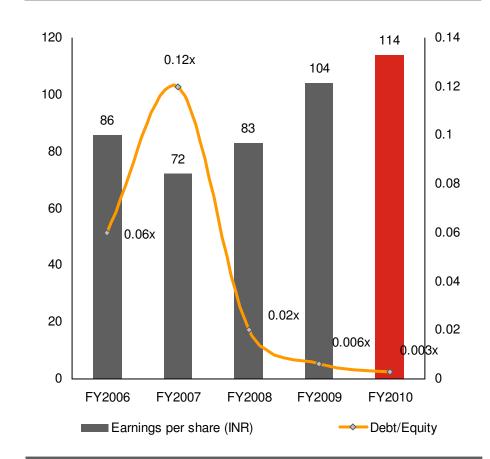


Dividends distribution and Earnings per share highlights



The dividend per share has shown a consistent uptrend

Earnings per share and Debt-Equity ratio



Steady increase in EPS and minimal debt on the balance sheet



Guidance: FY11

	2009-10	2010-11 (Target)
Crude oil production	3.57 mmt	3.70 MMT
Natural gas production	2,415 mmscm	2,620 mmscm

- Increase in Exploratory and Development Drilling Meterage
- Increase in Work Overs
- **Enhanced Water Injection**
- Endeavour to Enhance LPG production through NGL Recycling
- Research Endeavour to Reduce Gas Flaring by Inducting LNG Technology
 - Completed Preliminary Activities in order to Develop CNG Network in Assam



Awards & Accolades

- Awarded as "Heavy Weight Mini Ratna PSU" by Dalal Street Journal – 2010
- North East Business Excellence Award 2010
- Commendation Award for CSR activities from the World Council of Corporate Governance
- "PSU with the highest Book Value" award by Dalal Street – 2008
- PCRA Overall Performance in the Upstream Sector
 2008
- Enterprise Excellence Award 2007
- TERI CSR Award 2006
- 6th Annual Greentech Award 2005
 - SAP-ACE 2007 Award
 - For Customer Excellence in the best Oil & Gas
 Sector implementation Category







- Stable Operations, Looking for Growth
- Company with Good Operating Track Record
- Sound Financial Health
- Company with more than 5 Decades of E&P Expertise
- Large Prospective E&P Acreage
 - Entry into Deepwater/Offshore Blocks as Operator
- Entry into discovered assets in Venezuela, Acquisition Thrust continues
- Spreading its Wings : NE → Pan India → Global
 - Diversifying into New Areas



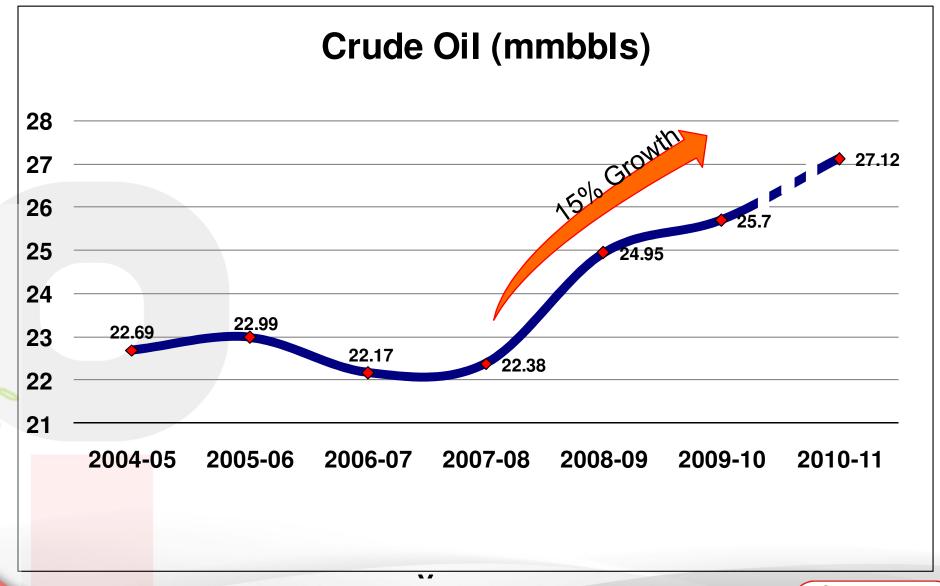
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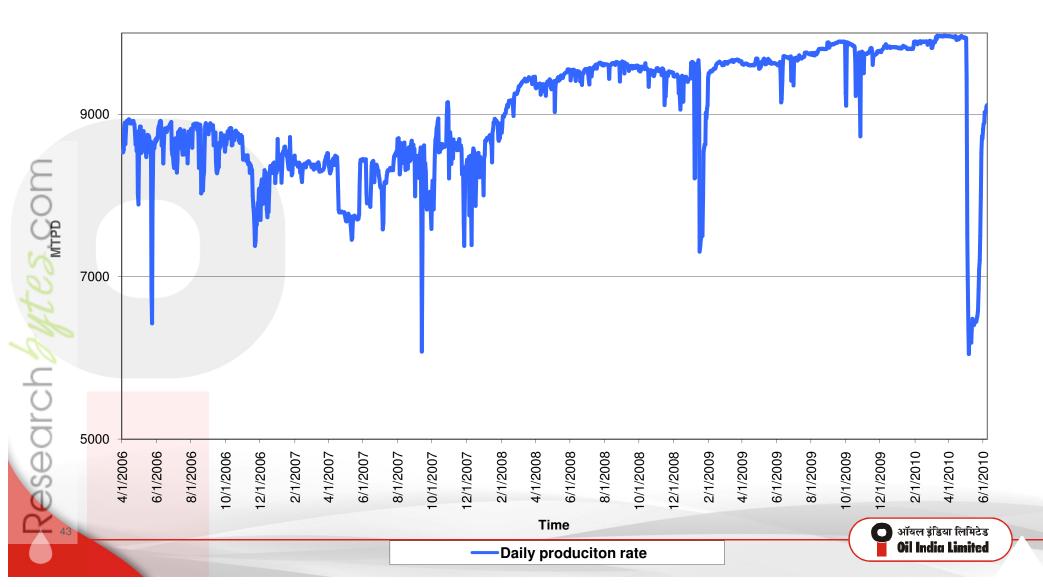
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Crude oil production



Crude oil production

Daily production rate



Crude oil production – NRL effect

