

Operational	 Long Term (LT) Net Generation increased by 6% YoY; LT Net Thermal Generation increased by 9% YoY Overall Thermal PLF for capacity under LT PPA increased to 77% from 71% YoY LT PPA at Ratnagiri plant increased by 52 MW further de-risking the portfolio; 82.4% of portfolio now under LT PPA Board approves additional LT tie up with captive customers of Ratnagiri; as this operationalizes in phases in FY2022 share
	of LT PPA in overall portfolio to increase to 87%
Consolidated	 EBITDA at ₹655 Crore, lower by 7% YoY Profit Before Tax (pre-exceptionals) at ₹172 Crore, increasing by 14% YoY Profit After Tax at ₹124 Crore, increasing by 12% YoY after adjusting for all one-offs Receivables declined 22% YoY contrary to broader sector trends
Financial	 Receivables declined 22% YoY, contrary to broader sector trends Net Debt¹ reduced by ₹952 Crore in Q3FY21 and by ₹2,226 Crore in 9MFY21 Net Debt¹ to Equity at 0.48x Net Debt¹ to EBITDA (TTM) at 2.17x Strong Liquidity: Cash & Cash Equivalents at ₹1,595 Crore
Update on Growth Projects	 810 MW Blended Wind Project - SECI: PPA signing with discoms awaited 240 MW Kutehr HEP: PPA under finalization with Haryana discom



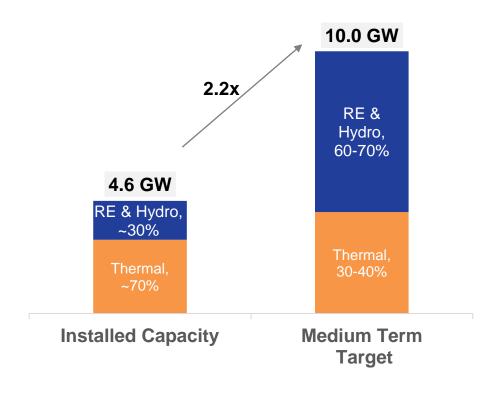
Ind-Barath Energy (Utkal) Ltd: Resolution plan pending approval by NCLT

Other Updates	 Board has approved the sale of 18 MW thermal power plant at Salboni to JSW Cement Limited or its SPV on a going concern basis, subject to necessary approvals
ESG	 Carbon Disclosure Project (CDP) rating upgraded to B; highest rating achieved by any Power producer in India MSCI upgraded the Company's ESG Rating to 'BB'; amongst the highest rated power producers with thermal portfolio in India Ranked amongst India's Most Sustainable Companies by Sustain Lab Paris in association with BW Businessworld
Awards and Recognition	 Ratnagiri plant awarded the State Award for Excellence in Energy Conservation & Management, by Maharashtra Energy Development Agency JSW Hydro Energy Ltd won Gold medals at Grow Care India Safety Awards 2020 and Grow Care India Environment Awards 2020 JSW Energy (Barmer) Ltd was awarded at: National Energy Conservation Award-2020 by Ministry of Power Rajasthan Energy Conservation Award-2020



Growth Strategy: Aim to be a major Renewable Energy company

Transform portfolio to 70% Renewable



Value Creation Framework

- ✓ Aim to double the portfolio to 10 GW, with 70% Renewable and Hydro, over the medium term
- Committed to 50% reduction in carbon footprint by 2030 and achieving Carbon Neutrality by 2050
- Leverage our superior project execution and operations skills
- Ensure majority of projects have high quality offtakers with strong credit profile
- Ensure projects fit within internal risk-return framework



Renewable Projects Underway

SECI-IX 810 MW	 JSW Solar Ltd (100% subsidiary of the Company) received Letter of Awards for setting up a total Blended wind capacity of 810 MW from Solar Energy Corporation Limited (SECI) Total Project Outlay: ~₹4,700-4,800 Crore (~Debt:Equity :: 70:30) Construction period: Upto 24 months (from date of signing of PPA) Competitive bid tariff of ₹3/unit for a period of 25 years PPA signing with Discoms awaited
Kutehr HEP 240 MW	 Haryana Electricity Regulatory Commission approved the power procurement offer of JSW Energy (Kutehr) Ltd for supply of 240 MW hydro power Total Project Outlay: ~₹2,750 Crore (~Debt:Equity :: 67:33) Sanction received for project-level debt; financial closure expected in Q4FY21 Project construction commenced; Tentative COD : FY25 35 Year PPA (under finalization with Haryana Discom)



