

कोल इण्डिया लिमिटेड कंपनी सचिवालय 3 तल्ला, कोर-2, प्रेमिसेस-04-एमआर, प्लॉट-ए एफ-III, एक्शन एरिया-1A, न्यूटाउन, रजरहट, कोलकाता-700156, फोन-0332324555, ईमेल: complianceofficer.cil@coalindia.in वेबसाइट: www.coalindia.in सी आई एन - L23109WB1973GOI028844	 एक महारत्न कंपनी A Maharatna Company	Coal India Limited Company Secretariat Regd. Office: 3rd floor, Core-2 Premises no-04-MAR, Plot no-AF-III, Action Area-1A, Newtown, Rajarhat, Kolkata-700156 PHONE: 033-2324-5555, E-MAIL: complianceofficer.cil@coalindia.in WEBSITE: www.coalindia.in CIN- L23109WB1973GOI028844
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Ref.No.CIL:XI(D):4157/4156:2025:

Dated: 31.07.2025

To,
Listing Department,
Bombay Stock Exchange Limited,
Mumbai-400051
Scrip Code 533278

To,
Listing Department,
National Stock Exchange of India Limited
Mumbai-400051
Ref: ISIN – INE522F01014

विषय: 30 जून 2025 को समाप्त पहली तिमाही के लिए एकीकृत फाइलिंग (वित्तीय) पर कंपनी द्वारा प्रस्तुति ।

Sub: Presentation made by Company on the Un-Audited Financial Results of Coal India Limited (Standalone & Consolidated) for the 1st Quarter ended 30th June' 2025.

महोदय

लिस्टिंग विनियमन 2015 के विनियमन 30 के अनुसार, हम 30 जून 2025 को समाप्त पहली तिमाही के परिणामों के लिए कॉर्पोरेट प्रस्तुति की प्रति संलग्न कर रहे हैं। यह आपकी जानकारी और रिकॉर्ड के लिए है।

In terms of Regulation 30 of Listing Regulations 2015, we are attaching the Corporate Presentation on the Un-Audited Financial Results of Coal India Limited (Standalone & Consolidated) for the 1st Quarter ended 30th June' 2025. This is for your information and record please.

Yours faithfully,

बी पी दूबे/B.P. Dubey
Company Secretary/ कंपनी सचिव
& Compliance Officer/ कम्प्लायंस ऑफिसर

Encl: As above



COAL INDIA LTD

Quarter 1, 2025-26

Major Events



01

Copper & Critical Mineral Sectors

MoU signed on 30.06.2025 with Hindustan Copper Ltd to collaborate in copper and critical minerals sectors



02

New Graphite and Vanadium Block

Preferred bidder for Oranga Revatipur Graphite and Vanadium Block of Chhattisgarh auctioned for mining lease



03

Solar Power

MoU on 05.05.2025 with UPRVUNL for setting 500 MW Solar Power project in Uttar Pradesh as a part of Green and Renewable Energy Initiatives.

Major Events



New MDO Mine of CCL

A new mine Kotre-Basant Pur in CCL has started its operations w.e.f. 15.04.2025 under MDO Mode with a capacity of 5 MTY.



New Renewable Energy Subsidiary

Incorporation of CIL RAJASTHAN AKSHAY URJA LIMITED,
Certificate of Incorporation dtd 09.06.2025
CIL - 74% RVUNL - 26%.



Coal Production (MT)

Q1 25-26: 183.32

3% ↓

Q1 24-25: 189.28

Coal Offtake (MT)

Q1 25-26: 191.04

4% ↓

Q1 24-25: 198.92

OB Removal (M.CuM)

