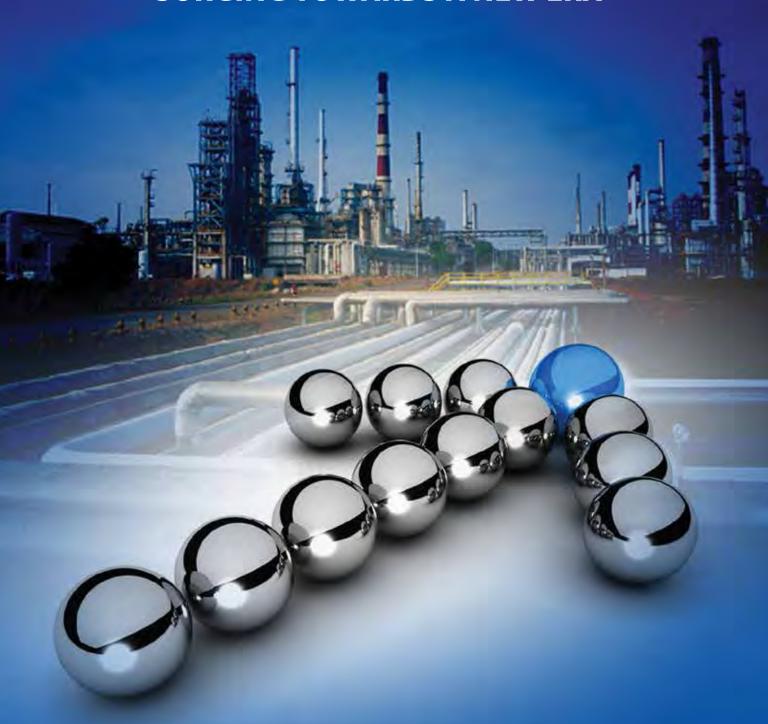


27TH A N N U A L R E P O R T 2 0 1 4 - 1 5

SURGING TOWARDS A NEW ERA



MANGALORE REFINERY AND PETROCHEMICALS LTD.
(A subsidiary of ONGC)



MANGALORE REFINERY AND PETROCHEMICALS LIMITED

(A subsidiary of Oil and Natural Gas Corporation Limited) CIN: L85110KA1988GOI008959

BOARD OF DIRECTORS AS ON 01/07/2015

Shri D. K. Sarraf Chairman Shri H Kumar **Managing Director** Shri Vishnu Agrawal Director (Finance) Shri M. Venkatesh Director (Refinery) Shri B. K. Namdeo Director Shri Nalin Kumar Srivastava Director Smt. Perin Devi Director

COMPANY SECRETARY

Shri Dinesh Mishra

CONTENTS

SOLICITORS & ADVOCATES

M/s. Mulla & Mulla & Craigie Blunt & Caroe, Solicitors. M/s. Alaya Legal, Advocates

JOINT STATUTORY AUDITORS

SECRETARIAL AUDITORS

M/s. Gopalaiyer & Subramanian, Chartered Accountants M/s. A. Raghavendra Rao & Associates, Chartered Accountants

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M/s Ullas Kumar Melinamogaru & Associates, **Company Secretaries**

COST AUDITORS

M/s Bandyopadhyaya Bhaumik & Co, **Cost Accountants**

BANKERS

State Bank of India, Bank of Baroda, Punjab National Bank, United Bank of India, Canara Bank, IDBI Bank Limited,

Corporation Bank, Citibank N.A.

REGISTERED OFFICE AND INVESTOR RELATION CELL

MANGALORE REFINERY AND PETROCHEMICALS LIMITED Mudapadav, Kuthethoor, P.O. Via Katipalla Mangalore- 575030, Karnataka Tel.: 0824-2270400 Fax: 0824-2273300 Website: www.mrpl.co.in

INVESTOR RELATION CELL

LGF, Mercantile House 15, K.G. Marg, New Delhi – 110001 Tel: 011-23463100 Fax: 011-23463201 E-mail: investor@mrpl.co.in

REGISTRARS & TRANSFER AGENT

M/s. LINK INTIME INDIA PVT.LTD C-13, Pannalal Silk Mills Compound, L.B.S. Marg, Bhandup (West), Mumbai- 400 078 Tel.: 022-25963838 / 25946970 Fax No.: 022-25946969 E-mail: mrplirc@linkintime.co.in Website: www.linkintime.co.in

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AGM Notice

BOARD OF DIRECTORS



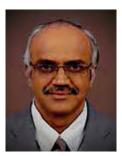
Shri D. K. Sarraf Chairman



Shri H. Kumar Managing Director



Shri Vishnu Agrawal Director (Finance)



Shri M Venkatesh Director (Refinery)



Shri B. K. Namdeo Director (HPCL Nominee)



Shri Nalin Kumar Srivastava Govt. Director



Smt. Perin Devi Govt. Director



Board of Directors Meeting held on 22/05/2015



Chairman's Message to Stakeholders



Dear Stakeholder,

At the outset I thank you for your continued support and trust. Despite Global and Domestic challenges, your Company has sustained the unprecedented volatile business environment while consolidating its position in the industry. Let me highlight some of the major accomplishment during the year 2014-15, which would not have been possible without your support.

- During the year 2014-15, your Company has successfully commissioned all the Secondary Units of Phase-III Refinery Expansion and Upgradation Project.
- The Polypropylene (PP) unit was commissioned and started commercial production since June, 2015.
- Your Company have achieved 1250 accident free days as on 01/07/2015 with 13.2 million man hours worked.
- Both ICRA and CRISIL have re affirmed highest Corporate Credit Rating to the your company in March, 2015.
- Crude processed at 14.65 MMT during the year 2014-15 against 14.55 MMT during the previous year 2013-14.

Your Company has retained its strong market presence in its Refinery zone for various petroleum products and also

been able to evacuate Petcoke and Sulphur on a consistent basis in domestic as well as international market.

Your Company has successfully commenced commercial production of Polypropylene from its Polypropylene (PP) Plant as part of its Phase III Refinery expansion and upgradation project w.e.f. 18th June, 2015. The plant has capacity to produce 4,40,000 TPA Polypropylene. The Feed Stock for the Polypropylene plant, polymer grade propylene, is produced from upstream Petrochemical Fluidised Catalytic Cracking Unit (PFCCU).

The deregulation of HSD pricing has opened up opportunities for recommencing the retail business. The first Dealer operated Retail Outlet at Mangalore was setup in December, 2014 and is in the process of setting up many more retail outlets.

Your Company is growing from strength to strength, notching benchmarks in the Indian Oil Industry across indices in production, turnover, capacity utilization, energy utilization, environment care, project implementation and quality management process.

With the successful commissioning of all the units of Phase-III, your Company is now capable of processing most difficult crudes from 18 API (blended) to 46 API gravity and light to heavy/sour to sweet crudes and also capable to handle High TAN Crudes.

The Management of your Company believes that in order to achieve sustainable growth, it is important to proactively invest in future and hence it was a strategic objective to build more capacity, bring in cutting edge technology and diversify along the hydrocarbon value chain.

Stakeholders are aware of the challenges that your Company faced during this phase of investment and consolidation. With your support, we have been able to achieve the initial part of the objective, i.e. building capacity with the latest technology and now the focus of your company will be on consolidation and value chain integration to create more value for the stakeholders.

Skilled, dedicated employees are an important anchor in your company for achieving the Vision of your company

i.e., To be a world-class Refining & Petrochemicals Company, with a strong emphasis on Productivity, Customer Satisfaction, Safety, Health & Environment Management, Corporate Social Responsibility and Care for Employees.

Your Company is committed towards:

- Sustain Leadership in energy conservation, efficiency, productivity and innovation.
- Capitalize on emerging opportunities in the domestic and international market.
- Strive to meet customers' requirements to their satisfaction.
- Maintain global standards in health, safety and environmental norms with a strong commitment towards community welfare.
- Continuing focus on employee welfare and employee relations.

We demand integrity and personal accountability at every level of the company with an unwavering commitment to safety and environmental stewardship.

We respect the laws, customs and cultural values of the communities where we operate, and work with stakeholders who share our commitment.

Safety continues to be a top priority for your company as it stands dedicated to the cause of Health Safety and Environment management system to prevent and minimize loss due to fires and other accidents and for the protection of the environment. Safeguarding our workers, communities and the environment is company wide commitment and fundamental to our philosophy.

Your Company is committed to continuing excellence in petroleum refining in harmony with Nature. The product portfolio comprises quality products, eco-friendly grades and the processing itself is carried out in an eco friendly and safe environment using sound/efficient technologies. Efficient use of resource such as raw material, water and energy is compulsory. Therefore your Refinery is a certified ISO 14001: 2004 for Environment Management Systems by TUV Rheinland.

Your Company believes that businesses that address the needs and aspirations of consumers as well as social and environmental challenges will thrive in the long term. This is the foundation of what it means to be future ready.

The Corporate Social Responsibility / Sustainable Development objective of your Company are:

- To ensure an increased commitment at all levels in the organization, to operate its business in an economically, socially & environmentally sustainable manner, while recognizing the interests of all its stakeholders.
- To take up programs that benefit the communities in and around its operation for enhancing the quality of life and economic well being of the local community, with special care and attention to the weaker section of the society.
- To generate through its CSR initiatives, a community goodwill for your company and help reinforce a positive and socially responsible image.

Your Company remains deeply committed to socially inclusive sustainable development aimed improving the living conditions of under-privileged communities in the vicinity of the Refinery.

Your Company continues its focus on employee welfare and employee relations and continues to enjoy cordial and harmonious relations with the collectives and as evidence to the same not a single man-hour was lost on account of any industrial disturbance.

I would like to place on record my sincere appreciation to the Board of Directors for their support and guidance. I would also like to express my gratitude to all our stakeholders for their continued support, patronage, trust and confidence.

(D. K. Sarraf) Chairman





Ushering in prosperity: Shri Dharmendra Pradhan, Hon'ble Minister of State (Independent charge) MoP&NG, GoI along with Shri Nalin Kumar Kateel, Hon'ble MP, Mangaluru lighting lamp at MRPL Head Office at Mangaluru, during his visit to MRPL.



Shri Dharmendra Pradhan, Hon'ble Minister of State, Petroleum & Natural Gas (Independent Charge) Addressing the stakeholders on the occasion of Inaguration of "POLYPROPYLENE" Unit of MRPL.



Shri Dharmendra Pradhan, Hon'ble Minister of State, Petroleum & Natural Gas (Independent Charge) along with Shri Nalin Kumar Kateel (Hon'ble MP Mangaluru) Inaugurated the "POLYPROPYLENE" Unit of MRPL.



Shri Pralhad V Joshi Chairman, Standing Committee, MoP&NG and Hon'ble M.P. Dharwad, flagged off First consignment of Polypropylene "MANGPOL" from Polypropylene Unit of MRPL.





ONGC Mangalore Petrochemicals Limited (A subsidiary of MRPL)



OMPL Process Units



OMPL State-of-the-art Petrochemical Lab

BOARD'S REPORT

Dear Members,

On behalf of the Board of Directors, I take pleasure in presenting the Board's Report on the performance of your Company, together with the Audited Financial Statements and Auditors' Report and the Report of the C&AG of India for the financial year ended 31/03/2015.

1.0 THE STATEMENT OF COMPANY'S AFFAIRS:

1.1 PERFORMANCE AT A GLANCE

- Crude processed at 14.65 MMT during the year 2014-15 against 14.55 MMT during the previous year 2013-14.
- Turnover at ₹ 62,412 Crores during the year 2014-15 against ₹ 75,226 Crores for the previous year 2013-14.
- Export Turnover at ₹22,790 Crores during the year 2014-15 against ₹35,392 Crores for the previous year 2013-14.
- After Tax Loss ₹ 1,712 Crores during the year 2014-15 against Profit of ₹ 601 Crores for the previous year 2013-14

1.2 FINANCIAL PERFORMANCE

The Audited Standalone / consolidated financial performance for the year ended 31/03/2015 is summarized below:

(₹ In Crores)

	Stand	alone	Consol	idated
	Year ended 31 st March, 2015	Year ended 31 st March, 2014	Year ended 31st March, 2015	Year ended 31st March, 2014
Turnover	62412	75226	62051	74952
Profit before Depreciation Interest and Tax	(1250)	1437	(1325)	1448
Interest and Finance Charges	407	321	448	323
Gross Profit after interest but before Depreciation and Tax	(1657)	1116	(1773)	1125
Depreciation and Amortizations	499	706	522	707
Profit/(Loss) Before Tax	(2156)	410	(2295)	418
Provision for Taxation (deferred tax liability)	(444)	(191)	(442)	(188)
Profit/(Loss) after Tax	(1712)	601	(1853)	606
Balance of Profit/(Loss) brought forward from previous year	4839	4238	4858	4252
Surplus available for appropriation	3075	4839	3003	4858

1.3 OPERATIONAL PERFORMANCE:

- Your Company had processed highest ever crude of 14.65 MMT during the financial year 2014-15 compared to 14.55 MMT during the previous year.
- The operating margin was 3.44 \$/bbl during 2014-15 as against 1.69 \$/bbl during 2013-14.

Your Company has achieved export turnover of ₹ 22,790
 Crores during the financial year 2014-15 by exporting products viz., Motor Spirit, Naphtha, Mixed Xylene, High Speed Diesel, Jet fuel and Fuel Oil.

1.4 DIVIDEND AND TRANSFER TO RESERVES:

During 2014-15, your Company has incurred loss of ₹ 1,712 Crores. Hence, your Directors have not recommended any dividend for FY 2014-15 and no amount has been transferred to General Reserve during the FY 2014-15.

1.5 DEPOSIT:

Your Company has not accepted any fixed deposit during the year from the public. As on 01/04/2014, certain customer advances remained unpaid which were classified as deemed deposits under the provisions of the Companies Act, 2013 and were refunded to customers during the year.

1.6 PARTICULARS OF LOANS, GUARANTEES AND INVESTMENTS:

Details of Loans, Guarantees and Investments covered under the provisions of Section 186 of the Companies Act, 2013 are given in the notes to Financial Statements. Full particulars of Loans given, Investments made and Guarantees given, and Securities provided are furnished in the notes to Financial Statements forms part of the Annual Report.

1.7 SHARE CAPITAL:

The Authorised Share Capital of the company has been increased from ₹ 2,000 Crores to ₹ 3,000 Crores. The Issued, Subscribed and Paid up Equity Share Capital of your Company as on 31/03/2015 stood at ₹ 1,753 Crores. During the year under review, the Company has not issued shares with differential voting rights nor has granted any stock options or sweat equity as any kind of securities.

1.8 MATERIAL CHANGES AND COMMITMENTS AFFECTING FINANCIAL POSITION BETWEEN THE END OF FINANCIAL YEAR AND DATE OF REPORT.

There is no occurrence of material change and commitment made between the end of financial year and date of this report which has affected financial position of the company.

1.9 CREDIT PROFILE

- After Annual surveillance, the highest Corporate Credit Rating has been reaffirmed by both ICRA and CRISIL in March 2015.
- ICRA has reaffirmed "Ir AAA" to MRPL.
- "[ICRA] AAA" for ₹ 3,000 Cr. Fund- Based limits of MRPL.
- "[ICRA] A1+" to ₹4,000 Cr. Non-Fund based limits of MRPL.
- "[ICRA] A1+" to ₹900 Cr. Commercial Paper Programme to MRPL.
- CRISIL has reaffirmed the highest Corporate Credit Rating "[CCR AAA]" to MRPL.



2.0 MARKETING & BUSINESS DEVELOPMENT:

Your Company has retained its strong market presence in its Refinery zone for various petroleum products and also been able to get a good market reach for Petcoke. Company could evacuate Petcoke and Sulphur on a consistent basis in domestic as well as export market.

With entry of natural gas pipeline in North Karnataka & Goa, customers earlier using Fuel Oils are shifting to Gas, leading to shrinkage of liquid fuels market. However, due to commissioning of the Petcoke unit in MRPL, Company has carried good market development and has already attained market leadership for Petcoke sales in South India.

Your Company continues to expand its market spread in the direct sales segment of petroleum products in the state of Karnataka and its adjoining states. Your Company has significant market share and direct customer relations for products such as Bitumen, Fuel Oil, Sulphur, Diesel, Petcoke and Mixed Xylene in its refinery zone. The total sales volume of direct marketing products during the FY 2014-15 was 0.81 MMT with a sales value of ₹ 1,926 Crores compared to volume of 0.46 MMT and sales value of ₹ 2,291 Crores in the previous FY 2013-14.

The deregulation of HSD pricing has opened up opportunities for recommencing the retail business. Your company has significantly increased HSD sales in its refinery zone. Domestic sale of Sulphur has also increased considerably against previous year. Your Company has commissioned its first dealer operated Retail Outlet at Mangalore in December, 2014 and is in the process of setting up large number of retail outlets in its refinery zone.

Your Company has set up a Polypropylene plant of 440 KTPA capacity and company has already appointed required channel partners in initial primary target markets for marketing of Polypropylene. Detailed Market study has been completed and Sales are expected to commence soon. In addition, Your Company is also developing its own storage infrastructure for Polypropylene in Karnataka.

3.0 HEALTH, SAFETY AND ENVIRONMENT PERFORMANCE

Your Company have achieved 1212 accident free days as on 18/05/2015 with 12.10 million man hours worked. The various units of Phase - III Refinery Upgradation and Expansion Project and storage tanks were commissioned safely during the year.

Your Company is committed towards imparting continuous training in fire and safety practices. Regular Mock exercises were conducted considering the various emergency scenarios in plant and non plant areas.

Your Company believes in "Perform beyond Compliance" - that is to perform better than minimum required by statutes. The Refinery of your Company is a certified ISO

14001:2004 for Environment Management Systems by TUV Rheinland. The major achievements on the Environment Management and performance are summarized as under:

In Environment Management, the company's Philosophy is to perform beyond Compliance - that is to perform better than minimum required by statutes. The major Achievements on the Environment Management front include:

- Water Audit Study conducted in the Refinery by M/s.
 National Productivity Council, Hyderabad.
- Marine Quality Monitoring at Single Point Mooring (SPM) conducted by M/s. College of Fisheries, Mangalore.
- Utilization of Sewage Treatment Plant (STP) water as make-up to cooling towers carried out. This measure is directly resulted in reduction of fresh water consumption.
- A Sulphur Pastillation Unit is commissioned as a part of Phase – III Project to reduce the dust emissions.
- Inspection of Tier I facility of SPM was carried out by OISD & Indian Coast Guard in the month of March, 2015.
- CTBD (Cooling Tower Blow Down) system of WWTP III commissioned in the month of March, 2015.
- VOC Recovery system is commissioned in WWTP III.
- SOx & NOx Stack Online Analyzer data of Phase I & II units connected to CPCB server in the month of March, 2015.
- Hydrocarbon detectors at strategic locations in the refinery are provided.
- VOC Emission monitoring carried out in the refinery through reputed agency at 74000 points and corrective measures are taken to effectively minimize the same, wherever needed.
- Periodic Manual Stack Monitoring is being carried out by MoEF/KSPCB approved external agency.
- Ambient Air Quality Monitoring is carried out by MoEF/ KSPCB approved external agency in and around the refinery at 9 location including 4 locations in Phase – Ill area as per revised National Ambient Air Quality Monitoring Standards published by Ministry of Environment & Forests.
- An advanced technology has been employed for cleaning Crude Tanks in the refinery which results in lower oil content in the Tank sludge.
- Environment Awareness Programmes was organized periodically in the neighboring villages in association with Karnataka State Pollution Control Board.
- 70-75% of the total treated Effluent is recycled back to the cooling towers.
- Continuous online monitoring of Analyzers installed to monitor Treated Effluents for parameters like pH, Sulphide, Dissolved Oxygen, Phenols, before discharged to sea.

- Treated effluents are monitored on a daily basis at both Refinery end & at APMC yard.
- A Fortnightly Marine Environment Impact Assessment study is being carried out through College of Fisheries, Mangalore from 7 monitoring stations set-up in the vicinity of Treated effluent Disposal point (at sea) & 3 Stations in the Seashore. The results indicate no adverse effect on the marine environment.
- The Company is meeting the stipulations of KSPCB with regard to the quality of treated effluent, which is well below the standards in every aspect, on a continuous basis.
- Ten Nos. of Ground Water monitoring stations in and around the Refinery have been set up and regular monitoring of ground water quality is being carried out along with Karnataka State Pollution Control Board (KSPCB).
- Low sulphur Fuel oil was being used in all the Refinery furnaces and boilers, simultaneously maximizing the usage of ultra low Sulphur fuel gas generated in the refinery process units.
- Sulphur Recovery Units (SRUs) are operated at efficiency greater than 99%.
- Annual Submarine pipeline inspection carried out by National Institute of Oceanography (NIO).

4.0 PROJECTS

4.1 Phase - III Refinery Upgradation and Expansion Project:

The commissioning of all the Secondary Process Units of Phase -III Refinery Upgradation and Expansion project were completed in September 2014, these units will increase the distillate yield and produce high value products viz Propylene, Gasoline from low value black oils. Crude Distillation Unit (CDU), Hydrogen Generation Unit (HGU) and Diesel Hydrotreater Unit (DHDT) were commissioned in the previous financial years. The delay in commissioning of the process units was mainly on account of non-availability of reliable steam and Power from CPP. The total expenditure incurred by your Company on Phase –III Refinery Upgradation and Expansion project is around ₹ 12,485 Crores as on 31/03/2015.

Your refinery is now capable of processing most difficult crudes from 18 API (blended) to 46 API gravity and light to heavy / sour to sweet crudes and also capable to handle High TAN Crudes also.