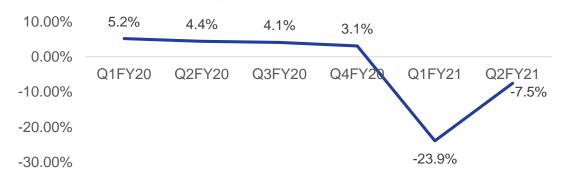
Business Environment

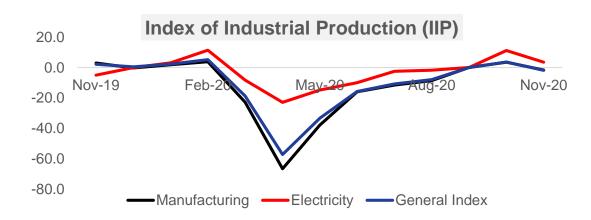
Operational and Financial Performance

ESG Focus

Indian Economy







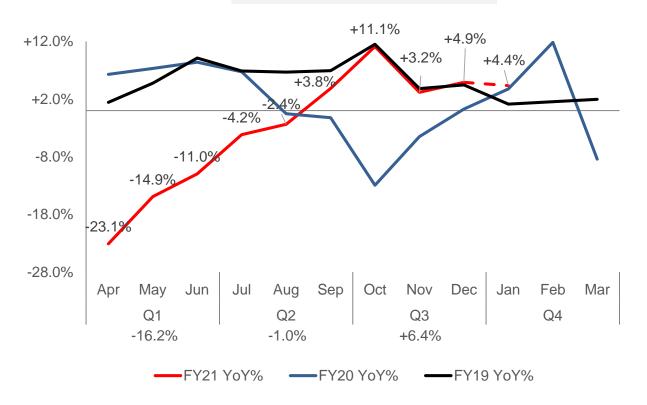
- Economy on an improving trend; upward momentum likely to sustain
 - Q2FY21 real GDP contracted by 7.5%, (from 23.9% contraction in Q1FY21), driven by recovery across major sectors
 - Manufacturing PMI remained robust in December'20 at 56.4
 - GST collections at all time high at ₹1.15 trillion (+12% YoY) in Dec'20
 - High-frequency indicators such as auto sales, railway freight, bank credit and power consumption showing signs of recovery
- RBI maintains stance at 'Accommodative'
 - CPI moderated to a 15-month low in Dec'20, driven by low food inflation
 - RBI maintained the policy repo rate at 4.0%
 - RBI expects GDP to grow by 0.1% in Q3FY21, 0.7% in Q4FY21, and 6.5-21.9% in H1FY22
- Vaccination roll-out and relatively controlled Covid cases providing tailwinds for economic recovery; Inflationary pressures remain a risk

Relatively controlled Covid situation and supportive fiscal and monetary policies bode well for stronger growth



Power Demand

Power Demand Growth YoY



Power demand in Q3 increased by 6.4% YoY to 313 BUs

- Overall recovery in economic activity along with a low base effect, led to a strong power demand growth during the quarter
- Demand for 9MFY21 stood at -4.1% YoY

Peak demand touched an all-time high in Jan'21

 All-India peak power demand touched a record high of 185.8 GW on Jan 20, 2020 indicating spurt in economic activity. This crossed the earlier record of 182.9 GW on Dec 30, 2020

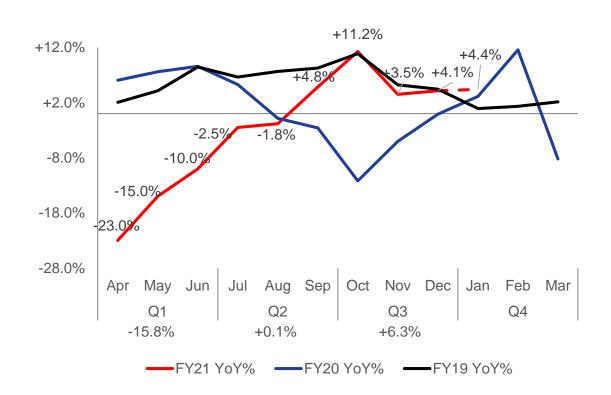
Demand recovery continued in Jan'21¹ with ~4% YoY increase