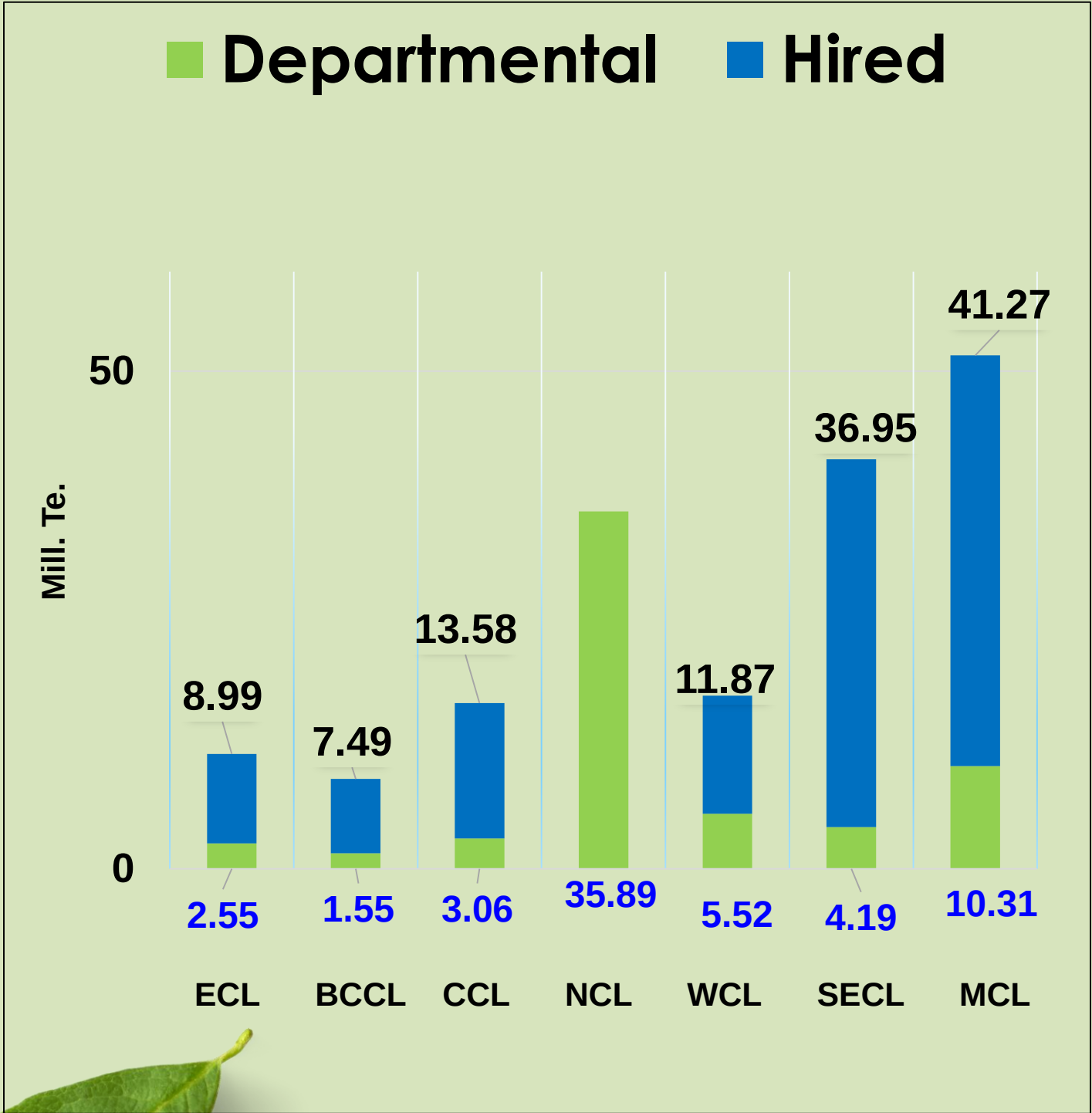
Q1 25-26: 507.72

5% ↓

Q1 24-25: 532.26

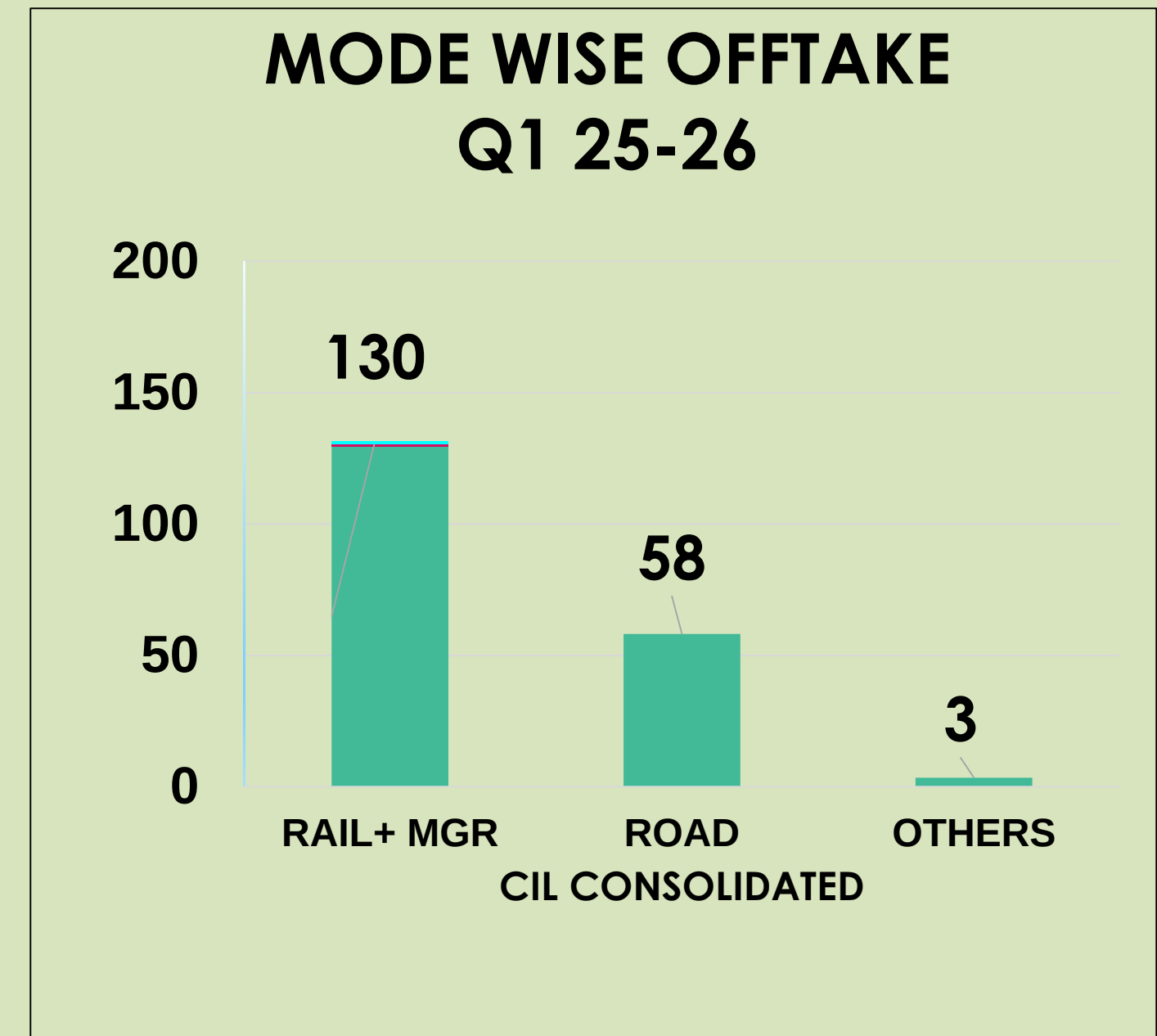
Coal Production (Mill. Te)