4.2 Single Point Mooring (SPM):

Your Company has setup SPM along with coastal booster pumping station within the port limits at a location of 16 Km from the shore having the draft availability of 32 M for handling Very Large Crude Carrier (VLCC), at a cost of ₹1,044 Crores (Actual cost as on 31/03/2015 is ₹807 Crores). The SPM is constantly unloading Suez Max (about 135,000T

of cargo) ships since commissioning in August, 2013. As on 31/03/2015, 108 ships has been unloaded at SPM, handling total crude cargo of approximately 14.5 Million Tonnes. This facility has also decongested existing berth at New Mangalore Port, during non-monsoon periods.

4.3 Polypropylene Unit:

The Polypropylene (PP) unit has been set up with the licensor M/s Novolen Technology, Germany in integration with the Phase - III Project at an estimated Capex of ₹ 1,804 Crores. The total expenditure incurred on this project is ₹ 1,227 Crores as on 31/03/2015. The feed-in has been achieved during March, 2015. The unit was inaugurated on 05/04/2015 by the Hon'ble Minister of Petroleum and Natural Gas (Independent Charge) and commercial production has been started since 18/06/2015.

5.0 AWARDS AND RECOGNITION:

- Won the "Export Excellence Award, 2014" in Best Exporter Award (Medium/large category) from the Federation of Karnataka Chamber of Commerce and Industry (FKCCI) for FY 2013-14 in recognition of its ₹ 35,392 Crores worth of export.
- Won the Silver at "Niryat Shree Award -2014" in the residual sector of the MSME at FIEO (Federation of Indian Export Organisation).
- MRPL has conferred the prestigious "Skoch Foundation Order – of-Merit Award" for the best project in the country.
- Shri Vishnu Agrawal, Director Finance of MRPL was adjudged winner of the 'BT-STAR Excellence Award in the category PSU- small,- DIRECTOR-FINANCE OF THE YEAR' post a rigorous evaluation process by the Jury of the BT-Star Excellence Awards, 2015.
- MRPL won the first prize for outstanding performance in the area of Hindi Implementation for the year 2014-15 for fourth consecutive year by TOLIC, Mangalore.

6.0 PERFORMANCE OF SUBSIDIARY/ JOINT VENTURES:

Pursuant to Section 129 (3) of the Companies Act, 2013 read with Rule (5) of the Companies (Accounts) Rules, 2014, the salient features of Financial statement of Subsidiary and Joint Ventures in Form AOC-1 is attached as **Annexure 'A'** which forms part of this report.

6.1 SUBSIDIARY COMPANY:

Your Company has adopted a Policy on determining Material Subsidiary, which is available at www.mrpl.co.in.

6.1.1 ONGC Mangalore Petrochemicals Limited (OMPL)

ONGC Mangalore Petrochemicals Limited (OMPL) is the only subsidiary company. Your company holds 51% of equity shares in OMPL since 28/02/2015 and the balance 49% held by parent company ONGC. OMPL has set up an Aromatic Complex with an annual capacity 914 KTPA of Para-xylene and 283 KPTA of Benzene in Mangalore Special Economic Zone as value chain integration project

of ONGC & MRPL. The total project cost is about ₹ 6,875 Crore and it has commenced commercial operation from 1st October, 2014. 0.26 MMT of Para-xylene and 0.06MMT of Benzene, have since been exported in the financial year, as the production is being ramped up.

The revenue for FY 2014-15 is ₹ 1,728.25 Crores (Previous Year ₹ 0.026 Crores) with Pre-tax loss of ₹ 914.30 Crores (Previous Year loss of ₹ 1.18 Crores) and post-tax loss of ₹ 914.30 Crores (Previous Year loss of ₹ 0.47 Crores).

6.2 **JOINT VENTURE(S)**

6.2.1 Shell MRPL Aviation Fuel Services Limited (SMAFSL)

MRPL Joint Venture (JV) with Shell B.V. Netherland known as Shell MRPL Aviation Fuel Services Limited (SMAFSL) supplies Aviation Turbine Fuel (ATF) to both domestic and international airlines at several Indian airports. The revenue for FY 2014-15 is ₹ 636 Crores (Previous Year ₹ 662 Crores) with Pre-tax profit of ₹ 10.69 Crores (Previous Year ₹ 18.40 Crores) and post-tax profit of ₹ 7.74 Crores (Previous Year ₹ 12.30 Crores).

6.2.2 Mangalam Retail Services Limited (MRSL)

Mangalam Retail Services Limited (MRSL) the Joint Venture (JV) Company with Ashok Leyland Project Services Limited (ALPSL) was incorporated on 03/05/2006 to set up commercial complexes for promoting retail plan of MRPL. In absence of any viable business plan, the continuance of the JV is being examined. The JV has not commenced any business activities. Hence there is no business transaction during the FY 2014-15. The Account of the JV was audited for the purpose of consolidation.

7.0 CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION AND FOREIGN EXCHANGE EARNINGS & OUTGO:

Information required to be disclosed pursuant to Section 134(3)(m) of The Companies Act, 2013 read with Rule 8(3) of The Companies (Accounts) Rules, 2014 with respect to conservation of energy, technology absorption and foreign exchange earnings & outgo are furnished in **Annexure 'B'** which forms part of this Report.

8.0 EXTRACT OF ANNUAL RETURN:

Information required to be disclosed pursuant to Section 134(3)(a) of The Companies Act, 2013 with respect to the details forming part of the extract of the Annual Return in form MGT-9 are furnished in **Annexure 'C'** which forms part of this Report.

9.0 MANAGERIAL REMUNERATION AND PARTICULARS OF EMPLOYEES:

Your Company being a Govt. company is exempted to furnish information under Section 197 of the Companies Act, 2013 vide Ministry of Corporate Affairs (MCA) Notification dated 05/06/2015.

10.0 CORPORATE SOCIAL RESPONSIBILITY AND SUSTAINABILITY DEVELOPMENT:

10.1 Corporate Social Responsibility (CSR):

Your Company's social welfare and community development initiatives focus on the key areas of education, health care and overall development of basic infrastructure in and around its operational areas. These projects are largely in accordance with Schedule VII of the Companies Act, 2013.

The CSR objective of your Company in line with DPE guidelines is promoted under the name of "SAMRAKSHAN". This captures the spirit and commitment to protect, preserve and promote the social, cultural and environmental heritage and wealth in and around the area of our business and to usher in sustainable development. Facilitating Midday Meal to support continuing Education, setting up of computer room, Anganwadi building, skill development training for youths, infrastructural development etc. is a part of the Samrakshan activities. In addition, your Company is committed to mission of "Swachh Vidhyalaya Abhiyan" and has undertaken construction of 50 toilets in Govt. schools.

Your Company has taken up the construction of One wing of Government Lady Goschen Hospital, Mangalore under its "CSR – SAMRAKSHAN" Programme, at a cost of ₹ 21.70 Crores.

Lady Goschen Hospital is a 162 year old hospital for Women, established in the year 1849 and is located at the heart of Mangalore City. It has 260 beds, mainly catering to the health care needs of patients from poorer section of society. About 75% of the patients who come for treatment to this hospital belong to Below Poverty Line (BPL) category.

Your company has spent ₹ 4.81 Crores (Previous Year ₹ 3.47 Crores) for various CSR activities during the year 2014-15. Pursuant to Rule 9 of Companies (Corporate Social Responsibility Policy) Rules, 2014 the Annual Report on CSR activities is annexed herewith as **Annexure 'D'**.

10.2 Sustainability Development Performance:

- Sustainability efforts of your Company is centering on drawing action plans towards minimizing our carbon footprint through managing complex projects and operations, addressing risk and opportunity, and engaging externally. We also continue our focus on defining supplier expectations for business conduct, and on addressing related risks in our supply chain.
- We continue to work to reduce greenhouse gas emissions in our operations and to integrate climate change-related activities and goals into our business planning.
- The Plan further provides guidance regarding integrating sustainable development with our business operations. Your Company has laid down priority areas as well as short and long term actions to be undertaken for meeting the objectives of the plan. Key identified areas include:
 - Hydrocarbon value chain optimization

- Energy consumption optimization
- Water and Waste Management
- Customer development and growth partnership

Specific enablers have also been identified to facilitate the implementation of action plans developed for above four areas

Your Company is consolidating its position in potential hydrocarbon value chain optimization avenues for sustainable development. The pivotal emphasis is on recovering value from low value hydrocarbons such as petcoke, refinery offgas and internal fuel oil.

After successful commissioning of the Phase-III major units such as Delayed Coker Unit, Petrochemical grade Fluidised Catalytic Cracking Unit (PFCCU), Diesel Hydrotreating Unit and the latest Polypropylene Unit, MRPL's product base has expanded to include Pet coke, Ultra Low sulfur Diesel and Polypropylene. Your Company is establishing value partners to expand market base and partner sustainable growth.

Your Company is also considering other sustainable options to utilize the pet coke for firing in utility boilers to produce steam for power generation along with capture of the associated pollutant - sulfur molecule. This is expected to not only help in production of cheaper power, but also ensure timely evacuation of this product from the refinery complex. Another advantage envisaged is the reduction in internal fuel oil consumption which is currently being fired in the boilers, for upgradation into various lighter molecules like Polypropylene, diesel etc. via the delayed coking route. In-house feasibility study of the project with support from potential technology suppliers is being taken-up.

Water and waste management is given top priority by Your Company to reduce refinery's impact on the environment. The refinery recycles more than 70% of its treated effluents and has also been maximizing intake of treated municipal sewage to reduce fresh water intake. The refinery has also commissioned its sludge processing facility to effectively address disposal concerns.

Your Company is also looking into the option of recovering valuable ethylene from low value PFCC off gas and supplying into downstream petrochemical complexes. Also, the recovered ethylene can be used as a co-monomer along with propylene to produce hetero-polymers of polypropylene for enhancing market value. The in-house viability study along with the potential increase in profitability estimations are being carried out with inputs from downstream petrochemical complexes and ethylene recovery technology suppliers.

The Phase-III Refinery Complex Captive power plant facilities and some of the process heaters are designed to burn Natural Gas as fuel. The Phase-III Hydrogen generation unit is also designed to consume Natural Gas as an alternate feedstock. The infrastructure to bring natural gas to Mangalore is being

assessed by various gas suppliers. Subject to economics, utilization of natural gas will not only reduce SO emissions but also open up the avenue of converting the low value internal fuel oil into high value hydrocarbons.

11.0 RELATED PARTY TRANSACTIONS:

All transactions entered with Related Parties for the year were on arm's length basis and in ordinary course of business. Further, there are no material related party transactions during the year with the Promoters, Directors or Key Managerial Personnel. The Company has adopted a Related Party policy and procedure, which is available at www.mrpl.co.in.

All Related Party Transactions are placed before the Audit Committee as also to the Board for approval. Omnibus approval was obtained on a quarterly basis for transactions which are of repetitive nature.

11.1 Particulars of contracts or arrangements with related parties:

The particulars of every contract or arrangements entered into by the Company with Related Parties referred in Section 188(1) of the Companies Act, 2013 disclosed in Form No. AOC - 2 attached as **Annexure 'E'**. MCA vide Notification dated 05/06/2015, has exempted the applicability of Section 188 (1) of the Companies Act, 2013 for a transaction entered into between two Government Companies... In view of the same shareholders approval has not been solicited for the transactions with Govt. Companies.

12.0 HUMAN RESOURCES:

- Your Company continued to enjoy cordial and harmonious relations with the collectives and as evidence to the same not a single man-hour was lost on account of any industrial disturbance during the year 2014-15.
- During the year, your Company has recruited 33 employees comprising of 2 women employees and 15 Scheduled Caste (SC) / Scheduled Tribe (ST) employees
- Total employee strength as on 31/03/2015 was 1720 including 125 women employees, 202 SC/ST employees and 7 Physically Challenged employees. 742 employees belong to Management cadre whereas, 978 employees belong to Non-Management cadre.
- During the year 2014-15, Your Company devoted 4078
 Mandays for Training, Development and Learning which
 amounted to an average of 2.39 Mandays per employee.
 This includes functional, developmental and special
 training programs covering the entire spectrum of
 employees.

13.0 OFFICIAL LANGUAGE:

Your Company is implementing Official Language Policy in

ONGC क्रिकारिय एकआरपीएल MRPL

Annual Report 2014-2015

letter and spirit as per the Annual Programme prescribed by the Department of Official Language, Ministry of Home Affairs, Government of India. In order to propagate Hindi among the employees, Hindi Workshops are organised on a regular basis at Mangalore, Mumbai, Delhi & Bangalore Offices. Regular Hindi classes such as Prabodh, Praveen & Pragya in addition to Hindi Stenography are being conducted for employees. In order to increase the correspondence in Hindi, by the employees, special efforts are made to activate Unicode facilities on all the computers used in your Company. To motivate employees for Hindi usage, various incentive schemes are introduced such as Cash award & Personal Pay.

14.0 RIGHT TO INFORMATION ACT, 2005:

Your Company's RTI manual is available on its website www.mrpl.co.in which discloses all required information. During the year, 112 applications were received, out of which 96 were disposed off before 31/03/2015 and balance 16 applications were disposed off after 01/04/2015.

15.0 SECURITY MEASURES:

The Refinery security is designed and operated in compliance with guidelines given by Oil Sector Infrastructure Protection Plan (OSIPP) and the Security Audit recommendations given by the IB (MHA) from time to time.

The Refinery is completely secured and protected inside including newly expanded refinery operations area under Phase-III and the Refinery surrounding premises all the times through deployment of Central Industrial Security Force (CISF) personnel.

Refinery Security is on priority due to increased threats and it is ensured through emergency preparedness, conducting periodic mock drills by security personnel. In order to promote awareness on security issues among all stake holders, Security Awareness programmes along with government authorities are organized periodically.

16.0 VIGILANCE FUNCTION:

Your Company has developed a structured mechanism of vigilance functions and its practices are focused towards creation of value for all the stakeholders. The practices involve multi-layer checks and balances to improve transparency. Vigilance Awareness and Preventive vigilance activities were continuously carried out during the year. Guidelines of Central Vigilance Commission (CVC) are being followed. Officers in sensitive posts are rotated regularly.

Whistle Blower Policy for employees is in place which ensures that a genuine whistle blower is granted due protection from any victimization. In compliance with CVC instruction, your Company has implemented a complaint handling policy in which all complaints received from various sources can get recorded and can be examined by Vigilance. Further, in line with CVC instructions, your

Company has achieved high compliance level with regard to e-payment and e-tender.

Leveraging of technology to enhance transparency has been a thrust area of action in which vigilance has played a catalytic role. The website of the Company displays downloadable tender document, publication of information of works awarded on nomination basis, publication of post award information of contracts.

Full time Chief Vigilance Officer (CVO) is posted and he can be contacted at cvo@mrpl.co.in for any complaint having vigilance angle.

16.1 Whistle Blower Policy for Directors & Employees:

The Whistle Blower Policy is formulated to provide a vigil mechanism for Directors and Employees to raise genuine concerns about unethical behaviour, actual or suspected fraud or violation of the Company's code of conduct or ethics policy. It also provides for adequate safeguard against victimisation of persons who use such mechanism.

The Policy provides necessary safeguards for protection of Directors and Employees who avail the vigil mechanism from reprisals or victimization, for whistle blowing in good faith and to provide opportunity to Directors and Employees for direct access to the Chairperson of the Audit Committee in exceptional cases. The policy is available on the Company's website www.mrpl.co.in.

17.0 DIRECTORS & DIRECTORS' RESPONSIBILITY STATEMENT

17.1 Following changes took place in Board of Directors and Key Managerial Personnel of your Company.

- Shri H. Kumar assumed the office of Managing Director w.e.f 14/08/2014 and elected as a Director in the 26th Annual General Meeting held on 13/09/2014.
- Shri M. Venkatesh has assumed the office of Director (Refinery) with effect from 1st April, 2015. He was appointed as Additional Director who vacates his office as Additional Director and being eligible offers himself for appointment as Director (Refinery) in the 27th Annual General Meeting.
- Shri Nalin Kumar Srivastava, Deputy Secretary, MoP&NG was appointed as Additional Director with effect from 5th March, 2015, who vacates his office as Additional Director and being eligible offers himself for appointment as Director in the 27th Annual General Meeting.
- Smt. Perin Devi, Director of MoP&NG was appointed as Additional Director with effect from 14th May, 2015, who vacates her office as Additional Director and being eligible offers herself for appointment as Director in the 27th Annual General Meeting..
- Shri Vishnu Agrawal who retires by rotation and being eligible offers himself for re-appointment as a Director.

- Shri V G Joshi, ceased to be a Director consequent upon his superannuation from the services of MRPL on 31st March, 2015.
- Shri P. Kalyanasundaram, ceased to be a Director w.e.f 4th
 March, 2015 consequent upon his superannuation from
 the services of Government of India.
- Shri C. L. Shah, Smt. Neela Gangadharan, Prof. Jayant M. Modak, Prof. Usha Kiran Rai and Capt. John Prasad Menezes ceased to be Additional Director w.e.f. 14/09/2014.

The Board places on record appreciation for the valuable contributions made by them during their tenure as Directors of the Company.

17.2 Directors' Responsibility Statement:

To the best of knowledge and belief and according to the information and explanations received, Directors make the following statement in terms of Section 134(3)(c) of the Companies Act, 2013.

The Board of Directors confirm as under for the Financial Year 2014-15:

- a) In the preparation of the Annual Accounts, the applicable Accounting Standards have been followed along with proper explanation relating to material departures;
- b) The Directors have selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the company at the end of the financial year and of the profit and loss of the company for that period;
- The Directors have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Companies Act, 1956 and 2013 for safeguarding the assets of the company and for preventing and detecting fraud and other irregularities;
- d) The Directors have prepared the Annual Accounts on a going concern basis;
- The Directors have laid down internal financial controls to be followed by the company and that such internal financial controls are adequate and were operating effectively; and
- f) The Directors have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems are adequate and operating effectively.

17.3 Formal Annual Evaluation & Board Diversity:

Your company is Schedule "A" category - 1 Miniratna Central Public Sector Enterprise (CPSE) governed by Department of Public Enterprise (DPE), Government of India and its Administrative Ministry i.e. Ministry of Petroleum & Natural

Gas (MoP&NG) Government of India. The Board Diversity is maintained as the Administrative Ministry i.e., MoP&NG appoints various categories of Directors on the Board. The evaluation of the Company is made by MoU signed with ONGC, the holding Company pursuant to DPE guidelines. The formal evaluation process is based on evaluation of MoU parameters for various operational and physical Parameters. MCA vide notification dated 05/06/2015, has exempted the Govt. Company from the formal annual evaluation by the Board on its own performance pursuant to Section 134(3) (p) of the Companies Act, 2013, as the Directors are evaluated by the Administrative Ministry i.e., MoP&NG, Govt. of India.

The Directors are appointed by the Govt. of India and terms and conditions of their service is also determined by Govt. of India. The detailed terms and conditions are furnished in the Corporate Governance Report.

18.0 NUMBER OF MEETINGS OF THE BOARD OF DIRECTORS:

The Board of Directors of your Company had Nine (9) Meetings during the FY 2014-15. Details of the Board Meetings held for the year 2014-15 have been furnished in the Corporate Governance Report and forms part of this Report.

19.0 AUDIT COMMITTEE:

The Audit Committee was constituted on the terms of reference as prescribed under Section 177 of the Companies Act, 2013 read with Rule 6 of the Companies (Meetings of the Board and its Powers) Rules, 2014, Clause 49 of the Listing Agreement with the Stock Exchanges and Guidelines on Corporate Governance for Central Public Sector Enterprise issued by Department of Public Enterprise, Government of India. The detail of Audit Committee is disclosed in the Corporate Governance Report which forms part of this Report.

20.0 NOMINATION AND REMUNERATION POLICY:

MRPL is a 'Schedule A' category-1 Miniratna Central Public Sector Enterprise (CPSE). The appointment, terms, conditions and remuneration of Managing Director and Functional Directors (Whole-time Directors) are fixed by the Department of Public Enterprises (DPE), Govt. of India.

Pursuant to Clause 49 of the Listing Agreement and DPE guidelines on Corporate Governance for CPSE, your Company has constituted a Nomination and Remuneration Committee. The details on the Nomination and Remuneration committee is disclosed in Corporate Governance Report which forms part of this report.

21.0 RISK MANAGEMENT POLICY:

Your Company has a well-defined policy framework for Enterprise Risk Management formulated by M/s. Deloitte, Risk Managers are continuously monitoring the Risks pertaining to their area. Risk Management Committee was

reconstituted consisting of majority of Directors pursuant to Clause 49 (VI) of Listing Agreement which monitors and evaluates the risk overview document once in quarter and recommends the same to the Audit Committee for evaluation. The Risk Management Committee's overview document is duly reviewed by the Audit Committee and placed before the Board on quarterly basis.

22.0 SIGNIFICANT AND MATERIAL ORDERS PASSED BY THE REGULATORS OR COURTS:

There are no significant and material orders passed by the Regulators/Courts that would impact the going concern status of the Company and its future operations.

23.0 CORPORATE GOVERNANCE:

- Your company has complied with all the mandatory provisions of Clause 49 of the Listing Agreement relating to the Corporate Governance requirements and mandatory guidelines on Corporate Governance for CPSEs issued by DPE, Government of India, except the Composition of Board of Directors, in relation to requisite number of Independent Directors.
- The Annual Report contains a separate section on Corporate Governance, which forms part of this Report.
- Pursuant to Clause 55 of Listing Agreement, Annual Business Responsibility Report (ABRR) has been prepared for the financial year and the same has been uploaded on the website of the company www.mrpl.co.in
- Pursuant to Clause 49 of the Listing Agreement with Stock Exchanges, your Company has obtained the Certificate from the Joint Statutory Auditors of the Company, towards Compliance of Corporate Governance which forms part of this report.