Peak Power Demand touched an all-time high in Jan'21

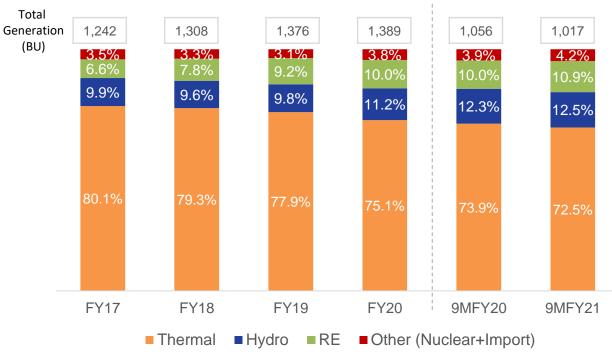


Power Generation

Power Generation Growth YoY



Segment-wise Share in Generation

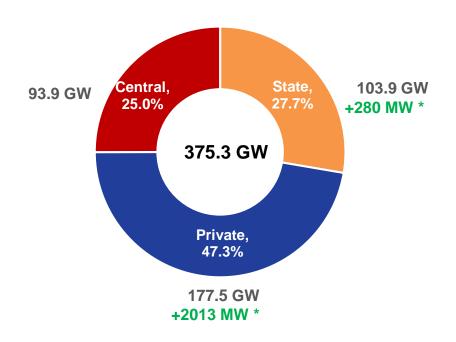


Generation increased 6.3% YoY in Q3 led by RE and Thermal segments

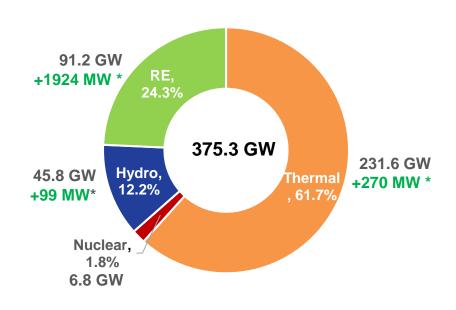
Share of Renewable energy in overall generation increases YoY



Sector-wise Installed Capacity



Segment-wise Installed Capacity



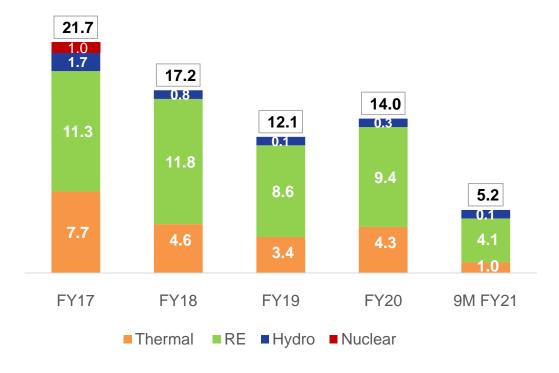
As on December 31, 2020

In Q3FY21, Installed Capacity increased by ~2.3 GW, driven by Renewable Energy - Solar (+1.4 GW) and Wind (+0.5 GW) segments

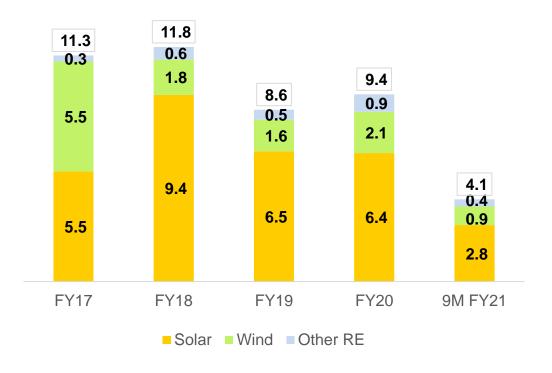


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Overall Segment-wise Net Capacity Addition (GW)



RE Segment-wise Net Capacity Addition (GW)