Subsidiary	Q1 25-26		Q1 24-25 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	13.79	11.54	11.70	-1%
BCCL	12.21	9.04	10.53	-14%
CCL	23.14	16.64	19.18	-13%
NCL	37.03	35.89	35.78	0.3%
WCL	18.24	17.39	18.25	-5%
SECL	51.07	41.14	41.95	-2%
MCL	52.50	51.58	51.84	-0.5%
NEC	0.09	0.10	0.05	100%
Overall CIL	208.09	183.32	189.28	-3%



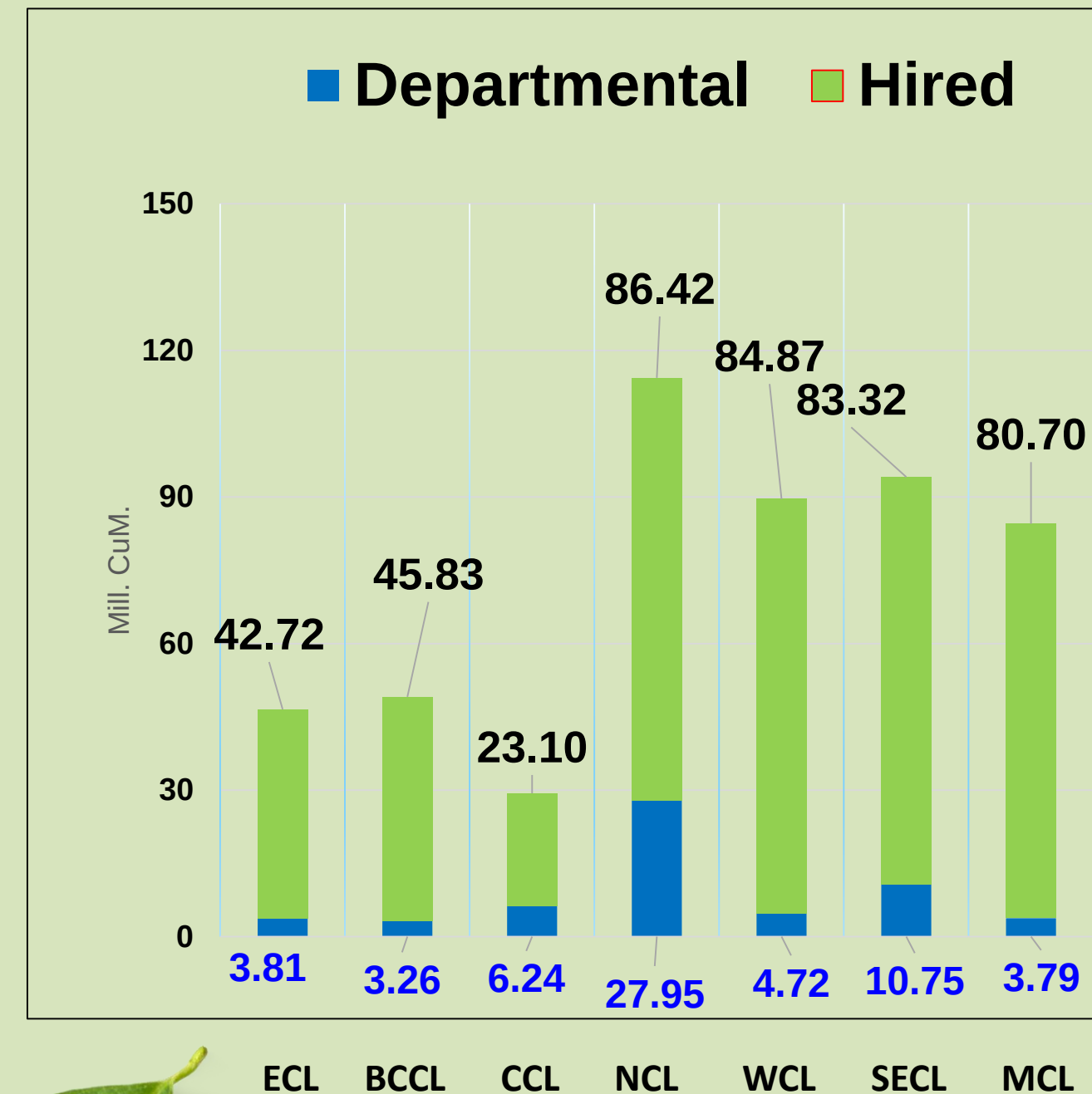
Coal Offtake (Mill. Te)