24.0 MANAGEMENT DISCUSSION AND ANALYSIS:

In terms of Clause 49 (VIII) (D) of the Listing Agreement with the Stock Exchanges, the Management Discussion and Analysis Report for the FY 2014-15 duly reviewed by Audit Committee and approved by Board and forms part of this Report.

25.0 INTERNAL FINANCIAL CONTROL:

Your Company has a well established Internal Control system to ensure an effective internal control environment that provides assurance on the efficiency of conducting business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial disclosures. The Internal Auditor certifies on the assurance of adequacy of Internal Control System on quarterly basis which are regularly

reviewed by the Audit Committee. Details on the Internal Control System is disclosed in the MDA which forms part of this report.

26.0 AUDITORS:

26.1 Joint Statutory Auditors:

M/s Gopalaiyer and Subramanian, Coimbatore and M/s A Raghavendra Rao and Associates, Mangalore have been appointed as Joint Statutory Auditors of the Company for the FY 2014-15 by Comptroller & Auditor General of India (C&AG). They have audited the Financial Statements and along with Balance Sheet for the Financial Year ended 31/03/2015 and submitted their report which forms part of this report.

26.2 Comptroller and Auditor General (C&AG) Report:

The Comptroller and Auditor General (C&AG) have submitted their report which forms part of this report.

26.3 Secretarial Auditors:

Your Company has engaged M/s Ullas Kumar Melinamogaru & Associates, Practicing Company Secretaries, Mangalore for conducting Annual Secretarial Audit for the year 2014-15 pursuant to Section 204 of the Companies Act, 2013. M/s Ullas Kumar Melinamogaru & Associates, Practicing Company Secretaries, Mangalore have issued Annual Secretarial Audit Report (Form MR-3) for the year 2014-15 which forms part of this report and is furnished as **Annexure 'F'**.

26.4 Cost Auditors:

Pursuant to Section 148 of the Companies Act, 2013 read with the Companies (Cost Records and Audit) Amendment Rules, 2014, the cost accounts maintained by the company for the FY 2014 –15 are being audited by Cost Auditors M/s. Bandyopadhyaya Bhaumik & Co., Kolkata with approval of Ministry of Corporate Affairs, Government of India.

27.0 ACKNOWLEDGEMENT:

- 27.1 Your Directors sincerely thank the Government of India (Gol), Ministry of Petroleum and Natural Gas (MoP&NG), Ministry of Finance (MoF), Ministry of Corporate Affairs (MCA), Department of Public Enterprise (DPE), Ministry of Environment and Forest (MoEF), Ministry of External Affairs (MEA), Ministry of Shipping (MoS), Ministry of Home Affairs (MHA), other Ministries and Departments of the Central Government and the Government of Karnataka, for their valuable support, guidance and continued cooperation.
- **27.2** Your Directors gratefully acknowledge support and direction provided by the parent company, Oil and

Natural Gas Corporation Limited (ONGC) and the support of Hindustan Petroleum Corporation Limited (HPCL), the Promoters of the company.

- **27.3** Your Directors wish to thank the shareholders for the continued confidence reposed on their Company.
- 27.4 Your Directors acknowledge the continuing co-operation and support received from New Mangalore Port Trust, Financial Institutions, Banks and all other stakeholder such as suppliers of crude oil, vendors, contractors, transporters.
- **27.5** Your Directors recognize the patronage extended by the valued customers for the products of the Company and promise to provide them the best satisfaction.

27.6 Your Directors wish to place on record their sincere appreciation of the sustained and dedicated efforts put in by all the employees collectively and concertedly as a Team known as "Team MRPL".

For and on behalf of the Board

Any

(Dinesh Kumar Sarraf)

Chairman

Place: New Delhi Date: 09/07/2015

ANNEXURE 'A'

FORM AOC-1

(Pursuant to first proviso to sub-section (3) of section 129 read with rule 5 of Companies (Accounts) Rules, 2014)

Statement containing salient features of the financial statement of subsidiaries/ associate companies/ joint ventures as on 31.03.2015

Part "A": Subsidiary

(₹in Million)

	For the year 2014-15	
SI. No.	Particulars	
1.	Name of the subsidiary	ONGC Mangalore Petrochemicals Limited
2.	Reporting period for the subsidiary	01.04.14 to 31.03.15
3.	Reporting currency and Exchange rate	INR
4.	Share capital as on 31/03/2015	18,776.26
5.	Reserves & surplus as on 31/03/2015	(5,320.61)
6.	Total assets as on 31/03/2015	77,929.97
7.	Total Liabilities as on 31/03/2015	64,474.32
8.	Details of Investment* as on 31/03/2015	4.80
9.	Turnover from 01/03/2015 to 31/03/2015	3,386.23
10.	Profit/ (Loss) before taxation from 01/03/2015 to 31/03/2015	(1,011.76)
11.	Provision for taxation from 01/03/2015 to 31/03/2015	-
12.	Profit/ (Loss) after taxation from 01/03/2015 to 31/03/2015	(1,011.76)
13.	Proposed Dividend	-
14.	% of shareholding	51.00%

^{* 480,000} Equity Shares of ₹ 10 each of Mangalore SEZ Ltd.

- 1. Names of subsidiary which are yet to commence operations: Nil
- 2. Names of subsidiary which have been liquidated during the year 2014-15: Nil
- 3. The company has acquired 51.0017% Equity Shares of ONGC Mangalore Petrochemicals Ltd (OMPL) during the year and consequentially OMPL has become subsidiary company and a Government Company w.ef. 28-02-2015.

Part "B": Joint Ventures

Statement pursuant to Section 129 (3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures

Nan	ne of Joint Ventures (Indian Company)	Shell MRPL Aviation Fuels & Services Limited	Mangalam Retail Services Limited
1.	Latest audited Balance Sheet Date	31.03.2015	31.03.2015
2.	Shares of Associate / Joint Ventures held by the company on the year end		
	Number of Shares	150,00,000	49,960
	Amount of Investment in Joint Venture	150.00	0.50
	Extend of Holding %	50.00%	49.98%
3.	Description of how there is significant influence	NA	NA
4.	Reason why the Joint Venture is not consolidated	NA	NA
5.	Net worth attributable to Shareholding as per latest audited Balance Sheet	356.33	0.57
6.	Profit / (Loss) for the year attributable to Shareholding	38.69	-
i.	Considered in Consolidation	YES	YES

1. Names of joint ventures which are yet to commence operations:

Mangalam Retail Services Limited

2. Names of joint ventures which have been liquidated or sold during the year 2014-15: NIL

As per our report of even date attached

For and on behalf of the Board

For **GOPALAIYER AND SUBRAMANIAN** Chartered Accountants

Firm Registration : 000960S

For **A. RAGHAVENDRA RAO & ASSOCIATES**Chartered Accountants

Firm Registration No.: 003324S

CA.GOPALAKRISHNA BHAT T.M

Partner

Membership No. 019798

H KUMAR Managing Director

> VISHNU AGRAWAL Director (Finance)

DINESH MISHRA Company Secretary

New Delhi: 22nd May, 2015

Membership No. 025453

CA K. R. SURESH Partner

ANNEXURE 'B'

CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION AND FOREIGN EXCHANGE EARNINGS AND OUTGO

[Section 134(3)(m) of The Companies Act, 2013 read with Rule 8(3) of The Companies (Accounts) Rules, 2014]

A. CONSERVATION OF ENERGY

The company continued its emphasis on energy conservation through Process Optimization, Continuous monitoring and Implementation of several Energy Conservation modifications

Major Energy Conservation measures taken during the year

- Recycle Splitter heater Air Preheater replacement in Hydrocracker-1
- ii) Commissioning of Cooling Tower-1 Steam Driven Pump
- iii) Crude and Vacuum Heater Online Chemical Cleaning in Crude Distillation Units-1&2
- iv) Recycle Splitter optimization in Hydrocracker-1
- v) Heavy Naphtha pump impeller trimming in Crude Distillation Unit-1
- vi) Impeller trimming for HGO pump and (-) 370 cut pump in Crude Distillation Unit-1
- vii) Gas Oil Hydro Desulfurization product Pump impeller trimming
- viii) Shifting of underutilized VSD from CCR-2 to CCR-1 for NHT charge pump
- ix) Air Preheater replacement in Visbreaker-2

Additional investments and proposals being implemented/ under consideration for reduction of consumption of energy / resources

- i) Air Preheater replacement in Hydrocracker-2
- ii) Compressed Air and Nitrogen network leak survey and arresting.
- iii) Introduction of Diesel Pump around in Hydrocracker 1&2 Recycle Splitter Column
- iv) Heat recovery from Hydrocracker-1/2 Unconverted Oil by Cold DM Water
- v) Crude Distillation Unit-1/2 Heater Online Cleaning
- vi) Crude Distillation Unit-3 Crude Charge pump VSD installation
- vii) Proposal for routing of Amine Regeneration Unit-3 Flash drum off gas to incinerator for recovering heat of combustion.

The measures (a) above resulted in Energy consumption reduction by approx. 5070 SRFT/Year, equivalent to a net saving of approx. ₹ 17 Crore/year, with an investment of approximately ₹ 4.8 Crore.

Fuel & Loss in the Refinery for the year 2014-15 was 10.09 % on Net Crude whereas it was 7.88 % in 2013-14.

The Refinery achieved the Highest Crude processed with Energy index (MBTU/BBL/NRGF) of 67.45 for the year

2014-15. The increased capacity of the refinery upon commissioning of the Delayed Coker Unit, PFCC and CHT enabled the refinery to produce more valuable lighter products. The fuel consumption / Energy Index has shown a natural increase due to the increased energy requirement for producing more valuable products from these units.

Energy consumption per unit of Production:

A) Power and Fuel	Current Year	Previous Year
Consumption	2014-15	2013-14
1. Electricity		
a) Purchased		
Unit (Million KWH)	42.61	47.96
Total Amount (₹ Million)	301.09	303.00
Rate / Unit (₹./KWH) *	7.07	6.32

* Includes demand charges of ₹ 40.75 Million (₹ 38.67 Million for 2014-15)

The unit cost per KWH excluding Demand charges is ₹ 5.81 (₹ 5.51 for 2013-14)

(₹ 5.51 for 2013-14)		
b) Own Generation		
i) Through Diesel		
Generator (at Sarpady)		
Unit (Million KWH)	0.05	0.18
Unit per Itr. Of Diesel	2.82	3.23
(KWH/ltr.)		
Cost / Unit (₹./KWH)	18.62	15.77
ii) Through Steam turbine		
generator		
Unit (Million KWH)	785.37	746.51
Unit per liter Of Fuel Oil	2.77	3.02
Equivalent (KWH/ltr)		
Cost / Unit (₹/KWH)	12.03	12.60
iii) Gas turbine Generator		
Unit(Million KWH)	200.73	43.38
Unit per liter Of Fuel	4.73	2.11
Equivalent (KWH/ltr)		
Cost / Unit (₹/KWH)	8.36	23.16
2. Fuel Oil		
Quantity (MT) (Oil +	1348884	984501.00
Gas+LGO+LCO)		
Total Amount (₹ In Million)	44347.65	39038.64
Average Rate (₹/MT)	32877	39653.20
3. Others/Internal Generation		
Diesel (at Sarapady)		
Quantity (KL)	18.32	56.74



A) Power and Fuel	Current Year	Previous Year
Consumption	2014-15	2013-14
Total Cost (₹ Million)	0.963	2.89
Rate (₹/KL)	52570	50873
Consumption per unit production		
Total crude processed (TPA)	14647823	14546787
Total Fuel Consumed (TPA) (includes fuel and loss)	1399980	1040206
Total Electricity (Million KWH) (after deducting external supply)	1021.88	843.85
Fuel Consumption, MT/ MT of Crude processed (%)	9.56	7.15
Electricity Consumption, KWH / MT of Crude processed	69.76	58.01
(Fuel consumption cost includes Electricity cost generated within the refinery)		

MRPL's Energy performance during the last four years is as follows

Year	Crude throughput, MMTPA (Net Crude Basis)	Complexity, NRGF (CHT method)	Energy Index, MBN (MBTU/ Bbl/NRGF)	
2014-15	14.648	6.980	67.45	
2013-14	14.547	5.354	60.89	
2012-13	14.403	4.895	61.01	
2011-12	12.818	5.487	57.92	

B. RESEARCH AND DEVELOPMENT (R&D)

- Specific Areas in which R&D carried out by the company 2014-15:
 - Bitumen Emulsion:

Bitumen emulsions having high storage stability developed in pilot scale using high shear emulsion mill.

Crude Assay

Crude Assay was carried out for the below indicated crude oils using TBP apparatus:

Zafiro

Escalente

DCO

Arab Heavy

Nowruz

Djeno

Das Blend

Kuwait

 Distribution of Total Acid number (TAN) and Metal content in different fractions of High TAN crude –

TAN and Nickel and Vanadium content, in different fractions of Dalia crude and Hungo crude was studied.

Additives Evaluation:

Anti-Oxidants were evaluated for Motor gasoline.

- 2. Benefits derived as a result of the above R&D:
 - Bitumen emulsion development helps to develop value added product from Bitumen.
 - Assay of various crude helped Operation to optimize unit-operating conditions to maximize product yield and product quality.
 - Determination of Total Acid number in various fractions of High TAN crude oil helped for monitoring the over-head corrosion and optimizing the corrosion inhibitor dosage.
 - Anti-Oxidant additive evaluation has helped operation units to optimize the motor gasoline blending to include high olefinic PFCC naphtha streams.
- 3. Future plan of Action:
 - To develop nano-catalyst based treatment system for spent caustics.
 - Performance evaluation of PFCC E-catalyst.
- 4. Expenditure on R&D:

Capital: ₹ 438.23 lakhs
 Revenue: ₹ 61.50 lakhs
 Total: ₹ 499.73 lakhs

C. TECHNOLOGY ABSORPTION:

- i) Efforts in brief, made towards technology absorption.
- a) Technologies for process units of Phase3 units, HGU-3, DHDT, PFCC, DCU, CHT, have been absorbed.
- b) Crude Distillation Unit-1 unit had been revamped with pre-flash column to enhance unit capacity from 3.69 to 4.8 MMTPA without changing the furnace duty. The revamped unit was commissioned in October 2011.
- Hydrocracker-1& Hydrocracker-2 units have been revamped, for enabling once-through mode operation to feed upcoming PFCC unit in Phase-3 and were re-commissioned in October 2011 and April-2012 respectively.
- Gas Oil Hydro-desulfurisation unit capacity revamp completed which increased plant capacity by 30% during 2009 April.

 Benefits derived as a result of the above efforts, e.g., product improvement, cost reduction, product development, import substitution, etc.

Refinery throughput sustained at 14.647 MMTPA while meeting Clean Fuel specifications, which required higher complexity operations.

GOHDS/DHDT unit capacity revamp has improved the Refinery capability of producing Euro – III & Euro-IV grade Diesel.

- iii) In case of imported technology (imported during last 5 years reckoned from the beginning of the financial year), following information may be furnished.
- a) Technology imported
 - GOHDS unit capacity revamp, HCU-1 & HCU2 revamp to once-through mode, HGU3 and DHDT in 2013, PFCC, CHT & DCU in 2014

- b) Year of import 2008-09, 2010-11, 2013-14, 2014-2015
- c) Has technology been fully absorbed?Yes.
- d) If not fully absorbed, areas where this has not taken place, reasons therefore and future plans of action.
 Not applicable.

D) FOREIGN EXCHANGE EARNINGS AND OUTGO

(₹ In Crores)

	Financial Year 2014- 15	Previous Year 2013- 14
Foreign Exchange Earnings – (FOB value of exports)	19508	33952
Foreign Exchange Outgo	49131	65678

ANNEXURE 'C'

Form No. MGT-9

EXTRACT OF ANNUAL RETURN

as on the financial year ended on 31/03/2015

[Pursuant to section 92(3) of the Companies Act, 2013 and rule 12(1) of the Companies

(Management and Administration) Rules, 2014]

I. REGISTRATION AND OTHER DETAILS:

i) CIN

ii) Registration Date

iii) Name of the Company

iv) Category / Sub-Category of the Company

v) Address of the Registered office and contact details

vi) Whether listed company

vii) Name, Address and Contact details of Registrar and Transfer Agent, if any

: L85110KA1988GOI008959

: 07/03/1988

: Mangalore Refinery and Petrochemicals Limited

: Schedule "A" Mini Ratna category 1 PSU

: Mudapadav, Kuthethoor, P.O Via- Katipalla, Mangalore-575 030 Ph: 0824 - 2270400

: Yes

M/s. Link Intime India Pvt. Ltd, C-13, Pannalal Silk Mills Compound, L.B.S. Marg, Bhandup (West),

Mumbai- 400 078

Tel.: 022-25963838 / 25946970 Fax No.: 022-25946969

E-mail: mrplirc@linkintime.co.in Website: www.linkintime.co.in

II. PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY:

All the business activities contributing 10 % or more of the total turnover of the company shall be stated:-

SI. No.	Name and Description of main products / services	NIC Code of the Product/ service.	% to total turnover of the company
1.	Refinery	192 - Manufacturing of Refined Petroleum Products	100

III. PARTICULARS OF HOLDING, SUBSIDIARY AND ASSOCIATE / JOINT VENTURE COMPANIES:

SI. No.	Name and Address of the Company	CIN	Holding/ Subsidiary/ Associate	% of equity shares held	Applicable Section of the Companies Act, 2013
1	Oil and Natural Gas Corporation Limited	L74899DL1993GOI054155	Holding	71.628	2(46)
2	ONGC Mangalore Petrochemicals Limited (OMPL)	U40107KA2006PLC041258	Subsidiary	51.002	2(87)
3	Shell MRPL Aviation Fuels and Services Limited (SMAFSL)	U51909KA2008PLC045558	Jt. Venture/ Associates	50.00	2(6)
4	Mangalam Retail Services Limited (MRSL)	U51909TN2006PLC059710	Jt. Venture/ Associates	49.99	2(6)
5	Mangalore SEZ Limited	U45209KA2006PLC038590	Associate	NIL	2(6)
6	Petronet MHB Limited	U85110KA1998PLC024020	Associate	NIL	2(6)

IV. SHARE HOLDING PATTERN (Equity Share Capital Breakup as percentage of Total Equity) as on 31/03/2015:

i) Category-wise Share Holding

Category of Shareholders	No. of Share	s held at the	beginning of	the year	No. of Sh	ares held at	the end of the	year	%
	Demat	Physical	Total	% of	Demat	Physical	Total	% of	change
				Total				Total	during
				Shares				Shares	the year
A. Promoters									
(1) Indian									
a) Individual/HUF	0	0	0	0.000	0	0	0	0.000	0.000
b) Central Govt. or	0	0	0	0.000	0	0	0	0.000	0.000
State Govt.									
c) Bodies Corporates	1552507615	0	1552507615	88.583	1552507615	0	1552507615	88.583	0.000
d) Bank/FI	0	0	0	0.000	0	0	0	0.000	0.000
e) Any other	0	0	0	0.000	0	0	0	0.000	0.000
SUB TOTAL:(A) (1)	1552507615	0	1552507615	88.583	1552507615	0	1552507615	88.583	0.000
(2) Foreign									
a) NRI- Individuals	0	0	0	0.000	0	0	0	0.000	0.000
b) Other Individuals	0	0	0	0.000	0	0	0	0.000	0.000
c) Bodies Corp.	0	0	0	0.000	0	0	0	0.000	0.000
d) Banks/FI	0	0	0	0.000	0	0	0	0.000	0.000
e) Any other	0	0	0	0.000	0	0	0	0.000	0.000
SUB TOTAL (A) (2)	0	0	0	0.000	0	0	0	0.000	0.000
Total Shareholding of	1552507615	0	1552507615	88.583	1552507615	0	1552507615	88.583	0.000
Promoter (A)= (A)(1)+(A)(2)									

Category of Shareholders	No. of Share	s held at the	beginning of	the year	No. of Shares held at the end of the year			%	
	Demat	Physical	Total	% of	Demat	Physical	Total	% of	change
				Total				Total	during
				Shares				Shares	the year
B. PUBLIC SHAREHOLDING									
(1) Institutions									
a) Mutual Funds	8095878	145658	8241536	0.470	21025356	145358	21170714	1.208	0.736
b) Banks/FI	44718878	47050	44765928	2.554	40209896	46950	40256846	2.290	-0.257
c) Central govt	0	0	0	0.000	0	0	0	0.000	0.000
d) State Govt.	2700	0	2700	0.000	2700	0	2700	0.000	0.000
e) Venture Capital Fund	0	0	0	0.000	0	0	0	0.000	0.000
f) Insurance Companies	448453	0	448453	0.026	448453	0	448453	0.026	0.000
g) FIIS	8869764	100	8869864	0.506	12866845	100	12866945	0.734	0.228
h) Foreign Venture	0	0	0	0.000	0	0	0	0.000	0.000
Capital Funds									
i) Unit Trust of India	0	0	0	0.000	О	0	0	0.000	0.000
SUB TOTAL (B)(1):	62135673	192808	62328481	3.556	74553250	192408	74745658	4.265	0.708
(2) Non Institutions									
a) Bodies corporates									
i) Indian	17066937	132352	17199289	0.984	14162898	129452	14292350	0.816	-0.166
ii) Overseas	0	0	0	0.000	О	0	0	0.000	0.000
b) Individuals									
i) Individual	68454960	36607411	105062371	5.995	62036010	35504705	97540715	5.566	-0.429
shareholders holding									
nominal share									
capital upto ₹1 lakhs									
ii) Individuals	7011631	102900	7114531	0.400	5635130	80000	5715130	0.326	-0.080
shareholders holding									
nominal share									
capital in excess of ₹									
1 lakhs									
c) Others (specify)									
Non Resident	2934113	5420350	8354463	0.477	2452017	5283650	7735667	0.441	-0.035
Indians (Repat)	2,31113	3 120330	0331103	0.177	2 132017	3203030	7733007	0.111	0.033
Non Resident	0	0		0.000	0	0	0	0.000	0.000
Indians (Non Repat)				0.000				0.000	0.000
Foreign Nationals	1900	0	1900	0.000	1900	0	1900	0.000	0.000
Foreign Portfolio	0	0	0	0.000	30717	0	30717	0.002	0.000
Investor (Corporate)				0.000	30717		30717	0.002	0.002
Hindu Undivided	0	0	0	0.000	0	100	100	0.000	0.000
Family	ľ			0.000		100	100	0.000	0.000
Directors / Relatives	9800	0	9800	0.001	0500	0	0500	0.001	0.000
Trust	19202	1125	20327	0.001 0.001	8500 19300	1125	8500 20425	0.001 0.001	0.000
SUB TOTAL (B)(2):	95498543	42264138	137762681	7.861	84346472	40999032	125345504		- 0.706
Total Public Shareholding	157634216	42456946	200091162	11.417	158899722	41191440	200091162	7.152 11.417	0.000
•	13/034210	74730740	200071102	11.41/	130077/22	71171440	200071102	11.41/	0.000
(B)= (B)(1)+(B)(2)									
C. Shares held by									
Custodian for GDRs &									
ADRs	474044400-	4245424	475050077	100 000	474440700	4440444	475050000	100 000	0.000
Grand Total (A+B+C)	1710141831	42456946	1752598777	100.000	1711407337	41191440	1752598777	100.000	0.000

ii) Shareholding of Promoters

SI. No	Shareholder's Name	Shareholder's Name Shareholding at the beginning of the year year					Share holding at the end of the year		
		No. of Shares	% of total Shares of the company	% of Shares Pledged / encumbered to total shares	No. of Shares	% of total Shares of the company	%of Shares Pledged / encumbered to total shares	in share holding during the year	
1	OIL AND NATURAL GAS CORPORATION LIMITED	1255354097	71.628	NIL	1255354097	71.628	1255354097	0.00	
2	HINDUSTAN PETROLEUM CORPORATION LIMITED	297153518	16.955	NIL	297153518	16.955	297153518	0.00	
		1552507615	88.583		1552507615	88.583	1552507615		