Renewable energy driving capacity addition

~4.1 GW RE capacity added in 9MFY21 driven by solar and wind segments



Business Environment

Operational and Financial Performance

ESG Focus



Operational Performance – Net Generation

			Net	Generation				
Location		Capacity	Q3FY21	Q3FY20	Change YoY	9MFY21	9MFY20	Change YoY
		%	MUs	MUs	%	MUs	MUs	%
Patnagiri (1 200 MW)	LT	77%	1,482	1,285	+15%	4,171	3,945	+6%
Ratnagiri (1,200 MW)	Total	100%	1,686	1,753	(4%)	4,505	5,488	(18%)
Barmer (1,080 MW)	LT	100%	1,632	1,271	+28%	4,843	3,931	+23%
Viiovenegas (OCO MIM)	LT	34%	449	729 ¹	(38%)	1,311	1,690 ¹	(22%)
Vijayanagar (860 MW)	Total	100%	557	802	(31%)	1,521	2,165	(30%)
Nandyal (18 MW)	LT	100%	31	21	+46%	68	29	+132%
Total Thormal /2 459 MW/	LT	73%	3,593	3,306	+9%	10,393	9,595	+8%
Total Thermal (3,158 MW)	Total	100%	3,905	3,847	+2%	10,938	11,613	(6%)
Hydro (1,300 MW)*	LT	100%	704	730	(4%)	5,248	5,524	(5%)
Solar (9 MW)	LT	100%	3	3	(6%)	8	10	(15%)
TOTAL	LT	81%	4,300	4,039	+6%	15,650	15,129	+3%
TOTAL	Total	100%	4,612	4,580	+1%	16,195	17,147	(6%)

Long Term Net Generation up 6% YoY in Q3 FY21



^{*} Includes free power to HPSEB

LT: Long Term

¹⁻ Vijayanagar had additional offtake in Q3FY20, beyond the contracted LT PPA

Operational Performance – PLF

				PLF			(*Deemed PLF)
Location		Capacity	Q3FY21	Q3FY20	9MFY21	9MFY20	Remarks - Q3 FY21
		%	%	%	%	%	
Detmonisi (4.200 M/M)	LT	77%	80 (*90)	69 (*80)	75 (*90)	71 (*85)	l ligher I Teelee
Ratnagiri (1,200 MW)	Total	100%	69 (*78)	72 (*81)	62 (*74)	76 (*87)	Higher LT sales
Barmer (1,080 MW)	LT	100%	76 (*81)	59 (*82)	75 (*84)	62 (*82)	Higher LT sales
Viiovenegay (OCO MIVA)	LT	34%	75 (*85)	122 (*122) ¹	74 (*85)	95 (*95) ¹	Lower LT coloci
Vijayanagar (860 MW)	Total	100%	32 (*35)	46 (*46)	29 (*33)	41 (*41)	Lower LT sales ¹
Nandyal (18 MW)	LT	100%	85 (*97)	58 (*99)	64 (*92)	47 (*86)	Higher LT sales
Total Theorem at (2.450 BANA)	LT	73%	77 (*86)	71 (*87)	75 (*87)	69 (*85)	Overell Higher LT calca
Total Thermal (3,158 MW)	Total	100%	61 (*67)	61 (*72)	58 (*66)	61 (*73)	Overall Higher LT sales
Hydro (1,300 MW)	LT	100%	25	26	62	65	
Solar (9 MW)	LT	100%	15	17	17	17	

Overall Thermal PLF for capacity under Long Term PPA increases YoY to 77% in Q3FY21



Consolidated Financial Results

Q3FY21	Q3FY20	Particulars in ₹ Crore	9M FY21	9MFY20
1,659 ¹	2,016	Total Revenue	5,546 ¹	6,712
655	706	EBITDA	2,467	2,615
39%	35%	EBITDA Margin(%)	44%	39%
191	261	Interest	639	803
292	293	Depreciation	873	879
172	151	Profit Before Tax (before exceptional items)	955	933
-	61	Exceptional Items ²	-	61
172	213	Profit Before Tax (after exceptional items)	955	994
124	394	Reported Profit After Tax	689	991
124	111	Adjusted Profit After Tax ³	689	717
432	499	Gross Cash Accruals ⁴	1,615	1,721
0.75	2.40	Diluted EPS⁵ (₹)	4.20	6.04



¹⁻ Including Job work impact

²⁻ Exceptional gain related to JPVL loan restructuring in Q3FY20

³⁻ Adjusted for one-off impact related to tax reversals and exceptional items in Q3FY20 and 9MFY20