Subsidiary	Q1 25-26		Q1 24-25 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	15.63	12.48	13.01	-4%
BCCL	11.53	8.96	9.79	-9%
CCL	27.41	18.73	22.21	-16%
NCL	35.80	34.64	35.06	-1%
WCL	18.80	17.65	18.14	-3%
SECL	54.30	46.35	47.50	-2%
MCL	61.92	52.19	53.14	-2%
NEC	0.05	0.03	0.07	-57%
Overall CIL	225.44	191.04	198.92	-4%



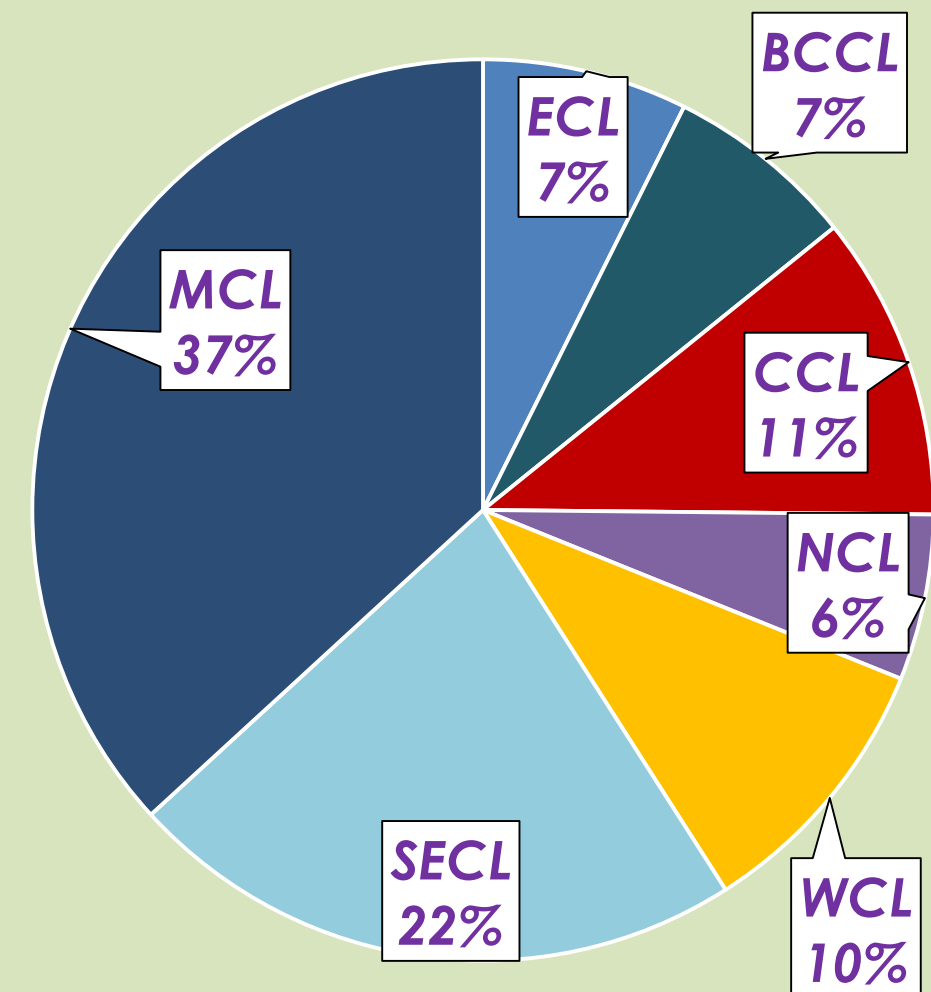
OB Removal (Mill. CuM)

Subsidiary	Q1 25-26		Q1 24-25 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	41.98	46.54	52.46	-11%
BCCL	44.76	49.08	46.57	5%
CCL	39.25	29.34	31.13	-6%
NCL	133.83	114.37	124.91	-8%
WCL	109.55	89.58	100.80	-11%
SECL	92.70	94.07	88.26	7%
MCL	87.09	84.49	87.58	-4%
NEC	0.30	0.25	0.56	-55%
Overall CIL	549.46	507.72	532.26	-5%



Inventory

Particulars (Raw Coal) (Million Tonne)	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	Overall CIL
Opening Stock as on 01-04-2025	8.24	6.71	13.58	4.64	9.98	27.19	36.80	0.02	107.16
Closing Stock as on 30-06-2025	7.28	6.77	10.82	5.88	9.73	21.98	36.39	0.09	98.94
Reduction of Inventory with respect to 31 st March 2025 – 8.22 MT (8%)									
Closing Stock as on 30-06.2024	4.64	5.28	8.74	4.03	9.53	24.91	22.33	0.06	79.52
Increase of Inventory with respect to 30 th June 2024 – 19.42 MT (24%)									