(iii) Change in Promoters' Shareholding

SI. No		Shareholding at the beginning of the year		ginning Cumulative Shar during the y	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
	At the beginning of the year	1552507615	88.583	1552507615	88.583
	Date wise Increase / Decrease in Promoters Share holding during the year specifying the reasons for increase / decrease (e.g. allotment / transfer / bonus/ sweat equity etc):	NIL	NA	NIL	NA
	At the End of the year	1552507615	88.583	1552507615	88.583

No change in promoter holding during 2014-15

(iv) Shareholding Pattern of top ten Shareholders (other than Directors, Promoters and Holders of GDRs and ADRs):

SI.	For Each of the Top 10 Shareholders	Shareholding	at the beginning	Cumulativ	e Shareholding
No		of t	he year	during the year	
		No. of	% of total shares	No of shares	% of total shares
		shares	of the company		of the company
1	LIFE INSURANCE CORPORATION OF INDIA				
	At the beginning of the year	42369074	2.4175	42369074	2.4175
	23/05/2014 (Market Sell)	-251069	-0.0143	42118005	2.4032
	30/05/2014 (Market Sell)	-179833	-0.0103	41938172	2.3929
	06/06/2014 (Market Sell)	-765604	-0.0437	41172568	2.3492
	13/06/2014 (Market Sell)	-793660	-0.0453	40378908	2.3039
	20/06/2014 (Market Sell)	-97151	-0.0055	40281757	2.2984
	30/06/2014 (Market Sell)	-85855	-0.0049	40195902	2.2935
	04/07/2014 (Market Sell)	-239825	-0.0137	39956077	2.2798
	11/07/2014 (Market Sell)	-86436	-0.0049	39869641	2.2749
	18/07/2014 (Market Sell)	-134500	-0.0077	39735141	2.2672
	17/10/2014 (Market Sell)	-6189	-0.0004	39728952	2.2669
	31/10/2014 (Market Sell)	-10000	-0.0006	39718952	2.2663
	14/11/2014 (Market Sell)	-765	0.0000	39718187	2.2662
	31/03/2015	0	0.0000	39718187	2.2662
	At the end of the year			39718187	2.2662

SI.	For Each of the Top 10 Shareholders	Shareholding at the beginning		Cumulativ	Cumulative Shareholding		
No		of t	of the year		g the year		
		No. of	% of total shares	No of shares	% of total shares		
		shares	of the company		of the company		
2	HDFC STANDARD LIFE INSURANCE COMPANY LIMITED	5334155	or and dompany				
	At the beginning of the year	9190277	0.5244	9190277	0.5244		
	25/04/2014 (Market Sell)	-33746	-0.0019	9156531	0.5225		
	23/05/2014 (Market Sell)	-128376	-0.0073	9028155	0.5151		
	05/12/2014 (Market Purchase)	69	0.0000	9028224	0.5151		
	12/12/2014 (Market Purchase)	14	0.0000	9028238	0.5151		
	19/12/2014 (Market Purchase)	13	0.0000	9028251	0.5151		
	31/12/2014 (Market Purchase)	23	0.0000	9028274	0.5151		
	02/01/2015 (Market Purchase)	51	0.0000	9028325	0.5151		
	16/01/2015 (Market Purchase)	16	0.0000	9028341	0.5151		
	20/02/2015 (Market Sell)	-291010	-0.0166	8737331	0.4985		
	27/02/2015 (Market Sell)	-894570	-0.0510	7842761	0.4475		
	13/03/2015 (Market Purchase)	86	0.0000	7842847	0.4475		
	20/03/2015 (Market Sell)	-1000000	-0.0571	6842847	0.3904		
	31/03/2015	0	0.0000	6842847	0.3904		
	At the end of the year			6842847	0.3904		
3	RELIANCE CAPITAL TRUSTEE CO. LTD						
	At the beginning of the year	0	0.0000	0	0.0000		
	27/02/2015 (Market Purchase)	3333500	0.1902	3333500	0.1902		
	06/03/2015 (Market Purchase)	113152	0.0065	3446652	0.1967		
	13/03/2015 (Market Purchase)	1095885	0.0625	4542537	0.2592		
	20/03/2015 (Market Purchase)	47189	0.0027	4589726	0.2619		
	27/03/2015 (Market Purchase)	1030815	0.0588	5620541	0.3207		
	31/03/2015 (Market Purchase)	106346	0.0061	5726887	0.3268		
_	At the end of the year			5726887	0.3268		
4	UTI		0.0000		0.000		
	At the beginning of the year	1350000	0.0000	1350000	0.0000		
	13/06/2014 (Market Purchase)	1350000	0.0770	1350000	0.0770		
	20/06/2014 (Market Purchase)	122252 150000	0.0070 0.0086	1472252	0.0840 0.0926		
	30/06/2014 (Market Purchase) 04/07/2014 (Market Purchase)	60000	0.0086	1622252 1682252	0.0926		
	11/07/2014 (Market Purchase)	550000	0.0034	2232252	0.0960		
	25/07/2014 (Market Purchase)	210000	0.0120	2442252	0.1274		
	22/08/2014 (Market Purchase)	108755	0.0120	2551007	0.1354		
	12/09/2014 (Market Purchase)	2549	0.0001	2553556	0.1457		
	19/09/2014 (Market Purchase)	500000	0.0285	3053556	0.1742		
	30/09/2014 (Market Purchase)	603718	0.0344	3657274	0.2087		
	03/10/2014 (Market Purchase)	87576	0.0050	3744850	0.2137		
	10/10/2014 (Market Purchase)	49400	0.0028	3794250	0.2165		
	24/10/2014 (Market Purchase)	130000	0.0074	3924250	0.2239		
	21/11/2014 (Market Sell)	-1622	-0.0001	3922628	0.2238		
	06/03/2015 (Market Purchase)	160000	0.0091	4082628	0.2329		
	13/03/2015 (Market Purchase)	14314	0.0008	4096942	0.2338		
	20/03/2015 (Market Purchase)	35686	0.0020	4132628	0.2358		
	31/03/2015	0	0.0000	4132628	0.2358		
	At the end of the year			4132628	0.2358		
5	ICICI PRUDENTIAL TAX PLAN						
	At the beginning of the year	0	0.0000	0	0.0000		
	12/09/2014 (Market Purchase)	286325	0.0163	286325	0.0163		
	19/09/2014 (Market Purchase)	1713675	0.0978	2000000	0.1141		
	30/09/2014 (Market Purchase)	2000000	0.1141	4000000	0.2282		
	31/03/2015	0	0.0000	4000000	0.2282		
	At the end of the year			4000000	0.2282		



SI.	For Each of the Top 10 Shareholders	Shareholding at the beginning		Cumulative Shareholding		
No		of t	of the year		g the year	
		No. of	% of total shares	No of shares	% of total shares	
		shares	of the company		of the company	
6	VANGUARD EMERGING MARKETS STOCK INDEX					
	FUND, A SERIES OF VANGUARD INTERNATIONAL					
	EQUITY INDEX FUND					
	At the beginning of the year	3711949	0.2118	3711949	0.2118	
	Date wise increase/decrease in Promoters Share	0	0.0000	0	0.0000	
	holding during the year specifying the reasons for					
	increase/decrease (e.g. allotment/transfer/bonus/					
	sweat equity etc)					
	At the end of the year			3711949	0.2118	
7	FRANKLIN TEMPLETON MUTUAL FUND A/C			3711343	0.2110	
′	FRANKLIN INDIA PRIMA FUND					
	At the beginning of the year	0	0.0000	0	0.0000	
	27/02/2015 (Market Purchase)	78655	0.0045	78655	0.0045	
		1151718		1230373		
	06/03/2015 (Market Purchase)		0.0657		0.0702	
	20/03/2015 (Market Purchase)	1061944	0.0606	2292317	0.1308	
	31/03/2015 (Market Purchase)	38374	0.0022	2330691	0.1330	
	At the end of the year (or on the date of separation,			2330691	0.1330	
	if separated during the year)					
8	IDFC EQUITY OPPORTUNITY SERIES 2	1100000	0.0630	1100000	0.000	
	At the beginning of the year	1100000	0.0628	1100000	0.0628	
	02/05/2014 (Market Purchase) 31/03/2015	700000	0.0399 0.0000	1800000 1800000	0.1027 0.1027	
	At the end of the year	0	0.0000	1800000	0.1027 0.1027	
9	VANGUARD ENERGY FUND, A SERIES OF			1000000	0.1027	
	VANGUARD SPECIALIZED FUNDS					
	At the beginning of the year	0	0.0000	0	0.0000	
	23/05/2014 (Market Purchase)	236778	0.0135	236778	0.0135	
	06/06/2014 (Market Purchase)	264229	0.0151	501007	0.0286	
	13/06/2014 (Market Purchase)	165000	0.0094	666007	0.0380	
	20/06/2014 (Market Purchase)	176997	0.0101	843004	0.0481	
	11/07/2014 (Market Purchase)	56500	0.0032	899504	0.0513	
	18/07/2014 (Market Purchase)	172172	0.0098	1071676	0.0611	
	08/08/2014 (Market Purchase)	69821	0.0040	1141497	0.0651	
	15/08/2014 (Market Purchase)	55568	0.0032	1197065	0.0683	
	05/12/2014 (Market Purchase)	81795	0.0047	1278860	0.0730	
	13/02/2015 (Market Purchase) 13/03/2015 (Market Purchase)	84074	0.0048 0.0065	1362934	0.0778	
	27/03/2015 (Market Purchase)	114024 48080	0.0063	1476958 1525038	0.0843 0.0870	
	31/03/2015 (Market Purchase)	65940	0.0027	1590978	0.0908	
	At the end of the year	03540	0.0030	1590978	0.0908	
10	THE EMERGING MARKETS SMALL CAP SERIES OF			1020270	3,325	
	THE DFA INVESTMENT TRUST COMPANY					
	At the beginning of the year	197899	0	197899	197899	
	30/06/2014 (Market Purchase)	48513	0.0028	246412	0.0141	
	04/07/2014 (Market Purchase)	27610	0.0016	274022	0.0156	
	11/07/2014 (Market Purchase)	31173	0.0018	305195	0.0174	
	18/07/2014 (Market Purchase)	68449	0.0039	373644	0.0213	
	25/07/2014 (Market Purchase)	53211	0.0030	426855	0.0244	
	01/08/2014 (Market Purchase)	26014	0.0015	452869	0.0258	
	08/08/2014 (Market Purchase)	58712	0.0033	511581	0.0292	

SI.	For Each of the Top 10 Shareholders	Shareholding	at the beginning	Cumulativ	e Shareholding
No		of t	he year	durin	g the year
		No. of	% of total shares	No of shares	% of total shares
		shares	of the company		of the company
	22/08/2014 (Market Purchase)	35038	0.0020	546619	0.0312
	29/08/2014 (Market Purchase)	46241	0.0026	592860	0.0338
	05/09/2014 (Market Purchase)	88692	0.0051	681552	0.0389
	12/09/2014 (Market Purchase)	98339	0.0056	779891	0.0445
	19/09/2014 (Market Purchase)	146665	0.0084	926556	0.0529
	30/09/2014 (Market Purchase)	66618	0.0038	993174	0.0567
	03/10/2014 (Market Purchase)	17130	0.0010	1010304	0.0576
	10/10/2014 (Market Purchase)	51868	0.0030	1062172	0.0606
	17/10/2014 (Market Purchase)	47882	0.0027	1110054	0.0633
	24/10/2014 (Market Purchase)	49864	0.0028	1159918	0.0662
	31/10/2014 (Market Purchase)	26145	0.0015	1186063	0.0677
	07/11/2014 (Market Purchase)	14681	0.0008	1200744	0.0685
	14/11/2014 (Market Purchase)	42618	0.0024	1243362	0.0709
	27/02/2015 (Market Purchase)	75075	0.0043	1318437	0.0752
	06/03/2015 (Market Purchase)	68432	0.0039	1386869	0.0791
	13/03/2015 (Market Purchase)	57344	0.0033	1444213	0.0824
	20/03/2015 (Market Purchase)	59494	0.0034	1503707	0.0858
	27/03/2015 (Market Purchase)	19935	0.0011	1523642	0.0869
	31/03/2015	0	0.0000	1523642	0.0869
	At the end of the year			1523642	0.0869

(v) Shareholding of Directors and Key Managerial Personnel:

Sr.		Shareholding	at the beginning	Cumulative	e Shareholding
No		of t	he year	durin	g the year
		No. of	% of total shares	No. of	% of total shares
		shares	of the company	shares	of the company
1	D K SARRAF, Chairman		•		•
	At the beginning of the year	100	0.00	100	0.00
	No transaction / transfer/bonus/sweat equity etc	0	0	0	0
	At the end of the year			100	0.00
2	H KUMAR, Managing Director				
	At the beginning of the year	200	0.00	200	0.00
	No transaction / transfer/bonus/sweat equity etc	0	0	0	0
	At the end of the year			200	0.00
3	VISHNU AGRAWAL, Director (Finance)				
	At the beginning of the year	50	0.00	50	0.00
	No transaction / transfer/bonus/sweat equity etc	0	0	0	0
	At the end of the year			50	0.00
4	V. G. JOSHI, Director (Refinery)				
	At the beginning of the year	0	0.00	0	0.00
	No transaction / transfer/bonus/sweat equity etc	0	0	0	0
	At the end of the year			0	0.00
5	NALIN KUMAR SRIVASTAVA, Director				
	At the beginning of the year	0	0.00	0	0.00
	No transaction / transfer/bonus/sweat equity etc	0	0	0	0
	At the end of the year			0	0.00
6	B K NAMDEO, Director				
	At the beginning of the year	200	0.00	200	0.00
	No transaction / transfer/bonus/sweat equity etc	0	0	0	0
	At the end of the year			200	0.00
7	DINESH MISHRA, Company Secretary				
	At the beginning of the year	0	0.00	0	0.00
	No transaction / transfer/bonus/sweat equity etc	0	0	0	0
	At the end of the year			0	0.00



V. INDEBTEDNESS

Indebtedness of the Company including interest outstanding/accrued but not due for payment

(₹in Million)

	Secured Loans	Unsecured	Deposits	Total
	excluding	Loans		Indebtedness
	deposits			
Indebtedness at the beginning of the financial year			#	
i) Principal Amount	38948.00	58979.21	3.92	97927.21
ii) Interest due but not paid	00.00	0.00	-	0.00
iii) Interest accrued but not due	303.65	0.00	-	303.65
Total (i+ii+iii)	39251.65	58979.21	3.92	98230.86
Change in Indebtedness during the financial year				
• Addition *	1680.25	0.00	0.80	1680.25
• Reduction	0.00	9391.54	4.72	9391.54
Net Change	1680.25	9391.54	5.52	11071.79
Indebtedness at the end of the financial year				
i) Principal Amount	40628.25	49587.67	-	90215.92
ii) Interest due but not paid	0.00	0.00	-	0.00
iii) Interest accrued but not due	312.15	0.00	-	312.15
Total (i+ii+iii)	40940.40	49587.67	00.00	90528.07

^{(*} Addition on account of exchange realization)

VI. REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL

A. Remuneration to Managing Director & Whole-time Directors:

(In ₹)

SI.	Particulars of Remuneration		Name of M	D/WTD		Total
no		Shri. H Kumar, MD (w.e.f. 14/08/2014)	Shri. P.P. Upadhyay MD (upto 31/07/2014)	Shri. Vishnu Agrawal Director (Finance)	Shri. Vijay G Joshi Director (Refinery)	Amount
1.	Gross salary					
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961	18,64,385	34,57,199	41,66,737	27,57,296	1,22,45,617
	(b) Value of perquisites u/s 17(2) Income-tax Act, 1961	1,16,803	NIL	-	1,75,053	2,91,856
	(c) Profits in lieu of salary under section 17(3) Income-tax Act, 1961	NIL			NIL	NIL
2.	Stock Option	NIL	NIL	NIL	NIL	NIL
3.	Sweat Equity	NIL	NIL	NIL	NIL	NIL
4.	Commission	NIL	NIL	NIL	NIL	NIL
	- as % of profit	NA	NA	NA	NA	NA
	Total	19,81,188	34,57,199	41,66,737	29,32,349	1,25,37,473

Remuneration is well within the overall Ceiling as per the Companies Act, 2013.

[#] Deposits under Rule 28 of Companies (acceptance of deposits) Rules, 2014

B. Remuneration to other directors:

(In ₹)

Particulars of Remuneration		Name of the Directors					
	C L Shah	Neela	Usha kiran	John Prasad	Jayant	Amount	
		Gangadharan	Rai	Menezes	Modak		
Independent Directors							
Fee for attending board /	1,35,000	1,50,000	1,05,000	75,000	1,20,000	5,85,000	
committee meetings							
Commission	NIL	NIL	NIL	NIL	NIL	NIL	
Others, please specify	NIL	NIL	NIL	NIL	NIL	NIL	
Total (1)	1,35,000	1,50,000	1,05,000	75,000	1,20,000	5,85,000	
Other Non-Executive							
Directors							
Fee for attending board /	NIL	NIL	NIL	NIL	NIL	NIL	
committee meetings							
Commission	NIL	NIL	NIL	NIL	NIL	NIL	
Others, please specify	NIL	NIL	NIL	NIL	NIL	NIL	
Total (2)	NIL	NIL	NIL	NIL	NIL	NIL	
Total=(1+2)	1,35,000	1,50,000	1,05,000	75,000	1,20,000	5,85,000	

C. REMUNERATION TO KEY MANAGERIAL PERSONNEL OTHER THAN MD & WHOLE TIME DIRECTOR

(In ₹)

SI. no	Particulars of Remuneration	Dinesh Mishra (Company Secretary)
1.	Gross salary	
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961	23,73,241
	(b) Value of perquisites u/s 17(2) Income-tax Act, 1961	1,58,210
	(c) Profits in lieu of salary under section 17(3) Income tax Act, 1961	NIL
2.	Stock Option	NIL
3.	Sweat Equity	NIL
4.	Others	NIL
	Total	25,31,451

VII. PENALTIES / PUNISHMENT/ COMPOUNDING OF OFFENCES: NIL

Туре	Section of the Companies Act	Brief Description	Details of Penalty / Punishment/ Compounding fees imposed	Authority [RD / NCLT/ COURT]	Appeal made, if any (give Details)
Penalty			NIL	NIL	NIL
Punishment			NIL	NIL	NIL
Compounding			NIL	NIL	NIL
OTHER OFFICERS IN DEFAULT					
Penalty			NIL	NIL	NIL
Punishment			NIL	NIL	NIL
Compounding			NIL	NIL	NIL

ANNUAL REPORT ON CORPORATE SOCIAL RESPONSIBILITY (CSR) ACTIVITIES

[Pursuant to clause (o) of sub-section (3) of Section 134 of the Act and Rule 8(I) of the Companies (Corporate Social Responsibility) Rules, 2014]

 A brief outline of the company's CSR & SD policy, including overview of projects or programs proposed to be undertaken and a reference to the web link to the CSR & SD policy and projects or programs.

Mangalore Refinery & Petrochemicals Limited (MRPL) is a Miniratna Schedule A, Central Public Sector Enterprise (CPSE), subsidiary of Oil & Natural Gas Corporation Limited (ONGC), delivering outstanding performance in Indian hydrocarbon downstream sector year after year. Right from the inception, MRPL has been undertaking Corporate Social Responsibility (CSR) activities under the name "Samrakshan". Pursuant to the introduction of the Companies Act 2013, followed by release of Company (Corporate Social Responsibility Policy) Rules, 2014 by Ministry of Corporate Affairs & Guidelines on CSR & Sustainable Development (SD) for CPSEs by Dept of Public Enterprises (DPE), MRPL is rededicating itself to ensuring sustainable and equitable development through a well orchestrated CSR program. The following CSR & SD policy of the Company is in line with the provisions of the Companies Act 2013, Company (Corporate Social Responsibility Policy) Rules, 2014 & Guidelines on CSR & SD for CPSEs by DPE, available at www.mrpl.co.in.