^{4 -} Computed as PAT+ Depreciation+ Deferred Taxes+ Exceptional items; 5 - Not Annualized

Entity-wise Financial Results

Entity-wise Revenue from Operations						
Particulars in ₹ Crore Q3FY21 Q3FY20 9MFY21 9MFY20						
Standalone	692 ¹	1,092	2,168 ¹	3,298		
JSW Energy (Barmer)	682	622	2,040	1,993		
JSW Hydro Energy	226	212	1,099	1,116		
JPTL	18	20	54	59		
Consolidated*	1,609 ¹	1,949	5,353 ¹	6,479		

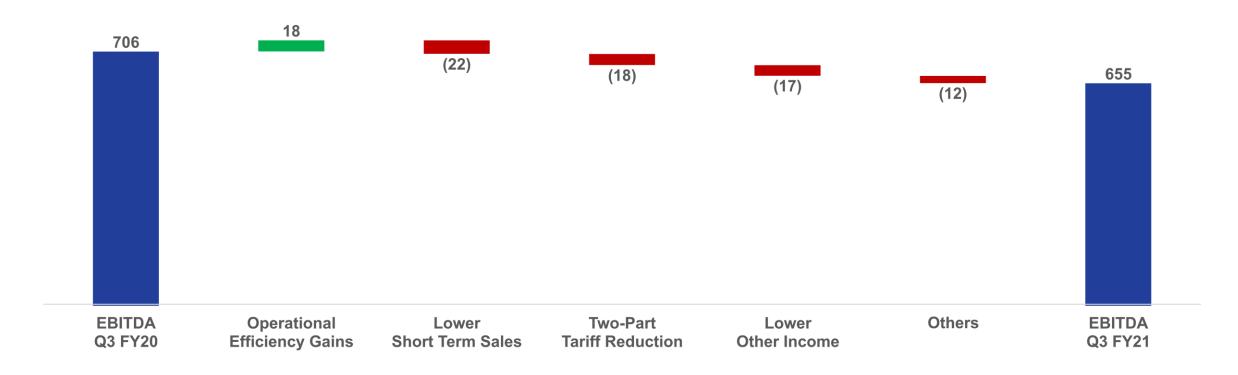
Entity-wise EBITDA						
Particulars in ₹ Crore	Q3FY21	Q3FY20	9MFY21	9MFY20		
Standalone	194	245	607	824		
JSW Energy (Barmer)	250	276	776	802		
JSW Hydro Energy	196	170	1,029	989		
JPTL	17	19	51	57		
Consolidated*	655	706	2,467	2,615		



^{*} After inter-company adjustments and eliminations
1- Including Job work impact