FINANCIAL



PERFORMANCE

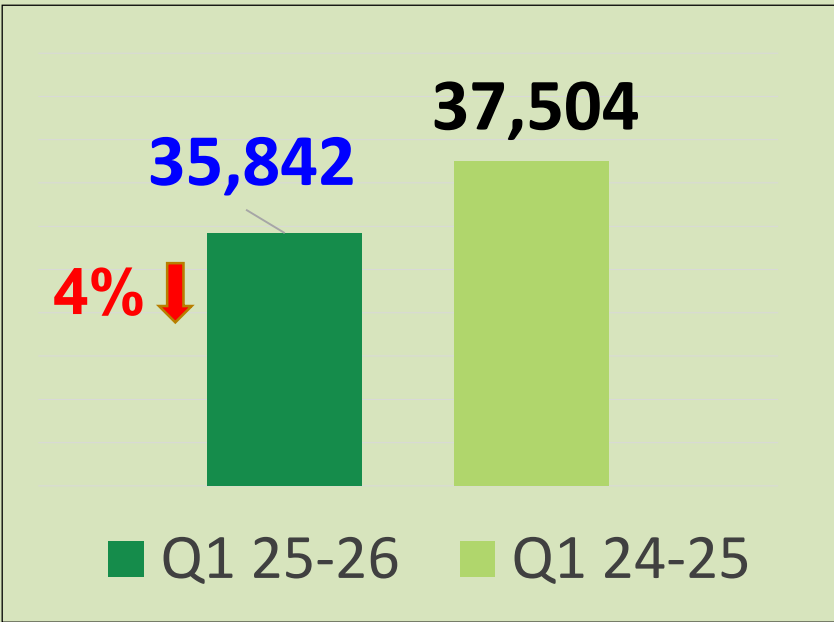


₹

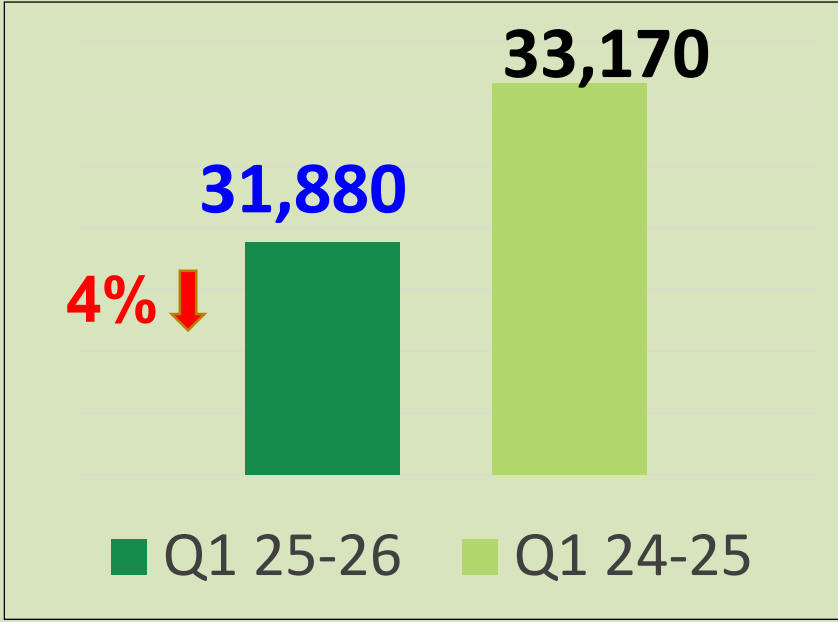


Major Financial Highlights

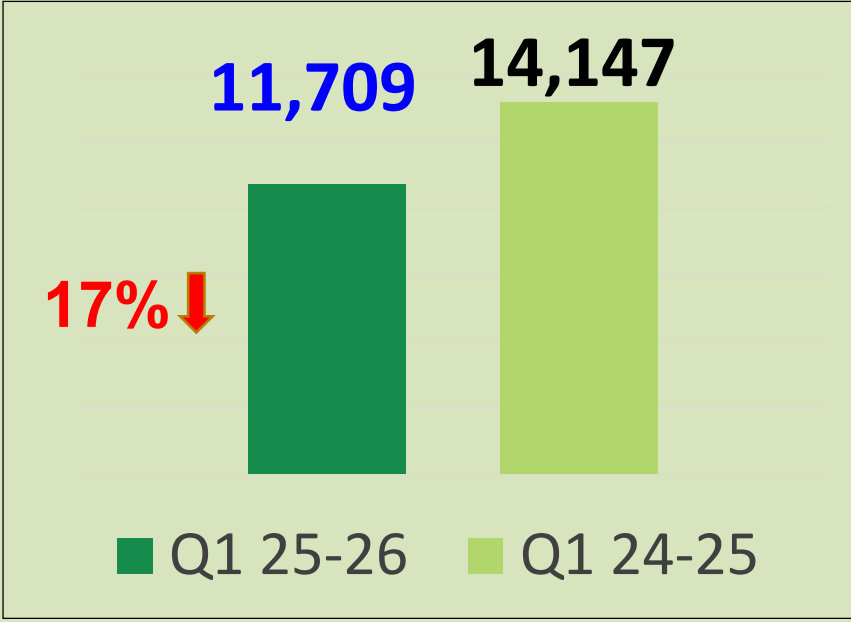
Revenue from Operations
(₹ Crore)



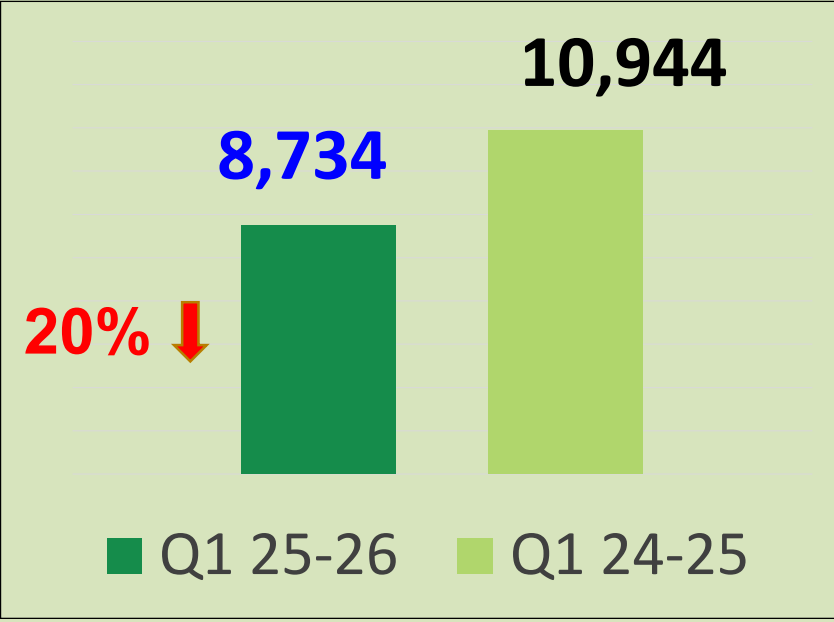
Net Sales
(₹ Crore)