CSR Vision Statement :

"To be a world-class Refining and Petrochemicals Company, with a strong emphasis on Productivity, Customer Satisfaction, Safety, Health and Environment Management, Corporate Social Responsibility and Care for Employees".

- Mission of the Company is as follows:
- Sustain Leadership in energy conservation, efficiency, productivity and innovation.
- Capitalize on emerging opportunities in the domestic and international market
- Strive to meet customers' requirements to their satisfaction.
- Maintain global standards in health, safety and environmental norms with a strong commitment towards community welfare.
- Continuing focus on employee welfare and employee relations.
- **1.** The Company through its CSR initiatives, will focus on strong commitment towards welfare of the community

ANNEXURE 'D'

in which it operates, through its services, conduct & initiatives, so as to promote growth for the society and community, in its role as a socially responsible Corporate, with environmental concern.

2. Objective of CSR & SD Policy:

- 2.1 To ensure an increased commitment at all levels in the organization, to operate its business in an economically, socially & environmentally sustainable manner, while recognizing the interests of all its stakeholders.
- 2.2 To take up programs that benefit the communities in and around its offices and results over a period of time, in enhancing the quality of life & economic well being of the local populace, with special care and attention to the weaker section of the society.
- 2.3 To generate through its CSR initiatives, a community goodwill for MRPL and help reinforce a positive & socially responsible image of the Company as a corporate entity.

3. The Brand Name of Mrpl CSR Activities:

The Company's CSR activities are promoted under the brand name of "Samrakshan" which captures the spirit and commitment of the Company's CSR policy, that is to "protect, preserve and promote" the social, cultural and environmental heritage and wealth, in and around the area of our businesses and to usher in sustainable and equitable development

2. Composition of CSR & SD Committee As On 31/03/2015:

Members of CSR & SD Committee	Category
Shri Nalin Kumar Srivastava	Chairman
Shri. B. K.Namdeo	Member
Shri. H. Kumar, Managing Director	Member
Shri. Vishnu Agrawal, Director (Finance)	Member
Shri. M.Venkatesh, Director (Refinery)	Member

Average net profit of the company for last three financial years.

(₹ Crores)

Net Profit (PBT)	
PBT: FY 2011-12	1320.20
PBT: FY 2012-13	(476.85)
PBT: FY 2013-14	409.70
Total	1253.05
Average	417.68
CSR budget for FY 14-15 (2% of net profit of preceding 3 years)	8.36
Carry forward form FY 2013-14	0.49
Available CSR budget	8.85

4. Details of CSR spent during the financial year

- Total amount to be spent for the financial year :
 ₹ 8.85 Crores
- b. Amount spent during the year: ₹4.81 Crores .
- c. Amount carried forward to 2015-16: ₹ 4.04 Crores

Note: The details of CSR Schemes and expenses incurred scheme wise is appended with this Annexure.

5. Reason for unspent balance of ₹ 4.04 Crores.

The CSR budget (unspent) to the tune of ₹ 4.04 Crores due to non-submission of bills by various vendors working on the CSR schemes and spillover of Construction of toilets under Swachh Bharat Scheme Scheduled to be Completed by June, 2015.

 A Responsibility statement of the CSR Committee that the implementation and monitoring of CSR policy, is in compliance with CSR objectives and policy of the company.

The CSR and SD Committee at its 4th Meeting held on 20/12/2014 has reviewed the CSR Schemes, expenditure

on schemes and recommended the CSR Budget of ₹ 8.85 Crores to the Board for the FY 2014-15.

To ensure an increased commitment at all levels in the organization, to operate its business in an economically, socially & environmentally sustainable manner, while recognizing the interests of all its stakeholders.

To take up programs that benefit the communities in and around its offices and results over a period of time, in enhancing the quality of life & economic well being of the local populace.

To generate through its CSR initiatives, a community goodwill for MRPL and help reinforce a positive & socially responsible image of the Company as a corporate entity.

(Managing Director) (Chairman CSR & SD Committee)

APPENDED:

(Pursuant to clause (o) of Sub-Section (3) of Section, 134 of the Act, Rule 8 (I) of the Companies (Corporate Social Responsibility) Rule, 2014 and Rule, 9 of the Companies (Accounts) Rule, 2014)

Manner in which the amount spent during the financial year is detailed below.

1	2	3	4	5	6	7	8
SI.No	CSR project / activity identified	Sector in which the project is covered	Projects / Programs 1. Local area / others 2. Specify the state district where the program was undertaken	Amount Outlay (budget) project / program wise (Rs.Crores)	Amount spent on the project / preprogram subheads: 1. Direct expenditure on project 2. Overheads (Rs. Crores)	Cumulative expenditure upto the reporting period (₹ Crores)	Amount spent : Direct / through implementing agency (₹ Crores)
			МО	U targets			
1	Employment enhancing vocational skills : Conducting training programs to poor & unemployed youth & women	Promoting education	1. Local area 2. D.K District, Karnataka State	0.25	Same as (5). Direct expenditure, no overheads	0.11	Payment made direct to the Karnataka Govt. Polytechnic
2	Promotion of education : Providing scholarship to poor/ girl / SC / ST students	-do-	-do-	0.350	-do-	0.320	Scholarship amount credited directly to individual student SB account through ECS



1	2	3	4	5	6	7	8
	3.6	Internal KRA ta	rgets Ongoin	g / Committed p	rojects from ear	lier years	
3.a.1	Construction of Community Hall	Community development	-do-	0.020	-do-	0.020	Payment release to SP Office Mangalore
3.a.2	Construction of 3 rd & 4 th Floor of Bharatiya Vidya Bhavan, Bangalore	Promoting education	-do-	0.040	-do-	0.000	Payment released to Bharatiya Vidhya Bhavan Bangalore
3.a.3	Construction of class rooms for University Govt College, Mangalore	-do-	-do-	0.150	-do-	0.000	N/a
3.a.4	Construction of Anganwadi Bldg for Sarapady Grama Panchayath, Sarapady village, Bantwal Tq	-do-	-do-	0.030	-do-	0.020	Payment release to Sarpady Grama Panchayat
3.a.5	Renovation of Surathkal Revenue Inspectors Office Building	Community development	-do-	0.060	-do-	0.040	Payment released to Dakshina Kannada Nirmithi Kendra Surathkal
3.a.6	Construction of 1st floor class rooms for DKZP High School, Palthady. Puttur Tq	Promoting education	-do-	0.030	-do-	0.000	N/a
3.a.7	Office Bldg & Community Bldg for Bala Grama Panchayath	Community development	-do-	0.010	-do-	0.005	Payment released to Bala Grama Panchaayt
3.a.8	Development of Benkinatheshwara Temple	Community development	-do-	0.000	-do-	0.059	Payment released to Trustee, Benkinatheshwara Temple
3.a.9	Providing Wooden Bench and Kneeler to Kulur Church	Community development	-do-	0.000	-do-	0.050	Payment released to Kulur Church
3.a.10	Construction of Toilet Blocks at BC Road, Bantwal – Ref. By Lions Club	Community development	-do-	0.000	-do-	0.030	Payment released to the contractor
3.a.11	Miscellaneous Expenses – Garden Maintenance at Custom House, Mangalore	Community development	-do-	0.000	-do-	0.035	

1	2	3	4	5	6	7	8
		3.b	Yearly recurring	/ committed C	SR projects		
3.b.1	Mid Day Meals at a School in Padubidri	Promoting education	-do-	0.040	-do-	0.012	Payment released to School SB account
3.b.2	Artificial Limb Camp	Promoting health care	Beneficiaries are from Karnataka & Kerala State	0.030	-do-	0.011	Camp was organised at MRPL and payment made on actual number of artificial limbs provided to the needy
3.b.3	School Uniform & Books to Kalavar School	Promoting education	-do-	0.010	-do-	0.003	Uniform and note purchased by MRPL and handed over to school authority
3.b.4	Running a free PHC at Chellairu Rehab Colony of MRPL	Promoting health care	-do-	0.010	-do-	0.015	Payment made direct to Doctor. Medicines directly purchased by MRPL & supplied to PHC
3.b.5	Painting DG Shed, Kitchen repair at Samudaya Bhavan, MRPL Rehab Colony	Community development	-do-	0.100	-do-	0.000	N/a
4	Funding of construction of one wing of Govt Ladygoschen Hospital Mangalore	Promoting health care	-do-	4.100	-do-	3.980	Payment released to a joint a/c operated by Addl.D.C, D.K District & Med.Supdt of Ladygoschen Hosptial
4.1	Amount spent in anticipation of funding from ONGC	-do-	-do-	1.770	-do-	0.000	Spent in the FY13-14
5	Construction of toilets in Govt schools as per Swacch Vidyalaya Abhiyan, as per directive of MoPNG	Promoting sanitation	1. Local area + 2 other neighbouring districts 2. D.K, Udupi & Chikmagaluru District, Karnataka State	1.85	-do-	0.100	Direct to Contractor
	Total	İ		8.85		4.81	



ANNEXURE 'E'

Form AOC-2

(Pursuant to clause (h) of sub-section (3) of section 134 of the Act and Rule 8(2) of the Companies (Accounts) Rules, 2014)

Form for disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in subsection (1) of section 188 of the Companies Act, 2013 including certain arm's length transactions under third proviso thereto.

1. Details of contracts or arrangements or transactions not at arm's length basis

Name(s) of the related party and nature of relationship	Nature of contracts/ arrangements/ transactions	Duration of the contracts/ arrangements/ transactions	Salient terms of the contracts or arrangements or transactions including the value, if any	Justification for entering into such contracts or arrangements or transactions	Date(s) of approval by the Board	Amount paid as advances, if any	Date on which the special resolution was passed in general meeting as required under first proviso to section 188
Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil

2. Details of material contracts or arrangements or transactions at arm's length basis

	Name(s) of the related party and nature of relationship	Nature of contracts/ arrangements/ transactions	Duration of the contracts/ arrangements/ transactions	Salient terms of the contracts or arrangements or transactions including the value, if any	Date(s) of approval by the Board	Amount paid as advances, if any
1	ONGC Mangalore Petrochemicals Limited - (Subsidiary)*	Transfer of Feed stock from MRPL and return streams from OMPL. Providing facilitation services to OMPL.	Board approved Term sheet.	Transfer of Feed stock from MRPL and return streams from OMPL and providing facilitation services to OMPL at mutually agreed price.	08/02/2014	Nil
2	ONGC*	Crude Oil Sale Agreement	01/04/2015 to 31/03/2016	Purchase of crude oil from ONGC at the delivery point of the quantity allocated at prices fixed as per price built up formula.	#	Nil
3	ONGC*	Interest on Term Loans	7 years upto 31/12/2021	Long terms loan for Phase-3 & Polypropylene Project. Rate of interest is SBAR minus 385 basic points.	#	Nil
4	Hindustan Petroleum Corporation Limited (HPCL)* -Promoter Company	MOU between ONGC & HPCL for Product Sale-Purchase, Providing Infrastructure services and Co-operation in Energy & Related fields	Ongoing contract	(1) Product sale-purchase, providing infrastructure services and co-operation in Energy and related fields. Pricing for products (MS/HSD/SKO/ATF/LPG) shall be in line with PSU OMC's existing terms as prevailing from time to time, unless otherwise mutually agreed. However both parties shall endeavor to finalise the pricing mechanism for non motor fuels. (2) HPCL shall offer Road and Rail terminalling services under hospitality arrangements from HPCL's Mangalore, Hassan and Devangunthi Terminals to ONGC for supplies to ROs/ Customers.	#	Nil

	Name(s) of the related party and nature of relationship	Nature of contracts/ arrangements/ transactions	Duration of the contracts/ arrangements/ transactions	Salient terms of the contracts or arrangements or transactions including the value, if any	Date(s) of approval by the Board	Amount paid as advances, if any
5	Shell MRPL Aviation Fuels & Services Ltd.	Jet Fuel Sale Purchase & Infrastructure s h a r i n g Agreement	Ongoing contract	Sale and purchase of Jet fuel in line with the domestic sale to Oil Marketing company in India and sharing of infrastructure at prices fixed as per price built up formula.	#	Nil

^{*} Government Companies

Note: MCA vide its Notification dated 05.06.2015 and Clause 49 of the Listing Agreement exempts the related party transactions between two Govt. Companies for reporting

ANNEXURE 'F'

FORM NO.MR-3

SECRETARIAL AUDIT REPORT

FOR THE FINANCIAL YEAR ENDED 31ST MARCH, 2015

[Pursuant to Section 204(1) of the Companies Act, 2013 and Rule no.9 of the Companies (Appointment and Remuneration Personnel) Rules, 2014]

To,
The Members,
Mangalore Refinery and Petrochemicals Ltd.
Regd. Office: Mudapadav, Kuthethoor,
Post office via Katipalla,
Mangalore-575030.

I have conducted the Secretarial Audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by Mangalore Refinery and Petrochemicals Ltd (hereinafter called "the Company"). Secretarial Audit was conducted in a manner that provided me a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing my opinion thereon.

Based on my verification of the books, papers, minute books, forms and returns filed and other records maintained by the Company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of Secretarial Audit, I hereby report that in my opinion, the Company has, during the audit period covering the financial year ended on 31st March, 2015 complied with the Statutory Provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

I have examined the books, papers, minute books, forms and returns filed and other records maintained by Mangalore Refinery and Petrochemicals Limited ("the Company") for the financial year ended on 31st March, 2015, according to the provisions of:

- The Companies Act, 2013 (the Act) and the rules made thereunder;
- ii. The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made thereunder;

- iii. The Depositories Act, 1996 and the Regulations and Byelaws framed thereunder:
- Foreign Exchange Management Act, 1999 and the rules and regulations made thereunder and External Commercial Borrowings;
- v. The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act'):-
 - The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011;
 - b) The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 1992;
 - The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2009;
 - d) The Securities and Exchange Board of India (Employee Stock Option Scheme and Employee Stock Purchase Scheme) Guidelines, 1999;
 - The Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008;
 - The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client;
 - g) The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009; and
 - h) The Securities and Exchange Board of India (Buyback of Securities) Regulations, 1998;
- vi. The Factories Act,1948; The Contract Labour (Regulation & Abolition) Act, 1970, The Industrial Employment (Standing order) Act,1946, The Payment of Wages Act,1936, Industrial Disputes Act, 1947 and The Employees State Insurance Act,1948.

[#] Not applicable



- vii. Provisions of The Water (Prevention & Control of Pollution)
 Act, 1974 and The Air (Prevention & Control of Pollution)
 Act, 1981 and rules made thereunder.
- viii. Provisions of Static and Mobile Pressure Vessels (unfired) Rules, Gas Cylinder Rules, Petroleum Rules and Indian Boiler Regulations and Indian Boiler Act.
- ix. DPE Guidelines on Corporate Governance for CPSE.

I have also examined compliance with the applicable clauses of the following:

- Secretarial Standards issued by The Institute of Company Secretaries of India. (Not applicable to the Company during the audit period)
- ii. The Listing Agreements entered into by the Company with National Stock Exchange of India Ltd and Bombay Stock Exchange Ltd.

During the period under review the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc. mentioned above subject to the following observations:

- The Company has not complied with the laws/ rules/guidelines with regard to Overtime working hours required under the Factories Act, 1948.
- ii. The Company has not complied with the Requisite number of Independent Directors and Woman Director on the Board and Board Sub-committees of the Company pursuant to the provisions of the Companies Act, 2013, Clause 49 of the Listing Agreement and DPE Guidelines on Corporate Governance for CPSEs and further has not complied with clause 49(V) of the Listing Agreement.
- iii The Shareholders in the 26th Annual General Meeting of the Company held on 13th September, 2014 have approved the increase in Authorised Share Capital of the Company by passing an Ordinary Resolution. As per the table of fees pursuant to Rule 12 of the Companies (Registration Offices and Fees) Rules, 2014, the Company had to pay ₹ 50,00,000/- (Fifty lakhs) towards stamp duty to the State of Karnataka at the MCA portal and ₹ 2,50,00,000/-(Two Crores Fifty Lakh) towards maximum fees payable by the company to MCA for the increase of Authorised Share Capital. However, the Company was able to pay ₹ 50,00,000/- (Fifty lakhs) towards stamp duty to the State of Karnataka at the MCA portal. MCA portal did not allow the Company to pay ₹ 2,50,00,000/-(Two Crores Fifty Lakh) towards maximum fees payable by the Company. Hence the Company has filed e-Form SH-7 with an undertaking to pay ₹ 2,50,00,000/-(Two Crores Fifty Lakh) to MCA on demand. The e-Form SH-7 filed by the Company has been approved by MCA. On verification with the Registrar of Companies,

Karnataka, on this regard it has been informed that as per the instructions of the Ministry, e-Form SH-7 has been approved and demand if any, arising in the future, for payment of ₹ 2,50,00,000/-(Two Crores Fifty Lakh), would be sent to the Company.

I further report that

The Board of Directors of the Company is constituted of Executive Directors, Non-Executive Directors with the Exception of the Requisite number of Independent Directors and Woman Director, as the Ministry of Petroleum & Natural Gas (MoP&NG), Government of India, the administrative Ministry has not appointed requisite number of Independent Directors and Woman Director on the Board of MRPL as on 31st March, 2015. However, Ministry of Petroleum & Natural Gas (MoP&NG), Government of India, the administrative Ministry vide its order dated May 14, 2015 has nominated a Government Director on the Board of MRPL, who fulfills the requirement of one Woman Director on the Board. The changes in the composition of the Board of Directors taken place during the period under review were carried out in compliance with the aforesaid provisions.

Adequate notice is given to all directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent at least seven days in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

All the decisions of the Board during the year are in conformity with the shareholders agreement between ONGC and HPCL, the promoters of the Company.

I further report that there are adequate systems and processes in the Company commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

I further report that during the audit period the Company has increased its holding in the Equity share Capital of ONGC Mangalore Petrochemicals Limited (OMPL) and is presently holding 51.002% of the paid up capital of OMPL.

For **Ullas Kumar Melinamogaru & Associates**Practising Company Secretaries

CS Ullas Kumar Melinamogaru Proprietor FCS 6202, CP No. 6640

Date: June 3, 2015

Place: Mangalore

MANAGEMENT DISCUSSION AND ANALYSIS REPORT

1.0 ECONOMY OVERVIEW

1.1 World economy

The world economy is now more interconnected than ever. Financial markets are heavily regulated while capital markets are expanding in Asia, Africa and Latin America. Europe seems to be back in the game, with Germany leading the recovery of the continent. The US is still the world's most competitive economy, according to the IMD World Competitiveness Ranking. The process of deleveraging the balance sheets of governments and companies is under way. Interest rates and government bond yields are at historical lows and stock markets have recovered to pre-crisis levels.

Oil prices in U.S. dollars have declined by about 55 percent since September, 2014. The decline is partly due to unexpected demand weakness in some major economies, in particular, emerging market economies also reflected in declines in industrial metal prices. But the much larger decline in oil prices suggests an important contribution of oil supply factors, including the decision of the Organization of the Petroleum Exporting Countries (OPEC) to maintain current production levels despite the steady rise in production from non-OPEC producers, especially the United States. Oil future prices point to a partial recovery in oil prices in coming years, consistent with the expected negative impact of lower oil prices on investment and future capacity growth in the oil sector.

The recovery in the United States was stronger than expected, while economic performance in all other major economies most notably Japan fell short of expectations. The weaker than expected growth in these economies is largely seen as reflecting ongoing, protracted adjustment to diminished expectations regarding medium-term growth prospects. During the year the U.S. dollar has appreciated the Euro and the Yen have depreciated and many emerging market currencies have weakened, particularly those of commodity exporters. The interest rates and risk spreads have risen in many emerging market economies, notably commodity exporters, and risk spreads on high-yield bonds and other products exposed to energy prices have also widened.

The decline in oil prices driven by supply factors are expected to reverse only gradually and partially will boost global growth over the next two years or so by lifting purchasing power and private demand in oil importers. The impact is forecasted to be stronger in advanced economy oil importers, where the pass-through to enduser prices is expected to be higher than in emerging market and developing oil importers. However, the boost from lower oil prices is expected to be more than offset by an adjustment to lower medium-term growth in most major economies other than the United States.

Investment growth in China declined in the third quarter of 2014, and leading indicators point to a further slowdown. The authorities are now expected to put greater weight on reducing vulnerabilities from recent rapid credit and investment growth and hence, the forecast assumes less of a policy response to the underlying moderation. Slower growth in China will also have important regional effects, which partly explains the downward revisions to growth in much of emerging Asia.

Oil exporters, for which oil receipts typically contribute to a sizable share of fiscal revenues, are experiencing larger shocks in proportion to their economies. Those that have accumulated substantial funds from past higher prices and have fiscal space can let fiscal deficits increase and draw on these funds to allow for a more gradual adjustment of public spending to the lower prices.

1.2 Indian economy

In India, the growth forecast is broadly unchanged, however, as weaker external demand is offset by the boost to the terms of trade from lower oil prices and a pickup in industrial and investment activity after policy reforms.

As per the latest GDP growth estimates, Indian economy grew by 7.3% in FY15 compared to 6.9% in FY14, mostly driven by improved economic fundamentals and revision of GDP methodology calculation. Even inflation showed signs of moderation therefore reduced inflation, falling crude oil prices, improved purchasing power and consumer spending, higher capital inflow supported by the government policy reforms have already put India on an accelerating growth track and improved the business outlook.