EBITDA Movement - Consolidated

Particulars in ₹ Crore

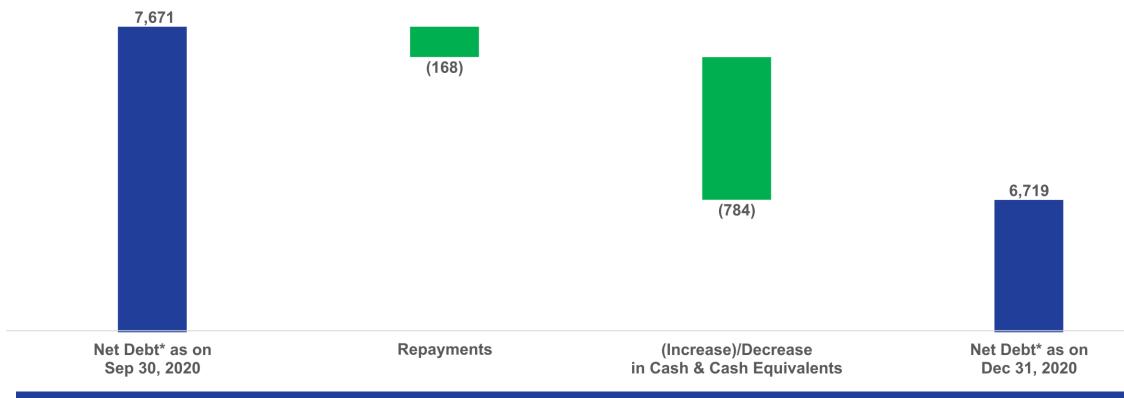


High long term PPA tie-ups ensuring stable EBITDA generation



Net Debt Movement - Consolidated





Net Debt* reduced by ~₹952 Crore in Q3FY21

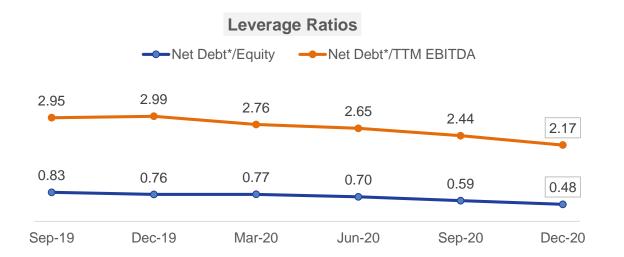
Large balance sheet headroom available to embark on growth projects



Robust Balance Sheet









Wt. Average Cost of Debt

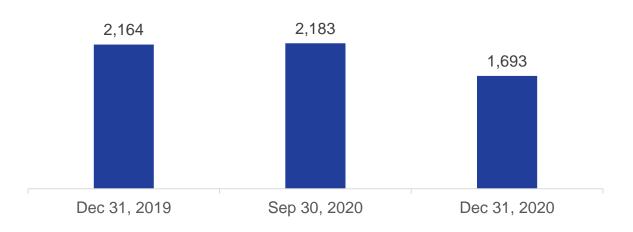
Amongst the strongest balance sheets in the sector - Well positioned to pursue growth opportunities



^{*} Excluding short term working capital debt/acceptances Net Worth is impacted by change in value of listed equity investments through Other Comprehensive Income All figures are for Consolidated entity

Trade Receivables

Consolidated Trade Receivables* (₹ Crore)



- Receivables decline 22% QoQ and 22% YoY in Q3FY21 – Lowest outstanding in last 7 quarters
- All plants placed favourably in States' Merit Order Dispatch
 - Further, Hydro plants under 'Must-run status' with no scheduling risk
- No history of any bad debts from routine long term trade receivables
- Payment security mechanism in force for power tied under long term PPA with Discoms

Receivables decline contrary to broader sector trends amidst Covid-19 situation



Business Environment

Operational and Financial Performance

ESG Focus



Sustainability Targets – Our Ten Commitments

Focus Areas

Make our operations Carbon Neutral by 2050

Climate Change

Water Security

Waste Management

Air Emissions

Biodiversity

10_{Years}

Cleaner Power Roadmap (2020-30) Reduce our **carbon emissions** by more than 50%

Enhance the renewable power to 2/3rd of our Total Installed Capacity

Reduce our energy intensity and auxiliary power consumption by more than 50%

Reduce our water consumption per unit of energy produced by 50%

Maintain a 'ZERO
LIQUID DISCHARGE'
for all our power
plants

Maintain 100%
recycling of fly ash
and wastes generated
from our operations

Reduce the **dust emissions**, per unit of energy produced, by $2/3^{rd}$

Reduce the
emissions of Oxides
of Sulphur and
Nitrogen, per unit of
energy produced, by
60%

Achieve a 'no net loss' of biodiversity at all our operating sites

Committed to set science based emission reduction targets to keep global warming to 1.5°C under SBTi¹



Continuing our Health & Safety Excellence Journey

Figures are for 9MFY21



Zero Severe/Major Injuries REPORTED AT OUR SITES



Zero Lost Time Injuries (LTIs)

REPORTED AT OUR SITES



60,000+ Safety Observations

INFLUENCING POSITIVE SAFETY BEHAVIOR OF OUR WORKFORCE



4300+ Employees and 2500+ Associates

Completed Safety Training

INCLUDES SAFETY E-LEARNING MODULES COVERING 5 HIGH RISK AREAS



JSW CARES Launched

CONTRACTOR **A**SSESSMENT & **R**ATING FOR **E**XCELLENCE IN **S**AFETY Program launched to motivate contractors towards excellence and continued improvement in Health & Safety Systems



Safety Excellence continues with the achievement of following 'Accident Free Operations'

Accident Free Operation	ns (Man-Days)
Baspa	5,901
Barmer	1,432
Ratnagiri	1,228
Karcham Wangtoo	951
Vijayanagar	903



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