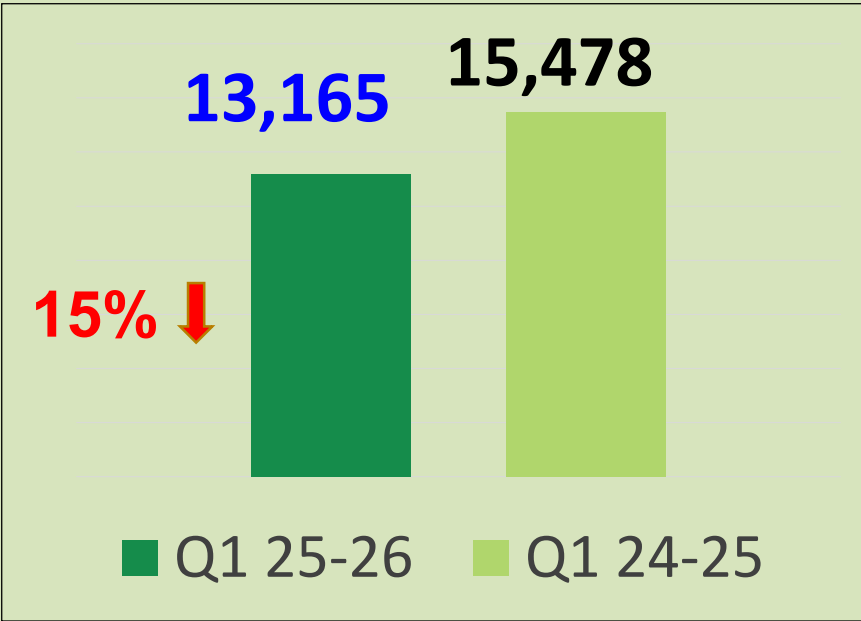
Profit Before Tax
(₹ Crore)



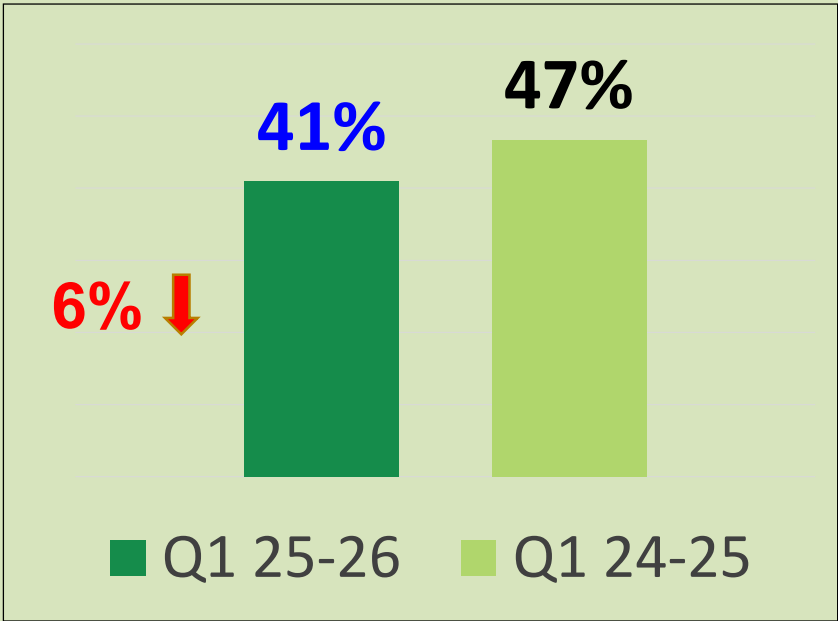
Profit After Tax
(₹ Crore)



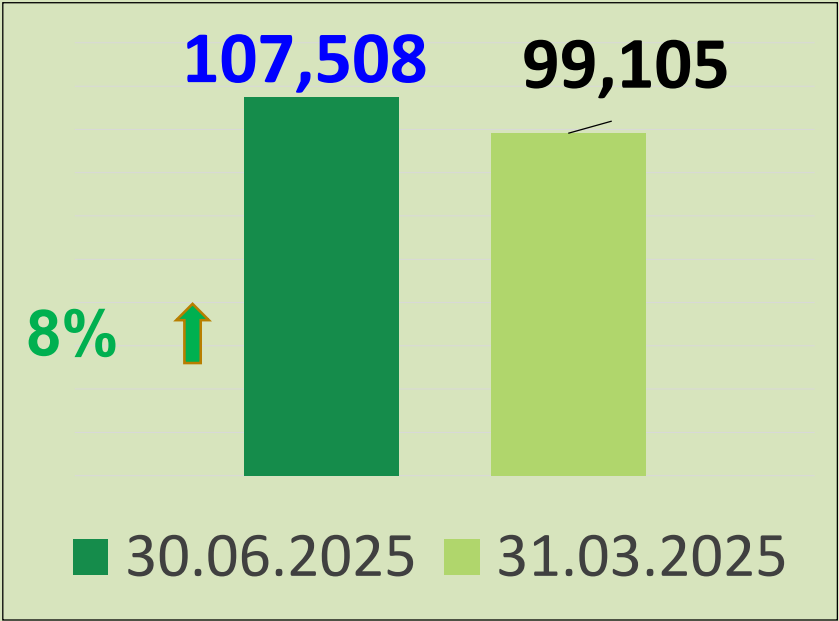
EBITDA (₹ Crore)