The Government envisages GDP growth upto 8% in FY16 driven by strengthening macroeconomic fundamentals and implementation of policy reforms recently announced will be critical growth enablers to de-bottleneck stalled projects, improve the investment outlook and the ease of doing business in the country. Reforms currently underway such as GST implementation, Amendment on Land Acquisition Bill, Labour Reforms, etc. are expected to provide the requisite thrust for growth in the medium-term.

The petroleum product demand in India would continue to grow in near future. India is one of the fastest growing economies in the world. Since economic growth and demand for energy and oil are positively correlated, the high economic growth in near and medium term would increase the demand for petroleum products. The demand for petroleum products in the country is growing at a rate of around 3% p.a. Despite the increasing petro products demand, India's per capita consumption of oil

ONGC क्रिकारिय स्म्रार्थिस्स MRPL

Annual Report 2014-2015

is 0.8 barrels per year which is very low vis-a-vis the world average of approximately 4.5 barrels of oil per year. There is a large section of Indian population which does not have access to petro products. The high economic growth will increase the per capita consumption of petro products in India.

2.0 INDUSTRY OVERVIEW

2.1 Global Scenario

Global primary energy consumption has increased over last years. Oil continues to enjoy its pre-eminent position as the largest constituent of the primary energy consumption basket.

USA was the largest consumer of total global oil consumption. However, emerging countries like India & China have shown an enormous appetite for oil in recent times commensurate with their economic growth over the past decade.

According to the International Energy Outlook of US Government, the global consumption of liquid fuels is expected to increase to 110.6 mb/d by 2035. China and India are expected to be the major demand centres in the near future with Indian imports expected to increase up to 550 kb/d by 2015 while China's crude oil imports are also expected to be ramped up by another 400 kb/d. Further, with increased focus on pollution curbing mechanisms the demand for middle and lighter distillates which are EURO IV and above compliant is expected to increase.

Renewable fuel sources are increasingly in demand for environmental concerns, depleting reserves and the desire for reduced reliance on Middle Eastern oil become ever more pressing concerns. Despite renewable energy's attractive environmental and political attributes, expectation of the share of the proportion of energy that will be derived from renewable sources in developed economies over the next 20 years is limited and would not be able to meet incremental demand.

The Middle East and North African regions (MENA) have significant oil reserves and are expected to continue their dominance in global oil production in the near future. The rising crude oil supply requirement in near future would be met mainly by OPEC nations. OPEC which accounts for about 40% of Global oil output.

Crude oil demand is low because of weak economic activity, increased efficiency, and a growing switch away from oil to other fuels. The Saudis and their Gulf allies have decided not to sacrifice their own market share to restore the price. They could curb production sharply, but the main benefits would go to Iran and Russia. Saudi Arabia can tolerate lower oil prices quite easily, as it has

\$900 billion in reserves. The turmoil in Iraq and Libya two big oil producers with nearly 4m barrels a day combined has not affected their output and the market is more concerned about geopolitical risk. Finally, America has become the world's largest oil producer. Though it does not export crude oil, it now imports much less, creating a lot of spare supply.

The oil market was funded in a major way in the last few years by cheap dollars flowing out of the Federal Reserve's quantitative easing programme, with interest rates at near zero, surplus funds flowed into the commodity markets, notably crude oil, driving their prices upwards. With the Fed winding up its stimulus programme and an interest rate hike in the U.S. possibly just round the corner, funds are now flowing out of commodities, driving their prices down. It is not a coincidence that oil prices started falling at around the same time that the Fed first indicated the possibility of a rate hike in the near term.

Oil prices are likely to stay soft for at least the rest of this year though periodic minor spikes cannot be ruled out. This is, as said at the beginning of this piece, good news for the world economy and also India's. Cheaper fuel prices will put more money in the hands of consumers which will, in turn, be either invested or spent elsewhere.

2.2 Indian Scenario

The crude oil refining companies in India can be categorized as pure refiners like MRPL, CPCL, NRL, etc. and integrated refining and marketing companies like IOCL, HPCL, and BPCL and private sector companies such as Reliance and Essar. India is becoming a refining hub with huge potential to cater to its rising local and regional demand. Presently, there are total of 22 refineries in the country comprising 17 refineries in the public sector and 5 in the private sector and JV sector with Refinery capacity of 215 MMTPA (approx).

Further, the refinery sector which was dominated by the PSU refiners in the mid-1990s is witnessing gradual shift towards private refiners with setting up of refineries by Reliance and Essar.

During the next few years, additional refinery capacity of 89.6 MMTPA is expected, thereby increasing the total capacity to 304.66 MMTPA.

The petroleum product demand in India has increased from 100 MMTPA in 2001-02 to 158 MMTPA in 2013-14. The high economic growth in India has resulted in a strong demand for refinery products. The main growth driver has been the transportation sector which has witnessed a major boom over the past few years. The product wise breakdown of demand for past 5 years as under:

(MMT)

	2009-10	2010-11	2011-12	2012-13	2013-14
LPG	13,135	14,331	15,350	15601	16336
SKO	9,304	8,928	8,229	7502	7165
HSD	56,242	60,071	64,750	69080	68369
MS	12,818	14,194	14,992	15744	17128
Naptha+NGL	10,134	10,676	11,222	12289	11454
ATF	4,627	5,078	5,536	5271	5505
LDO	457	455	415	399	386
Lubricants & Greases	2,539	2,429	2,633	3196	2891
FO & LSHS	11,629	10,789	9,307	7656	6193
Bitumen	4,934	4,536	4,638	4676	4938
Petroleum coke	6,586	4,982	6,138	10,135	11,651
Others	5,400	4,569	4,924	5,509	6,182
Total	137,808	141,038	148,132	157,057	158,197

(Source: PPAC)

Indian demand for petroleum products is growing rapidly. In 2014, Indian petroleum product demand was approximately 158 MMTPA. Demand is expected to grow at up to 4% per year in the next 2 years i.e. in 2016 demand is forecasted to approach 170 MMTPA.

HSD accounts for around 43% of the overall sales in the domestic market while MS accounts for around 11% share. During the period, MS registered a growth of 6% CAGR whereas the demand for HSD has grown by around 4%. As India's economic growth gathers more momentum in the coming years, the demand for high value refining products like LPG, MS, and HSD would grow at faster pace than other petroleum products.

India's consumption & production pattern of petroleum products during 2014-15.

('000 MT)

				(0001111)	
	Consur	Consumption		duction	
	2014-15	2013-14	2014-15	2013-14	
LPG	18,019	16,336	9,840	10,115	
MS	19,075	17,128	32,233	30,267	
NAPHTHA	10,939	11,454	17,465	18,420	
ATF	5,578	5,505	11,086	11,237	
SKO	7,087	7,165	7,634	7,412	
HSD	69,404	68,369	94,338	93,749	
F.O & LSHS	6,017	6,193	12,054	13,423	
PET COKE	14,408	11,651	11,678	11,261	
TOTAL	150,527	141,038	196,328	195,884	

Source: (PPAC)

The consumption of petroleum products in the financial year 2014-15 has increased by 6,726 TMT compared to financial year 2013-14 while the Production has increased by 444 TMT in financial year 2014-15 compared to financial year 2013-14.

Export of Petro Products

India is rapidly emerging as a global refining hub due to the following enabling factors:

- Refining capacity in US and Europe is almost stagnant or on decline due to stringent environmental norms which has increased their reliance on imports from developing markets
- Indian refiners have competitive advantage on account of lower capital and operational costs
- Proactive government policies are boosting investment in Indian refining sector
- New Indian coastal refineries have high complexity which helps them to make products like Euro IV and Euro V which meets the emission standards of the developed markets and thus helping them earn better margins

India is a net exporter of petroleum products with gross exports of 67.9 MMTPA and net exports of 51.1 MMTPA in FY 2013-14. During the past 6 years, the net exports from India have increased from 15.96 MMTPA in 2006-07 to 51.15 MMTPA in 2013-14. The major export markets of India include USA, Western Europe, China and Japan which are net importers of petroleum products.

Exports of petroleum products during 2014-15

('000 MT)

PRODUCTS	INDIA	MRPL
MS	16,048	147
NAPTHA	6,753	971
ATF	5,520	1075
DIESEL	25,559	904
FUEL OIL	4,762	1731
TOTAL	58,642	4828

Source (PPAC)

With production exceeding consumption, India continues to be an exporter of petroleum products. Indian Refiners are investing in upgrading the product quality to International standards and convert low value products to high value products.

The high complexity of the new refineries being set up and up-gradation of existing refineries enable them to process heavy and sour crudes into lighter and middle distillates which help them realize better refining margins. Further, the demand for superior quality fuels has been growing due to stringent vehicle emission norms. Older and smaller refineries in the West cannot upgrade to high quality fuels as it is not economically feasible for them. In view of this, new refineries coming

up in India with state of art technologies and appropriate product slate will have opportunities to tap export markets in the future.

Crude Imports by India:

The crude oil import in the country over the years has been on increasing trend in line refining capacity growth. India has imported about 192 Million Tonne crude oil during the year (2014-15) in comparison to 189 Million Tonne during 2013-14.

Crude oil import in 2013-14 was \$165 billion, about 36 per cent of the total import bill. In April-November 2014, it was \$90.3 billion, about 28.3 per cent of the total import. India also exports petroleum products and in FY14-15 till November, these were \$42.6 billion or fifth of total export.

International crude oil prices have fallen rapidly during the year. Brent and Dubai Crude oil price averaged to \$85 per barrel and \$83 per barrel during 2014-15, a sharp decline of 20 % from previous year prices of \$108 and \$105 per barrel. During the year, Crude Price fell to lowest in last six year, This decline (on annual average basis) is the sharpest decline in more than a decade. The declining trend got aggravated during last few months when Brent Crude Price fell to around \$45 per barrel, the lowest in last six years.

Your Company sources its crude oil requirement from various National Oil Companies of crude oil exporting countries on term basis and from open market on spot basis. During 2014-15, MRPL procured 14.24 million tonnes of crude oil out of which 13.02 million tone was imported and balance was sourced from indigenous sources like Bombay High & Ravva from ONGC/ (Iran) Cairn India. Import of crude oil was from various source including National Oil Company like Saudi Aramco (2.8 mmt), ADNOC (1.75 mmt), Kuwait Petroleum Corporation (2 mmt) and Sonangol EP (0.50 mmt). To meet the LSHS requirement / shortfall in crude requirement MRPL also imported crude oil (0.80 mmt) through spot Tender during the year.

During 2014-15, your Company has processed various opportunity crude, which has to expand its crude basket during 2015-16 as well. To explore the new sources of crude oil and look for optimize, Your Company is in discussion with prospective / new term crude oil suppliers from countries / sources like Colombia, Mexico, Venezuela, etc for supply of crude oil in addition to enhancement of volumes from current suppliers. With the commissioning of Phase-III, the Company has started processing heavier crude oil(s).

Crude Oil Import from Iran:

Ongoing Iran issues related crude oil import from Iran, News report have reported some progress in the negotiations between (permanent members of UN Security Council + Germany) with Iran to resolve the issue. The sanctions relief includes Iran's crude oil sales, enabling Iran's current customers to purchase their current average amounts of crude oil and repatriate agreed amount of revenue held abroad.

As the Joint Comprehensive Plan of Action has only provided limited sanctions relief relating to certain activities only, many of the problems and issues faced by MRPL in the aftermath of the Iran sanctions still continue like non availability of vessels to perform Iranian voyages, lack of marine insurance for transportation of Iranian cargoes, insertion of exclusion clause by insurance companies in Mega Risk insurance policy of MRPL refinery etc. In view of the same, presently, crude oil import from Iran is being carried out on CIF basis

Production by MRPL during the financial year 2014-15

PRODUCT	('000 MT)
HYDROGEN	1.13
LPG	502.38
FUEL GAS	0.48
MS	1,157.33
MIXED XYLENE	163.49
NAPTHA	1,331.88
SKO	537.34
HSD	5,682.55
ATF	1,214.04
VGO	99.23
F.O	1,873.49
ASPHALT	148.17
CRMB	1.04
SULPHUR	108.08
PETCOKE	367.49
TOTAL	13,188.12

3.0 OPPORTUNITIES & THREAT:

Lower oil prices also offer an opportunity to reform energy subsidies and taxes for both oil exporters and importers. An oil importers, the saving from the removal of general energy subsidies should be used toward more targeted transfers, to lower budget deficits where relevant, and to increase public infrastructure if conditions are right.

Sizable uncertainty about the oil price path in the future and the underlying drivers of the price decline has added a new risk dimension to the global growth outlook. On the upside, the boost to global demand from lower oil prices could be greater than is currently factored into the projections, especially in advanced economies. But oil prices could also have overshot on the downside and could rebound earlier or more than expected if the supply response to lower prices is stronger than forecast. Important other downside risks remain. In global financial markets, risks related to shifts in markets and bouts of volatility are still elevated. Potential triggers could be surprises in activity in major economies or surprises in the path of monetary policy normalization in the United States in the context of a continued uneven global expansion. Emerging market economies are particularly exposed, as they could face a reversal in capital flows. With the sharp fall in oil prices, these risks have risen in oil exporters, where external and balance sheet vulnerabilities have increased, while oil importers have gained buffers. In the euro area, inflation has declined further, and adverse shocks domestic or external could lead to persistently lower inflation or price declines, as monetary policy remains slow to respond. In many major economies, there are still some downside risks to prospective potential output, which would feed into near-term demand. Geopolitical risks are expected to remain high, although related risks of global oil market disruptions have been downgraded in view of ample net flow supply

Oil refinery business is US Dollar (USD) dominated. The prices for both the crude oil and products are based on international quotes, exchange fluctuation in Rupee vs Dollar rate are automatically factored and provides a natural hedge against exchange rate volatility in normal course. However, sudden and high fluctuation may causes impact. Any fluctuation in the international crude prices gets captured in the sale price to a large extent so long as the prices of the products follow the same pattern as that of fluctuation in crude oil prices.

Your Company imports as well exports, which provides a natural hedge against exchange fluctuation. Efforts are made to match the exposure in USD to the extent possible, thereby mitigating to a large extent. Volatility in crude and product prices impacting refining margins. Your Company imports around 80% of its requirement of crude oil and exporting approximately 47% of the total production, where sale proceeds are realized in USD. Even in case of domestic sales the sale prices are based on trade/ import parity prices in International market which provides a natural hedge to a large extent. Your Company exports its major products like HSD, ATF and MX on average of the monthly prices, which reduces the risk of intra month price fluctuations. However sudden

fluctuations in crude and product prices will have significant effect on the margins of your Company.

4.0 RISKS & CONCERNS:

Your Company operates in a business environment that is characterized by increasing globalization, intensifying competition and more complex technologies, which have their own sets of risks and concerns impacting the business. We, at MRPL have identified the following risks inherent to its business and also outline how these risks are mitigated.

Crude supply risk:

Refineries are susceptible to the risk of timely supply of crude oil for smooth production to avoid shortage of crude which may result into reduction in throughput. Because of the nature of its operations Crude supply risk may be caused due to any stressed geo-political situation with the supplier nations, non-availability of suitable vessels and reduction of crude supply by Organization of the Petroleum Exporting Countries (OPEC).

Your Company has been continuously diversifying the sources of procurement of crude by adding additional countries as well as grades of crude. Your Company initially had only term contract with NIOC (National Iranian Oil Company of Iran) but presently term contracts for procurement of crude with various suppliers like SAUDI ARAMCO (National Oil Company of Kingdom of Saudi Arabia), ADNOC (National Oil Company of Government of Abu Dhabi), KPCL (Kuwait Petroleum Corporation) and Sonangol (National Oil Company of Angola). Your Company is proposing to increase imports through term contract with additional suppliers. Your Company has also supply agreement with ONGC Group for procurement of crude from its various oil fields like Bombay High, Ravva, Nile Blend, and Sakhalin on arm's length basis. Your Company has also plans to procure approximately 15-20% crude in International spot markets for taking advantage of flexible pricing through spot tender.

Price risk

This risk relates to the fluctuation of crude oil prices and refined petroleum product prices in the international market. With oil's stature as a high-demand global commodity comes the possibility that major fluctuations in price can have a significant economic impact. The two primary factors that impact the price of oil are supply & demand and market sentiment. In oil trade, demand refer to consumption pattern of oil by world's major economies and supply means

output of crude oil from OPEC (Organisation of Petroleum Countries) & other oil Production. While market sentiment is attributed to geo-political situation like tensions as we have at present in the Middle East, Africa and Ukraine.

The Refinery profitability is dependent on the margin between crude oil prices and refined petroleum product prices for profitability. Your Company has adopted a conscious business strategy for procurement of crude oil by keeping proportion of spot/ trial crude oils at optimal levels to have cost effective crude purchase in the projected market scenario.

To mitigate price risks, your Company enters into long-term contracts as well as open international markets to source crude oil at competitive prices. Management prepare the rolling plan three months ahead to identify any changes in the profile of price risk and takes appropriate action on a timely basis. Other approaches to drive down costs include an increase in the use of cheaper tough crudes and use of blending to improve the product slate. The volatility to the Foreign Exchange hedging is not resorted in the Company.

· Foreign exchange risk

This risk relates to the impact of foreign exchange fluctuations because of the Company's exposure to foreign currency imports/exports as part of its normal operations.

Foreign exchange fluctuations are managed in accordance with the guidelines and limitations defined in the "Risk Management Policy" approved by the Board of Directors. Your Company has already constituted a Risk Management Committee to look into the risk overview of your Company periodically reviews the exchange fluctuations.

Your Company has engaged the consultant to advise on the Foreign Exchange fluctuation risk and measures for mitigating the same. However, looking into the higher hedge cost as compared to the volatility in the Foreign Exchange market. Hedge is not resorted by the Company.

Refinery margin risk

Operating efficiency and access to crude oil of the required quantity, quality and price has a significant impact on the Company's performance. While refined product normally tracks changes in feedstock prices, there is a lag which can impact short-term working capital requirements and profitability.

Increased production efficiency through technological advances and reliable operation

is another ongoing mitigating factor. Business Process Optimization meetings are held internally to analyse the trends and way forward for the following months to optimize the margins.

Marine insurance cover risk

Marine Insurance cover for import of Iranian crude is presently arranged through the National Iranian Oil Company (NIOC). Your Company is in the process of having alternative arrangement for sourcing crude in case the US and European Union sanctions are fully made operational and sourcing of crude from Iran becomes difficult. However, your Company has taken a comprehensive mega risk insurance cover for its assets to safeguard them from these unforeseen risks as well as loss of profit due to business interruptions which of course carries exclusion of Sanctions clause.

Reputational risk

This risk relates to the potential commercial and reputational damage that could result from a health, safety or environmental incident or conflicts with local communities, terrorism, or the geo–political location of refinery. The Company is at risk given the nature of its operations.

The Company has a Health, Safety and Environmental (HSE) policy and other HSE Management Systems (HSEMS) in place. These are communicated to employees and training is provided on a regular basis. Necessary tools are in place to monitor emissions in plants/ refineries and medical expertise and support is available at all locations. Regular reviews are carried out to ensure compliance with HSE policy/ HSEMS and adherence to regulatory requirements. The Company engages and works closely with local communities to maintain relationships and to ensure that concerns are heard and acted upon in a timely manner.

• Other unforeseen Natural risk

Your Company is also concerned on various negative factors like shortage of water, depleted water reservoirs due to poor monsoon and other natural calamities which could impact the operation of the refinery.

However, your Company has formulated a well-defined policy framework including implementation procedure and monitoring mechanism for the risk management system. Risk Managers are evaluating the identified risks on monthly basis and also identifying new risks with the mitigation measures and reporting directly to the Chief Risk Manager, Director (Refinery). The

enterprise risk management overview document is placed before the Audit Committee and Board on quarterly basis.

5.0 STRATEGIC BUSINESS PURSUITS & FUTURE OUTLOOK

Your Company have signed an MoU with Government of Karnataka for setting up a Linear Alkyl Benzene (LAB) Plant (for producing raw materials to manufacture detergent) and to expand its Refining capacity to 18/21 MMTPA subject to techno economic viability and availability of required infrastructure at Mangalore with an approximate investment of ₹8,500 Cr.

You are aware that your Company has implemented mega expansion and Upgradation project with huge capital investment. The facilities coming up will not only provide opportunities to your Company to process wide range of crudes but also source them at a cheaper cost. The new units will increase the distillate yield of the refinery to around 80% and also produce value added products viz Propylene. The Propylene produced will be converted to Polypropylene in its Polypropylene unit. Your Company being the only company in south India to produce Polypropylene, it will be able to channelise this product in the South market. Petcoke another product which is growing at the rate of 8.63 %, CAGR will find an easy way in this demand driven market. The product quality of entire MS and HSD will be upgraded to Euro standards in line with the directions of Government of India thereby which will meet countries demand and also get a good price in the international markets. The evacuation of Petcoke in the domestic market is the challenge for your company and non evacuation could impact the continuous operation of DCU (Delayed Coker Unit).

6.0 INTERNAL CONTROL SYSTEMS:

Your Company has a well established internal control review mechanism which assures effective internal control environment to the Audit committee and Board of Directors.

Your Company is constantly improving and upgrading its system of internal control, towards ensuring management effectiveness and efficiency, reliable reporting on operations and finances and to secure high-level legal compliance and risk management. Your Company has in place adequate systems of internal control commensurate with its size and the nature of its operations. These have been designed to provide reasonable assurance with regard to recording and providing reliable financial and operational information, complying with applicable statutes, safeguarding assets from unauthorised use or losses, executing transactions

with proper authorization and ensuring compliance of corporate policies.

The Internal Audit Department is supervised by the Audit Committee and it continuously monitors the effectiveness of the internal control with an objective to provide to the Board of Directors, an independent, objective and reasonable assurance on the adequacy and effectiveness of the organization's risk management, control and governance processes. The Internal Audit Department assesses opportunities for improvement in business processes, systems and controls; provides recommendations designed to add value to the organization and follows up on the implementation of corrective actions and improvements in business processes after review by the Audit Committee and the Senior Management.