EBITDA on Net Sales



Net Worth



Consolidated Financial Results Q1 25-26

₹ Crores

Particulars	Q1 25-26	Q1 24-25	Inc/Dec	Inc/Dec %
→Net Sales	31,880	33,170	-1,290	-4%
→Other Operating Revenue	3,962	4,334	-372	-9%
→Other Income	1,616	1,885	-269	-14%
Total Income	37,458	39,388	-1,930	-5%
Expenditure	25,893	25,327	566	2%
PBT (without JV)	11,565	14,062	-2,497	-18%
Share of JV Profit	144	85	59	69%
Profit Before Tax	11,709	14,147	-2,438	-17%
Tax Expense	2,975	3,204	-229	-7%
Profit After Tax	8,734	10,944	-2,209	-20%

Break up of Expenditure Q1 25-26

₹ Crores

Particulars	Q1 25-26	Q1 24-25	Inc/Dec	Inc/Dec %
→ Cost of Materials Consumed	2,562	2,596	-35	-1%
Changes in inventories	149	429	-280	-65%
→ Employee Benefits Expense	11,323	11,455	-132	-1%
Finance Costs	265	209	56	27%
→ Depreciation, Amortization and Impairment Expenses	2,307	1,952	355	18%
→ Stripping activity adjustment	-1,395	-1,757	362	-21%
→ Contractual Expense	7,815	7,758	57	1%
→ Other Expenses	2,868	2,685	183	7%
Total	25,893	25,327	566	2%

Subsidiary wise Profit Before Tax Q1 25-26

₹ Crores

Subsidiary	Q1 25-26	Q1 24-25	Inc/Dec	Inc/Dec%
→ ECL	236	347	-112	-32%
→ BCCL	247	674	-427	-63%
→ CCL	906	2,134	-1,228	-58%
→ NCL	3,598	3,364	234	7%
→ WCL	1,132	1,296	-164	-13%
→ SECL	1,968	1,933	35	2%
→ MCL	3,221	4,059	-838	-21%
→ CMPDIL	95	134	-38	-29%
CIL Standalone	175	121	54	45%
CIL Consolidated	11,709	14,147	-2,438	-17%

Subsidiary wise Profit After Tax Q1 25-26

₹ Crores

Subsidiary	Q1 25-26	Q1 24-25	Inc/Dec	Inc/Dec%
ECL	163	249	-86	-35%
BCCL	177	508	-332	-65%
CCL	661	1566	-905	-58%
NCL	2713	2709	4	0%
WCL	847	969	-123	-13%
SECL	1404	1333	71	5%
MCL	2448	3339	-891	-27%
CMPDIL	76	96	-21	-21%
CIL Standalone	116	87	29	33%
CIL Consolidated	8,734	10,944	-2,209	-20%

Key Financial Ratios

Ratios	30.06.25	31.03.25	30.06.24
Debt Equity Ratio	0.10	0.09	0.07
Current Ratio	↑ 1.56	1.49	1.85
Quick Ratio	↑ 1.36	1.29	1.68
Return on Average Equity	8%*	39%	12%*
Return on Average Capital Employed	5%*	23%	7%*
Debtor Turnover Ratio (no. of months of gross sales)	0.86	0.81	0.88
Inventory Turnover Ratio (no. of months of Cost of Goods Sold)	1.10	0.97	0.82
EBITDA Margin on Net Sales	41%	41%	47%
Operating Margin	↑ 29%	28%	33%
Gross Profit Margin on Net Sales	37%	37%	43%
Net Profit Margin on Net Sales	27%	28%	33%
Earning Per Share (₹)	14.19*	57.37	17.78*
Book Value Per Share (₹)	↑ 174.45	160.81	152.14
Cash EPS (₹)	18.05*	76.71	19.65*

* Not annualised

→ Net Sales (₹ Crore)	Q1 25-26	Q1 24-25	Inc / Dec	Inc / Dec %
	31,880	33,170	-1,290	3.9% ↓

FSA		Q1 25-26	Q1 24-25	Inc/Dec	Impact (₹ Cr)	Remarks
	Qty.(In Mill. Te)	165.73	172.43	-6.69	-1,020.34	Reduction in FSA Qty
	Price (In Rs./Te.)	1,549.63	1,524.15	25.48	422.20	Increase in Per Tonne realisation

E-Auction	Qty.(In Mill. Te)	21.31	23.18	-1.87	-451.98	Reduction in FSA Qty
	Price (In Rs./Te.)	2,331.51	2,410.94	-79.42	-169.25	Reduction in Per Tonne Realization

Washed Coal & Other	Qty.(In Mill. Te)	3.55	2.95	0.60	262.28	Increase in Quantity
	Price (In Rs./Te.)	3,465.49	4,402.73	-937.24	-332.61	Reduction in Per Tonne Realization

Overall Average Realization (₹ per tonne)	1673	1671	2	0.1%
Overall Sales Quantity (MT)	190.59	198.56	-7.98	-4%

→ Other operating income

₹ Crores

Q1 25-26	Q1 24-25	Inc / Dec	Inc / Dec %
3,962	4,334	-372	-9%

Reason of Variance

- Reduction in Stripping Activity Provision Reversal : ₹ 499 Cr
- Reduction in Evacuation Facility, Loading & Transportation Charges due to reduction in Offtake by 4%: ₹ 41 Cr
- Increase in CMPDIL sales to outsider: ₹ 80 Cr
- Increase in Other Misc : ₹ 88 Cr

→ Other income

₹ Crore

Q1 25-26	Q1 24-25	Inc / Dec	Inc / Dec %
1616	1885	-269	-14%

Reason of Variance

- Reduction in Provision write back (WCL PI Reversal in Q1 24-25: -159 Cr) : - ₹ 95 Cr
- Reduction in Liability write back : - ₹ 140 Cr
- Reduction in Misc. Income : - ₹34 Cr

→ Cost of Material Consumed

₹ Crore

Q1 25-26	Q1 24-25	Inc / Dec	Inc / Dec %
2,562	2,596	-35	-1%

Reason of Variance

- Reduction in Explosive Expenses (Q1 25-26 ₹ 1,061 Cr & Q1 24-25 ₹1,085 Cr): ₹ 24 Crore
(Reduction in Total Composite Production by 4%)
- Reduction in Oil & Lubricant Expenses (Q1 25-26 ₹ 960 Cr & Q1 24-25 ₹ 1,021 Cr) : ₹ 60 Crore
(Reduction in departmental composite production by 7%)
- Increase in HEMM, Other Spares and Timber cost (Replacement of OTR Tyre in SECL : ₹ 20 Cr) : ₹ 52 Crore

→ Employee Benefit expenses

₹ Crore

Q1 25-26	Q1 24-25	Inc / Dec	Inc / Dec %
11,323	11,455	-132	-1%

Reason of Variance

- Reduction in Salary & Wages (5%) : ₹ 413 Cr
(Reduction in PRP provision ₹ 122 Cr)
Reduction in Manpower : 3% (30.06.25 : 2,18,190 & 30.06.24 : 2,25,943)
- Increase in Actuarial liability (Discounting Rate changed from 7% to 6.3%) : ₹ 266 Cr
- Other Staff Welfare Expenses increased : ₹ 16 Cr

→ Finance Cost

₹ Crore

Q1 25-26	Q1 24-25	Inc / Dec	Inc / Dec %
265	209	56	27%

Reason of Variance

- Increase in Interest on loan of BCCL and ECL : ₹ 21 Cr
- Increase in unwinding of discount (MCP revision): ₹ 35 Cr

→ Depreciation & Amortisation

₹ Crore

Q1 25-26	Q1 24-25	Inc / Dec	Inc / Dec %
2,307	1,952	355	18%

Reason of Variance

- Provision for Impairment of Exploration & Evaluation Asset as 17 coal blocks declared under safety zone in SECL: ₹ 167 Cr
- Increase in Amortisation on Site Restoration : ₹ 82 Cr

→ Stripping Activity Adjustment

₹ Crore

Q1 25-26	Q1 24-25	Inc / Dec	Inc / Dec %
-1,395	-1,757	362	-21%

Reason of Variance

→ Reduction in improved access to Coal as per Current Ratio

→ Contractual expenses

₹ Crore

Q1 25-26	Q1 24-25	Inc / Dec	Inc / Dec %
7,815	7,758	57	1%

Reason of Variance

➤ Nominal increase due to quantity and rate variance

→ Other expenses

₹ Crore

Q1 25-26	Q1 24-25	Inc / Dec	Inc / Dec %
2,868	2,685	183	7%

→ Reason of Variance

1. Increase in provision for doubtful debt : ₹ 64 Cr
2. Increase in Security Exp CISF (BCCL ₹ 51 Cr, CCL ₹24 Cr): ₹ 94 Cr
3. Levy of Jharkhand Mineral Bearing Land Cess (JMBL) in BCCL: ₹35 Cr
4. Increase in CSR Expenses: ₹ 69 Cr
5. Increase in Lease Rent and Hiring Charges: ₹ 39 Cr
6. Decrease in R&D Expenses (CIL) : ₹ 104 Cr
7. Decrease in under loading Exp. : ₹ 29 Cr

Gross Trade Receivables – Subsidiary wise



50 YEARS OF UNEARTHING ENERGY

₹ Crore

Subsidiary	As on 30.06.2025	As on 31.03.2025	As on 30.06.2024	Inc / (Dec) Wrt 31.03.25
ECL	2,005	1,351	2,143	654
BCCL	2,193	1,874	1,677	319
CCL	2,033	1,778	3,059	255
NCL	2,500	1,911	2,969	589
WCL	4,092	3,375	4,153	717
SECL	1,655	973	2,809	682
MCL	2,867	2,464	2,629	403
CIL	11	11	11	-
CIL Conso	17,356	13,737	19,450	3,619

*Before adjustment of unbilled incentive and Coal Quality Variance etc

Thank You