7.0 PERFORMANCE:

During the financial year 2014-15 your Company has achieved new heights of performance both on physical and financial parameters and surpassed its past performance by setting up a new bench mark.

Your Company has processed crude of 14.65 MMT during the year against 14.55 MMT during the previous year, and posted the turnover of ₹ 62,412 Crores as against ₹ 75,226 Crores in the previous year and Export Turnover of ₹ 22,790 Crores against ₹ 35,392 Crores during the previous year. The turnover is however lower due to lower price in the International market.

8.0 HUMAN RESOURCES:

During the year 2014-15, your Company continued to enjoy cordial and harmonious relations with the collectives and as evidence to the same not a single manhour was lost on account of any industrial disturbance.

Total employee strength as on 31/03/2015 was 1720 including 125 women employees, 202 SC/ST employees and 7 Physically Challenged employees. 742 employees belong to Management cadre whereas, 978 employees belong to Non-Management cadre.

9.0 CAUTIONARY STATEMENT:

Statements in the Management Discussion and Analysis Report and Board's Report describing the Company's objectives, projections and estimates, are forward-looking statements and progressive within the meaning of applicable laws and regulations. Actual results may vary from those expressed or implied, depending upon economic conditions, Government Policies and other incidental factors. Readers are cautioned not to place undue reliance on the forward looking statements.

CORPORATE GOVERNANCE REPORT FOR THE YEAR 2014-15

Corporate Governance is a set of systems and practices to ensure that the affairs of the company are being managed in a way which ensures accountability, transparency and fairness in all its transactions in the widest sense and meet its stakeholder's aspirations and societal expectations. The Corporate Governance framework of your Company enjoys the highest standards of ethical and responsible conduct of business to create value for all its stakeholders. Your Company's philosophy on Corporate Governance envisages the attainment of the highest levels of transparency, accountability and ethics, in all facets of its operations, with the primary objective of enhancing shareholder value.

The Company believes in adopting the 'best practices' that are followed in the area of Corporate Governance across various geographies. The Company emphasises the need for full transparency and accountability in all its transactions, in order to protect the interests of its stakeholders. Corporate governance is the acceptance by management of the inalienable rights of shareholders as the true owners of the corporation and of their own role as trustees on behalf of the stakeholders. It is about commitment to values, about ethical business conduct and about making a distinction between personal and corporate funds in the management of a company.

Our Corporate Governance framework is based on the following principles:

- Protecting and facilitating the exercise of shareholder's rights;
- Committed to a transparent system and values; which recognize the rights of the stakeholders and encourage co-operation between Company and the Stakeholders;
- Timely and accurate disclosure on all material matters including the financial situation, performance, ownership and governance of the Company;
- Operating in a sound system of internal control with a thrust on integrity and accountability;
- Ensuring timely and adequate disclosure of all material information to all Stakeholders;
- Ensuring compliance of applicable laws, guidelines, rules and regulations;
- · Committed for equitable and fair treatment to all its stakeholders and society at large;
- Effective Whistle Blower Policy mechanism is provided for the Stakeholders.

1) BOARD OF DIRECTORS:

The Board of Directors function within the purview of Corporate Governance norms in transparent and effective manner. The Company has an exhaustive Book of Delegated Powers (BDP) and other manuals like Material Management, Works manual etc, which spell out the processes and defines the level (Board / Executive Committee / Functional Director) at which any decision is to be made and are reviewed from time to time to ensure that they are updated and meet the needs of the organization. The company has 7 committees of the Board which deliberate upon various important matters and advise the Board on the course of action to be taken.

A) COMPOSITION OF DIRECTORS AS ON 31/03/2015

Executive Directors : 3
Non Executive Directors : 3

Since the Chairman is a Non-executive Director nominated by promoter and the present Board consists of only 6 Non Independent Directors, the Board should have 6 Non-official Part-time Directors (Independent Directors) in addition.

(i) BOARD OF DIRECTORS AS ON 31/03/2015

Director	Executive/ Non-Executive	Category	No. of Board Attended the AGM				No. of outside Committee	
			attended (Held = 9)		Public	Private	Member	Chairman
Shri D. K. Sarraf	Non-Executive	Chairman	9	YES	8	-	2	-
Shri H.Kumar	Executive	Managing Director	6	YES	3	-	-	-
Shri Vishnu Agrawal	Executive	Director (Finance)	9	YES	3	-	2	-
Shri V. G. Joshi	Executive	Director (Refinery)	8	YES	-	-	-	-
Shri B. K. Namdeo	Non-Executive	(HPCL) Nominee Director	7	NO	5	-	-	-
Shri Nalin Kumar Srivastava	Non-Executive	Government Director	NA	NA	1	-	1	-

(ii) PARTICULARS OF APPOINTMENT OF A NEW DIRECTOR OR RE-APPOINTMENT OF A DIRECTOR IN TERMS OF CLAUSE 49 (VIII)(E) OF THE LISTING AGREEMENT

Brief resume of following Directors proposed to be appointed or re-appointed mentioning qualification, expertise, names of the companies in which they hold Chairmanship/ Directorship in the Board and Chairmanship/ Directorship in the Board sub-committees, shareholding in these companies and relationship between director inter-se pursuant to Clause 49 (VIII)(E) of Listing Agreement with Stock Exchanges are provided in the notice for the 27th Annual General Meeting which forms part of the Annual Report.

- Shri M. Venkatesh (DIN: 07025342) was appointed as an Additional Director and designated as Director (Refinery) is proposed for appointment as Director.
- Shri Nalin Kumar Srivastava (DIN: 06682842) was appointed as an Additional Director is proposed for appointment as Director.
- Smt Perin Devi (DIN: 07145051) was appointed as an Additional Director is proposed for appointment as Director.
- Shri Vishnu Agrawal (DIN: 03127566) designated as Director (Finance) retires from office by rotation and being eligible
 offers himself for re-appointment as a Director.

(iii) PAST DIRECTORS

Director	Executive/	Category	No. o	No. of other		No. of outside	
	Non-Executive		Direc	torship	Com	ommittee	
			Public	Private	Member	Chairman	
Shri P.P. Upadhya	Executive	Managing Director	8	-	1	-	
Shri P. Kalyanasunderam	Non-Executive	Government Director	1	-	2	-	
Shri C. L. Shah	Non-Executive	Independent Director	-	-	-	-	
Smt. Neela Gangadharan	Non-Executive	Independent Director	1	-	1	1	
Prof. Jayant M. Modak	Non-Executive	Independent Director	1	-	-	-	
Prof. Usha Kiran Rai	Non-Executive	Independent Director	1	-	-	-	
Capt. John Prasad Menezes	Non-Executive	Independent Director	-	-	-	-	

(iv) CHANGES IN THE BOARD OF DIRECTORS DURING 2014-15

Director	Date of Appointment	Date of Cessation	Remarks
Shri H. Kumar	14/08/2014	NA	Appointed as Managing Director
Shri Nalin Kumar Srivastava	05/03/2015	NA	Appointed as Government Director by Ministry of Petroleum & Natural Gas.
Shri P.P. Upadhya	01/07/2012	31/07/2014	Ceased to be a Director consequent upon superannuation from the services of the Company.
Shri P. Kalyanasundaram	15/04/2013	04/03/2015	Ceased to be a Director consequent upon his superannuation from Government services.
Shri C. L. Shah	22/10/2013	14/09/2014	Ceased to be an Additional Director
Smt. Neela Gangadharan	22/10/2013	14/09/2014	Ceased to be an Additional Director
Prof. Jayant M. Modak	22/10/2013	14/09/2014	Ceased to be an Additional Director
Prof. Usha Kiran Rai	22/10/2013	14/09/2014	Ceased to be an Additional Director
Capt. John Prasad Menezes	22/10/2013	14/09/2014	Ceased to be an Additional Director

(v) CHANGES IN THE BOARD OF DIRECTORS AFTER 31/03/2015

- Pursuant to MoP&NG order, Shri M Venkatesh GGM (I/c Refinery) assumed the office of Director (Refinery) on 1st April, 2015 consequent upon the superannuation of Shri V. G. Joshi Director (Refinery) from the services of the Company on 31st March, 2015.
- Smt. Perin Devi, Director, MoP&NG, has been nominated as Government Director by Ministry of Petroleum & Natural Gas (MoP&NG), Government of India w.e.f 14/05/2015. The Company fulfills the requirement of Woman Director pursuant to Section 149 (1) of Companies Act, 2013 read with Companies (Appointment and Qualification of Directors) Rules, 2014 and pursuant to Clause 49 of Listing Agreement for FY 2014-15.

B) ATTENDANCE OF DIRECTORS AT THE BOARD MEETINGS HELD DURING THE FINANCIAL YEAR 2014-15 AND 26th ANNUAL GENERAL MEETING HELD ON 13/09/2014

(i) DETAILS OF BOARD MEETINGS HELD DURING THE FINANCIAL YEAR 2014-15.

FINANCIAL TEAR 2014-15.					
SI No.	Date of meeting	Meeting No.	Place		
1	20/05/2014	187	New Delhi		
2	16/07/2014	188	New Delhi		
3	11/08/2014	189	New Delhi		
4	14/09/2014	190	Mangalore		
5	13/11/2014	191	New Delhi		
6	30/12/2014	192	New Delhi		
7	09/02/2015	193	New Delhi		
8	13/02/2015	194	New Delhi		
9	24/02/2015	195	New Delhi		

Note:

During the year 2014-15, Nine (9) Board Meetings were held.

(ii) ATTENDANCE OF DIRECTORS DURING THE YEAR 2014-15

Director	No. of Board Meetings attended	Attended Last AGM
Shri D. K. Sarraf	9	YES
Shri H. Kumar	6	YES
Shri Vishnu Agrawal	9	YES
Shri V. G. Joshi	8	YES
Shri B.K. Namdeo	7	NO
Shri Nalin Kumar Srivastava	NA	NA

(iii) ATTENDANCE OF THE PAST DIRECTORS DURING THE YEAR 2014-15

Director	No. of Board Meetings attended	Attended Last AGM
Shri P.P. Upadhya	2	NA*
Shri P. Kalyanasundaram	5	NO
Shri C. L. Shah	3	NO
Smt. Neela Gangadharan	3	NO
Prof. Jayant M. Modak	3	NO
Shri B.K. Namdeo	7	NO
Shri Nalin Kumar Srivastava	NA	NA

^{*} Shri P.P.Upadhya has been superannuated from the service w.e.f 31/07/2014.

2) AUDIT COMMITTEE

Audit Committee of the Board of Directors ("the Audit Committee") is entrusted with the responsibility to supervise the Company's internal controls and financial reporting process. The composition, quorum, powers, role and scope are in accordance with Section 177 of the Companies Act, 2013 and the provisions of Clause 49 of the Listing Agreement. All members of the Audit Committee are financially literate and bring in expertise in the fields of Finance, Taxation, Economics, Risk and International Finance. However, as no Independent Directors have been appointed, Company is pursuing with Ministry of Petroleum & Natural Gas (MoP&NG) for the appointment of requisite number of Independent Directors.

(i) TERMS OF REFERENCE:

The Audit Committee inter alia performs the functions of approving Annual Internal Audit Plan, review of financial reporting system, internal controls system, discussion on quarterly, half-yearly and annual financial results, interaction with Statutory and Internal Auditors. Review and recommend appointment of Cost Auditors/Internal Auditors and their remuneration, review of Business Risk Management Plan, review of Forex policy, Management Discussions & Analysis, review of Internal Audit Reports, significant related party transactions. The Board has framed the Audit Committee Charter for the purpose of effective compliance of provisions of Section 177 of the Companies Act, 2013, Clause 49 of the Listing Agreement and DPE guidelines on Corporate Governance for CPSEs. In fulfilling the above role, the Audit Committee has powers to investigate any activity within its terms of reference, to seek information from employees and to obtain outside legal and professional advice.

(ii) COMPOSITION OF AUDIT COMMITTEE AS ON 31/03/2015

Members of Audit Committee	Category
Shri Nalin Kumar Srivastava	Chairman
Shri B.K.Namdeo	Member
Shri V.G.Joshi	Member

Note:

- The Company has not complied with the requirement of Clause 49(III)(A) of the Listing Agreement as regards to constitution of the Audit Committee with requisite number of Independent Directors. However, the Company is pursuing with MoP&NG for appointment of requisite number of Independent Directors.
- Director (Finance) and Internal Auditor are the Invitees to the Audit Committee Meetings.
- Company Secretary is the Secretary to the Audit Committee.
- Joint Statutory Auditors are Special Invitees while reviewing the financial statements by the Audit Committee.

(iii) DETAILS OF THE AUDIT COMMITTEE MEETING HELD DURING THE FINANCIAL YEAR 2014-15

Date of Meeting	Meeting No.	No. of members attended
19/05/2014	65	3
24/06/2014	66	2
16/07/2014	67	3
11/08/2014	68	3
12/11/2014	69	3
29/11/2014	70	3
20/12/2014	71	3
13/02/2015	72	2

Note: During the year 2014-15, Eight (8) Audit Committee Meetings were held.

(iv) ATTENDANCE IN AUDIT COMMITTEE MEETINGS HELD DURING THE FINANCIAL YEAR 2014-15.

Members of Audit Committee	No. of Meetings attended	Remarks
Shri Nalin Kumar Srivastava	NA	-
Shri P.Kalyanasundaram	3	Past Member
Shri B.K. Namdeo	4	-
Shri V.G. Joshi	3	-
Shri C.L. Shah	4	Past Member
Shri Neela Gangadharan	3	Past Member
Shri Jayant M. Modak	4	Past Member

3) RISK MANAGEMENT COMMITTEE (RMC):

The company has constituted a Risk Management Committee (RMC) in accordance with Clause 49(VI)(C) of the Listing Agreement. The Risk Management Committee consists of majority of members of the Board of Directors. The Risk Management Committee shall review and monitor the risk overview document of the Company on a quarterly basis in accordance with the Board approved Enterprises Risk Management policy of the Company and submit a report to the Audit Committee.

4) NOMINATION AND REMUNERATION COMMITTEE:

MRPL is a 'Schedule A' Central Public Sector Enterprise (CPSE). The appointment, terms, conditions and remuneration of Managing Director and Functional Directors (Whole-time Directors) are fixed by the Department of Public Enterprises (DPE), Govt. of India.

Pursuant to Clause 49 of the Listing Agreement and DPE guidelines on Corporate Governance for CPSE, the Company has constituted a Remuneration Committee in April, 2009. The Committee was reconstituted with revised terms of reference as Nomination and Remuneration Committee pursuant to Sec 178 of the Companies Act, 2013 read with Companies (Meetings of Board and its powers) Rule, 2014 and pursuant to Clause 49(IV)(A) of the Listing Agreement.

(i) TERMS OF REFERENCE:

The Company has not complied with the requirement of Clause 49(IV)(A) of the Listing Agreement as regards to constitution of Nomination and Remuneration Committee with requisite number of Independent Directors. However, the Company is pursuing with MoP&NG for appointment of requisite number of Independent Directors.

(ii) COMPOSITION OF NOMINATION AND REMUNERATION COMMITTEE AS ON 31/03/2015

Members	Category
Shri Nalin Kumar Srivastava	Chairman
Shri B.K.Namdeo	Member

(iii) DETAILS OF NOMINATION AND REMUNERATION COMMITTEE MEETINGS HELD DURING THE FINANCIAL YEAR 2014-15

Date of Meeting	Meeting No.	No. of members attended
23/06/2014	8 th	2
20/10/2014	9 th	2



(iv) ATTENDANCE IN NOMINATION AND REMUNERATION COMMITTEE MEETINGS HELD DURING THE FINANCIAL YEAR 2014-15.

Members	No. of Meetings attended	Remarks
Shri Nalin Kumar Srivastava	NA	-
Shri B.K. Namdeo	1	-
Shri P. Kalyanasundaram	2	Past Member
Prof. Usha kiran Rai	1	Past Member

(v) REMUNERATION POLICY:

The Remuneration paid to Directors and other Managerial persons are regulated by the guidelines issued by Department of Public Enterprises, Government of India as the Company is a Schedule – "A" Central Public Sector Enterprise. The remuneration policy of the company is as per the guidelines issued by the Department of Public Enterprises, Government of India.

(vi) DETAILS OF REMUNERATION (SITTING FEES) PAID TO INDEPENDENT DIRECTORS DURING THE FINANCIAL YEAR 2014 –15:

SI No. Independent Directors		Sitting Fees (₹)
1	Shri. C. L. Shah	1,35,000
2	Smt. Neela Gangadharan	1,50,000

SI No.	Independent Directors	Sitting Fees (₹)
3	Prof. Jayant M Modak	1,20,000
4	Prof. Usha Kiran Rai	1,05,000
5	Capt. John P. Menezes	75,000

(vii) DETAILS OF REMUNERATION PAID TO MANAGING DIRECTOR, DIRECTOR (FINANCE) AND DIRECTOR (REFINERY) DURING FY 2014-15:

(Amount in ₹)

Particulars	Managing Director	Director (Finance)	Director (Refinery)	Total
Salaries and Allowances	48,30,267	36,79,858	23,11,398	1,08,21,523
Contribution to PF & Other Funds	4,91,317	4,86,879	4,45,898	14,24,094
Other Perquisites & Benefits	1,16,803	-	1,75,053	2,91,856
Total	54,38,387	41,66,737	29,32,349	1,25,37,473

- Shri P.P.Upadhya, Managing Director superannuated w.e.f. 31/07/2014
- o Shri H. Kumar assumed the office of Managing Director w.e.f. 14/08/2014

Terms of service contract:

Particulars	Managing Director	Director (Finance)	Director (Refinery)
Tenure	5 years from the date of appointment or till the date of superannuation or until further orders, whichever is earlier.	appointment or till the date of superannuation	5 years from the date of appointment or till the date of superannuation or until further orders, whichever is earlier.
Notice period	Three Months Notice or on payment of three months salary in lieu thereof.	Three Months Notice or on payment of three months salary in lieu thereof.	Three Months Notice or on payment of three months salary in lieu thereof.
Severance fees	Not Applicable	Not Applicable	Not Applicable
Stock Options details (if any)	Not Applicable	Not Applicable	Not Applicable
Whether issued at discount	Not Applicable	Not Applicable	Not Applicable
Period over which it is accrued and is			
exercisable	Not Applicable	Not Applicable	Not Applicable

(viii) DIRECTOR'S SHAREHOLDING:

Directors are holding Equity shares of the Company as on 31/03/2015 as under:

Name of the Director	No. of Shares held
Shri D. K. Sarraf (Jointly with Spouse)	100
Shri H.Kumar (Jointly with Spouse)	200
Shri Vishnu Agrawal	50
Shri B.K. Namdeo	200

5) STAKEHOLDERS' RELATIONSHIP COMMITTEE

(i) The Company has reconstituted Stakeholders' Relationship Committee with revised terms of reference pursuant to Section 178 of the Companies Act, 2013 read with Revised Clause 49 of Listing Agreement and Guidelines issued by SEBI in the 185th meeting of the Board held on 8th February, 2014.

(ii) TERMS OF REFERENCE:

- To consider and resolve the grievances of Stakeholders of the company.
- To look into the redressal of stakeholders complaints/ grievances relating to transfer of shares, Non-receipt of Balance Sheet, Non-receipt of Dividend etc.
- To protect the rights of the Stakeholders and ensure timely and accurate disclosure of information and transparency.

(iii) COMPOSITION OF STAKEHOLDERS' RELATIONSHIP COMMITTEE AS ON 31/03/2015.

Members of Stakeholders' Relationship Committee	Category
Shri B.K. Namdeo	Chairman
Shri H. Kumar	Member
Shri Vishnu Agrawal	Member
Shri V.G. Joshi	Member

6) SHARE TRANSFER COMMITTEE (STC)

- (i) Pursuant to the provisions of the Companies Act, 2013 and the Companies (Share Capital and Debentures) Rules 2014, a Committee of Directors (Share Transfer Committee) is constituted for approving transfer of shares, transmission of shares and issue of duplicate share certificates.
- (ii) Pursuant to Rule 6(2)(a) of the Companies (Share Capital and Debentures) Rules, 2014 duplicate share certificates are issued in lieu of those that are lost or destroyed with the approval of Share Transfer Committee, as the Board has delegated the Powers to STC pursuant to MCA General Circular No.19/2014 dated 12th June, 2014 to issue duplicate share certificates.
- (iii) The Share Transfer Committee consists of Managing Director, Director (Finance) and Director (Refinery) for approving transfer of shares, transmission of shares and issue of Duplicate Share Certificates and matter incidental thereto. The Quorum of the committee shall be any two Directors.

Note:

- Name and Designation of the Compliance officer: Shri Dinesh Mishra, Company Secretary & Compliance Officer.
- No. of Shareholder's complaints received during the FY 2014-15: 59
- No. of complaints remains unresolved during the FY 2014 – 15:1*
- No. of pending share transfers as on 31/03/2015: NIL
- * Subsequently resolved.

) DETAILS OF ANNUAL GENERAL BODY MEETING

(i) Location, place and time of last 3 AGMs held

Year	Location	Date	Time
2014	Registered Office of the	13/09/2014	4:00 p.m.
26 th AGM	Company Mudapadav,		
	Kuthethoor P.O.Via Katipalla,		
	Mangalore –575 030		
2013	Registered Office of the	23/09/2013	4:00 p.m.
25 th AGM	Company Mudapadav,		
	Kuthethoor P.O.Via Katipalla,		
	Mangalore –575 030		
2012	Registered Office of the	15/09/2012	4:00 p.m.
24 th AGM	Company Mudapadav,		
	Kuthethoor P.O.Via Katipalla,		
	Mangalore –575 030		

(ii) Whether any special resolutions passed in the previous 3 AGMs?

Yes. One special resolution was passed in the 24th AGM pursuant to Section 31 and other applicable provisions, if any, of the Companies Act, 1956 and Article 27(1) of Articles of Association of the Company with regard to Buy-back of shares.

(iii) Any special resolutions were put through Postal ballot last year:

No special resolutions were put through postal ballot in the last AGM.

(iv) Persons who conducted the Postal Ballot exercise: Not Applicable.

(v) Whether any special resolution is proposed to be conducted through postal ballot.

No.

(vi) Procedure for Postal Ballot:

Not Applicable.

(vii) Policy on Material Subsidiaries:

Pursuant to Clause 49(V)(D) of the Listing Agreement, the Company has formulated a policy for determining Material Subsidiaries and the policy is available in company website www.mrpl.co.in.

8) DISCLOSURE & TRANSPARENCY:

The Company ensures timely and complete dissemination of information on all matters which require to be made public. The website of the company and the Annual Report of the company contain exhaustive information regarding every aspect of the functioning, financial health, ownership and governance of MRPL.



All disclosures by Company are strictly in accordance with the formats prescribed by the concerned regulatory authority in respect of accounting, financial and non-financial matters.

MRPL disseminates information through press releases, on its website, to the Stock Exchanges etc. Access to all these modes is free for all users.

The Company maintains records of the proceedings of all meetings (Board / Committees/ General meetings, etc.).

The company follows the accounting standards in letter and spirit. The annual audit is conducted by Joint Statutory Auditors appointed by the C&AG. MRPL is further subject to supplementary audit by C&AG. Internal Audit Department reports to the Audit Committee, apart from periodical oversight by the Government of India and Parliamentary Committees.

Members of the Board and Key Managerial Personnel disclose to the board whether they directly, indirectly or on behalf of third parties, have a material interest in any transaction or matters directly affecting the company.

It is the endeavor of the Board of Directors and the top management of MRPL to ensure that the stakeholders are aware of all important developments, while ensuring confidentiality of relevant information.

(i) MATERIALLY SIGNIFICANT RELATED PARTY TRANSACTIONS:

- 1.0 The transactions with Related Parties are governed by Clause 49 of the Listing Agreement, and the provisions of Section 188 of the Companies Act, 2013 and rules made thereunder along with the circulars and notifications issued by SEBI and MCA from time to time.
- 2.0 Pursuant to SEBI circular dated 17/04/2014 and 15/09/2014 and Clause 49 of the Listing Agreement, the Company has adopted Related Party Transaction Policy and procedures and the same is displayed in the website of the company i.e. www.mrpl.co.in.

(ii) Key Management Personnel:

Shri H.Kumar : Managing Director
 Shri Vishnu Agrawal : Director (Finance)
 Shri M.Venkatesh : Director (Refinery)
 Shri Dinesh Mishra : Company Secretary

There is no transaction with Key Management Personnel during the financial year 2014-15 except for the remuneration paid. The remuneration of Key Management Personnel has been disclosed under Clause (VI) of MGT – 9 to the Board's Report.

(iii) Enterprises in which significant influence is exercised:

Name	Relationship	Nature of Transaction
ONGC Mangalore Petrochemicals Limited	Subsidiary	Details furnished
Shell MRPL Aviation Fuel & Services Limited.	Joint Venture	in Note-13 and 14 of
M/s Mangalam Retail Services Limited	Joint Venture	Accounts 2014-15

(iv) Details of non-compliance by the company, penalties, strictures imposed by the Stock Exchange or SEBI or any authority on any matter related to capital markets during last 3 years: Nil

(v) NON - MANDATORY REQUIREMENTS:

- a) The Company maintains a Chairman's office at its expense.
- b) MRPL is a 'Schedule A' Central Public Sector Enterprise. The appointment, terms, conditions and remuneration of Managing Director and Functional Directors (Whole-time Directors) are fixed by the Department of Public Enterprises (DPE), Govt. of India.
- c) As the Company's Quarterly / Half Yearly Financial results are displayed on the website of the company and Published in the Newspaper, the half-yearly report is not sent to each Shareholder's residence.
- There are no qualifications in the Auditor's report on the financial statements to the shareholders of the Company.
- e) A formal policy for training of the Board Members of the Company has been formulated and the same is displayed in the website of the company i.e. www. mrpl.co.in.The directors are sponsored for various seminars, training, workshops and orientation programmes depending on the suitability and convenience.
- f) The Company has adopted Whistle Blower Policy for employees and Directors. The company has not denied any employee and Directors access to the Competent Authority. Policy which is available at company website www.mrpl.co.in.

(vi) CODE OF CONDUCT FOR MEMBERS OF THE BOARD AND SENIOR MANAGEMENT

A Code of Conduct for Members of the Board and Senior Management is a comprehensive code applicable to Executive and Non-executive Directors as well as members of the Senior Management i.e. Managerial Personnel at the level of Group General Manager and above of the Company.

The Code of conduct is available on the Company's website www.mrpl.co.in

The Managing Director has declared that all the members of the Board and Senior Management have affirmed that they have complied with the code of conduct for the financial year 2014-15.

(vii) CODE OF CONDUCT FOR PREVENTION OF INSIDER **TRADING:**

- "Code of Conduct for Prevention of Insider Trading" for the Company was approved by the Board at its 89th meeting held on 22nd June, 2002 pursuant to SEBI (Insider Trading) (Amendment) Regulations, 2002. The same was amended by the Board at its 135th meeting held on 20th January, 2009 in view of SEBI (Prohibition of Insider Trading) (Amendment) Regulations, 2008.
- SEBI has notified the SEBI (Prohibition of Insider Trading) Regulations, 2015 on 15th January, 2015 repealing SEBI (Insider Trading) Regulations, 1992 applicable to all the listed companies with effect from 15/05/2015. Accordingly company has adopted code of internal procedures and conduct for prohibition of insider trading, as amended, in dealing with the securities of the company and the same is displayed in the website of the company i.e. www.mrpl. co.in.

(viii) CEO & CFO CERTIFICATION:

In terms of Clause 49(IX) of the Listing Agreement, the certification by the CEO & CFO on the financial statements and internal controls relating to financial reporting has been presented before Audit Committee for review on quarterly basis and the same is also placed before the Board for information.

(ix) WHISTLE BLOWER POLICY:

The Company has adopted a Whistle Blower Policy for Directors and Employees of the company and the same is displayed in the website of the company i.e. www.mrpl.co.in.

(x) BUSINESS RESPONSIBILITY REPORT (BRR):

Pursuant to Clause 55 of the Listing Agreement, a BRR for the year 2014-15 has been made which forms part of the Annual Report. As a measure of Green Initiative, Stock Exchange has permitted the Company to upload the BRR in the Company's website with a reference to the link printed in the Annual Report. Accordingly, the BRR could be viewed at www.mrpl.co.in. The BRR Annexure is not sent along with the Annual Report. Any member who is interested to have a hard copy of the BRR may write to the Company or its Registrars & Transfer Agent, Link Intime (India) Limited.

(xi) DEMATERIALISATION OF SHARES AND LIQUIDITY

97.65% of the equity shares of the Company have been dematerialized (NSDL - 44.76% and CDSL 52.89%) as on March 31, 2015. The Company has entered into agreements

with National Securities Depository Limited (NSDL) and Central Depository Services (India) Limited (CDSL) whereby shareholders have an option to dematerialize their shares with either of the Depositories and cast their electronic vote.

(xii) RECONCILIATION OF SHARE CAPITAL AUDIT REPORT

As stipulated by SEBI, a qualified Practicing Company Secretary carries out Secretarial Audit to reconcile the total admitted capital with National Securities Depository Limited (NSDL) and Central Depository Services (India) Limited (CDSL) and the total issued and listed capital. This audit is carried out every quarter and the report thereon is submitted to the Stock Exchanges where the Company's shares are listed. The audit confirms that the total Listed and Paid-up Capital is in agreement with the aggregate of the total number of shares in dematerialized form (held with NSDL and CDSL) and total number of shares in physical form.

(xiii) NOMINATION

Individual shareholders holding shares singly or jointly in physical form can nominate a person in whose name the shares shall be transferable in case of death of the registered shareholder(s). Nomination facility in respect of shares held in electronic form is also available with the Depository Participants as per the bye-laws and business rules applicable to NSDL and CDSL. Nomination form can be obtained from the Company's Registrar and Share Transfer Agent.

(xiv) SERVICE OF DOCUMENTS THROUGH ELECTRONIC **MODE**

As a part of Green initiatives, the members who wish to receive the notice /documents through e-mail, may kindly intimate their e-mail address to the Company's Registrar and Transfer Agent, Link Intime India Private Limited, to their dedicated e-mail id i.e. investor@mrpl.co.in.

MEANS OF COMMUNICATION: 9)

Quarterly Results	. Quarterly Results of the Company
	are published in English and
	Vernacular Newspaper and are
	also displayed in the Company's
	website <u>www.mrpl.co.in</u>

- ii) News Releases, Presentations etc
- Official news releases and Official Media Releases are available on the website of the Company.

- iii) Presentation to Institutional Investors / Analysts.
- Website iv)

i)

. The Company's website www. mrpl.co.in contains a separate dedicated section 'Stakeholders' where shareholders information is available. The Annual Report of the Company is also available on the website.

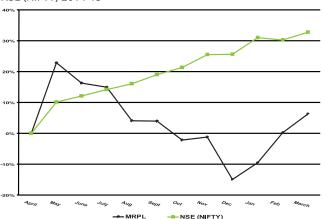
,			40)	CENEDAL CHARELIOLS	NEDS INFORMATION		
v)	Annual Report	Annual Report containing the Audited Annual Financial Statements, Directors' Report,	10)	GENERAL SHAREHOLD 27th ANNUAL GENERA			
		Auditors' Report, Corporate Governance Report is sent to the shareholders. The Management Discussion and Analysis (MD&A) Report forms part of the Annual Report and is also displayed on the Company's website www.mrpl.co.in			The Company is registered in the State of Karnataka, India. The Corporate Identity Number (CIN) allotted to the Company by the Ministry of Corporate Affairs (MCA) is L85110KA1988GOI008959		
vi)	Chairman's Communique	Printed copy of the Chairman's Speech is distributed to all the shareholders at the Annual General Meeting. The same is placed on the website of the Company and sent to Stock	(ii)	Day, Date, Time and Venue	Saturday 8 th August, 2015 at 16:30 hrs, Registered Office: Mudapadav, Kuthethoor P.O.Via Katipalla, Mangalore –575 030		
		Exchanges and published in	(iii)	Financial Year	: 01/04/2014 to 31/03/2015		
vii)	Reminders to investors	leading NewspapersReminders for unclaimed	(iv)	Date of Book Closure	: 03/08/2015 to 08/08/2015 (both days inclusive)		
		physical share certificates were sent to the shareholders. Several	(v)	Dividend Payment Date	•		
viii)	Corporate Filing	reminders were sent to the shareholders for e-mail updation for communicating through e-mail.		E-voting:	The company has provided for remote e-voting facility to the shareholders in accordance with Clause 35B of Listing Agreement, Provisions of the Companies Act, 2013 and the Rules made there		
	and Dissemination System(CFDS)	managed and maintained by BSE and NSE is a single source to view information filed by listed companies. All disclosures and communications to BSE & NSE are filed electronically through CFDS portal and hard copies of the said disclosures and correspondences are also filed	(vii)	Listing on Stock Exchange A) Equity Shares ISIN: INE103A01014	under. 1) Bombay Stock		
ix)	NSE Electronic Application Processing System (NEAPS)	The NEAPS is web based application designed by NSE for corporates. The Shareholding			Towers, Dalal Street, Fort, Mumbai - 400 001 Scrip Code : 500109		
x)	SEBI Complaints	Pattern and Corporate Governance Report are also filed electronically on NEAPS. The investor complaints are redressed in a centralized web			2) The National Stock Exchange of India Limited Exchange Plaza, Bandra (E), Mumbai - 400 051 Trading Symbol : MRPL		
•	Redressal System (SCORES)	based complaints redressal system provided by SEBI.		B) Payment of Listing Fees	: Annual listing fee for the year 2015-16 has been paid by the Company to BSE and NSE.		
xi)	Designated Exclusive email-id	Company has designated the following e-mail-id exclusively for investor servicing. investor@mrpl.co.in		C) Payment of Depository Fees	: Annual Custody fees for the year 2015-16 are pending due to non re- ceipt of bill from the Depositories.		
		•			ca.pe of all from the pepositories.		

(viii) Market Price Data

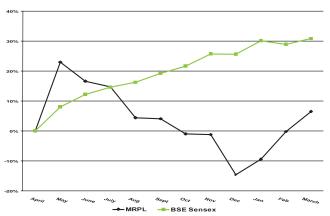
Month		y Stock ange	Exchang	al Stock e of India ited
(2014-15)	High	Low	High	Low
	(₹)	(₹)	(₹)	(₹)
Apr-14	65.70	46.10	65.75	46.50
May-14	80.65	55.10	80.80	55.25
Jun-14	76.45	63.30	76.40	63.30
Jul-14	75.25	65.00	75.60	64.55
Aug-14	68.45	59.10	68.40	58.60
Sep-14	68.25	59.95	68.35	59.85
Oct-14	64.90	57.90	64.30	58.00
Nov-14	64.80	50.40	64.95	50.05
Dec-14	56.00	45.10	55.95	45.10
Jan-15	59.35	45.90	59.45	46.05
Feb-15	65.85	53.10	65.90	52.70
Mar-15	69.80	62.35	69.85	62.10

(ix) Performance in comparison to NSE NIFTY and BSE Sensex:

NSE (NIFTY) 2014-15



BSE SENSEX 2014-15



(x) Registrar and Transfer Agent: M/s Link Intime India Private Limited., C - 13, Pannalal Silk Mills Compound, L.B.S Marg, Bhandup (W), Mumbai – 400 078

(xi) Share transfer system:

The transfer of shares in physical form is processed and completed by Registrar & Transfer Agent within a period of seven days from the date of receipt thereof provided all the documents are in order. In case of shares in electronic form, the transfers are processed by NSDL/CDSL through respective Depository Participants. In compliance with the Listing Agreement with the Stock Exchanges, a Practicing Company Secretary carries out audit of the System of Transfer and a certificate to that effect is issued.

(xii) Distribution of Shareholding as on 31/03/2015.

No. of Equity		areholders shares in	No. of sh	ares held in	% of Equity capital held in	
Shares held	Physical Form	Demat Form	Physical Form	Demat Form	Physical Form	Demat Form
1 - 500	224681	208414	39711850	36451343	2.266	2.080
501 - 1000	916	13235	699825	10612477	0.040	0.606
1001 - 2000	159	4872	231157	7373564	0.013	0.421
2001 - 3000	23	1289	58525	3300558	0.003	0.188
3001 - 4000	7	542	25008	1957469	0.001	0.112
4001 - 5000	14	436	65450	2063672	0.004	0.118
5001 - 10000	13	581	96425	4185187	0.006	0.239
10001 & above	8	397	303200	1645463067	0.017	93.887
Total	225821	229766	41191440	1711407337	2.350	97.650

(xiii) Shareholding Pattern as on 31/03/2015.

Particulars	No. of Shares	Percentage
Oil and Natural Gas Corporation Ltd.	1255354097	71.628
Hindustan Petroleum Corporation Ltd.	297153518	16.955
Resident Individuals	103264445	5.892
Non Resident Individuals	7737567	0.441
Domestic Companies	14292350	0.816
Foreign Inst. Investor / Foreign Portfolio Investor (Corporate)	12897662	0.736
GIC & Subsidiaries/ Banks/Foreign Bank & Financial Institutions/ Insurance/Mutual Funds	61876013	3.531
Central/State Govt. Institutions	2700	0.000
Trusts	20425	0.001
Total	1752598777	100.000

(xiv) Dematerialization of Shares and liquidity:

As on 31st March, 2015, 171,14,07,337 equity shares representing 97.65%, are in dematerialized form. Both the promoters, ONGC and HPCL are holding shares in dematerialized form.



(xv) Unclaimed/Undelivered Shares as on 31/03/2015.

SI. No	Particulars	No. of shareholders	No. of shares
1	Aggregate number of shareholders whose shares were lying undelivered / unclaimed at the beginning of the year.	9044	1019325
2	Addition - Number of shareholders whose shares lying undelivered / unclaimed during the year (April, 2014 to March, 2015).	41	8800
3	Number of shareholders who approached the company for their undelivered shares during the year and share issued.	34	6300
4	Aggregate number of shareholders and the outstanding shares in the "Unclaimed Suspense Account" lying at the end of the year.	9051	1021825

(xvi) Outstanding GDR/ ADR/ Warrants or any convertible instruments, conversion date and impact on equity: NIL

(xvii) Refinery Location: Mangalore Refinery and

Petrochemicals Limited

Mudapadav,

Kuthethoor P.O.Via Katipalla,

Mangalore - 575 030, Karnataka, India.

(xviii) Address for Correspondence:

REGISTERED OFFICE/COMPANY'S INVESTOR RELATIONS CELL:

Shri. Dinesh Mishra

Company Secretary, Compliance Officer & Chief **Investor Relation Officer**

Mudapadav, Kuthethoor, P.O.Via Katipalla,

Mangalore-575 030. Karnataka.

Tel.: 0824-2270400

Email: investor@mrpl.co.in Website: www.mrpl.co.in

LGF, Mercantile House,

15, K. G. Marg, New Delhi-110001.

Tel.: 011-23463100 Email: irc.mrpl.co.in

M/s. LINK INTIME INDIA (PVT) LTD., (R&T Agent) **UNIT: MRPL**

C-13 Pannalal Silk Mills Compound,

L.B.S Marg, Bhandup (West), Mumbai- 400 078

Tel.: 022-25963838 / 25946970 Fax No.: 022-25946969

E-mail: mrplirc@linkintime.co.in Website: www.linkintime.co.in

AUDITOR'S CERTIFICATE ON COMPLIANCE OF CONDITIONS OF CORPORATE GOVERNANCE

The Members,

Mangalore Refinery and Petrochemicals Limited Mangalore.

We have examined the compliance of conditions of Corporate Governance by Mangalore Refinery and Petrochemicals Limited for the year ended 31st March, 2015, as stipulated in Clause 49 of the Listing Agreement of the said Company with stock exchange(s).

The compliance of conditions of Corporate Governance is the responsibility of the Management. Our examination was limited to procedures and implementation thereof, adopted by the Company for ensuring the compliance of the conditions of the Corporate Governance. It is neither an audit nor an expression of opinion on the financial statements of the company.

In our opinion and to the best of our information and according to the explanations given to us and the representation made by the Management, we certify that the Company has complied with the conditions of Corporate Governance as stipulated in Clause 49 of the above mentioned Listing Agreement except that relating to appointment of Independent Directors on the Board of the company, which is being pursued with the Ministry of Petroleum and Natural Gas, Government of India.

We state that no investor grievance is pending with the company as at 31st March, 2015 for a period exceeding one month against the Company as per the records maintained and certified by the Company/Registrar and Transfer Agents of the Company.

We further state that such compliance is neither an assurance as to the future viability of the company nor the efficiency or effectiveness with which the management has conducted the affairs of the company.

As per our report of even date attached

For GOPALAIYER AND SUBRAMANIAN For A. RAGHAVENDRA RAO & ASSOCIATES

Chartered Accountants Firm Registration No.: 000960S Chartered Accountants Firm Registration No.: 003324S

CA K. R. SURESH

Partner

Membership No. 025453

CA.GOPALAKRISHNA BHAT T.M

Partner

Membership No. 019798

Mangalore: 15th June, 2015

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF MANGALORE REFINERY AND PETROCHEMICALS LIMITED MANGALORE FOR THE YEAR ENDED 31 MARCH 2015

The preparation of financial statements of Mangalore Refinery and Petrochemicals Limited, Mangalore for the year ended 31 March 2015 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 is the responsibility of the management of the company. The statutory auditors appointed by the Comptroller and Auditor General of India under section 139(5) of the Act are responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 22.05.2015.

I, on the behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit under section 143(6)(a) of the Act of the financial statements of Mangalore Refinery and Petrochemicals Limited, Mangalore for the year ended 31 March 2015. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records. On the basis of my audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditors' report.

For and on the behalf of the Comptroller & Auditor General of India

(G. SUDHARMINI)

Place : Chennai Principal Director of Commercial Audit &
Date : 07/07/2015 Ex Officio Member Audit Board

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) READ WITH SECTION 129(4) OF THE COMPANIES ACT, 2013 ON THE CONSOLIDATED FINANCIAL STATEMENTS OF MANGALORE REFINERY AND PETROCHEMICALS LIMITED FOR THE YEAR ENDED 31 MARCH 2015

The preparation of consolidated financial statements of Mangalore Refinery and Petrochemicals Limited for the year ended 31 March 2015 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 is the responsibility of the management of the company. The statutory auditors appointed by the Comptroller and Auditor General of India under section 139(5) read with section 129(4) of the Act are responsible for expressing opinion on the financial statements under section 143 read with section 129(4) of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 22.05.2015.

I, on the behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit under section 143(6)(a) read with section 129(4) of the Act of the consolidated financial statements of Mangalore Refinery and Petrochemicals Limited for the year ended 31 March 2015. We conducted a supplementary audit of the financial statements of Mangalore Refinery and Petrochemicals Limited and ONGC Mangalore Petrochemicals Limited, but did not conduct supplementary audit of the financial statements of Mangalam Retail Services Limited and Shell MRPL Aviation Fuels & Services Limited for the year ended on that date. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records.

This supplementary audit would not cover Mangalam Retail Services Limited and Shell MRPL Aviation Fuels & Services Limited, being the joint venture companies.

On the basis of my audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditors' report.

For and on the behalf of the Comptroller & Auditor General of India

(G. SUDHARMINI)

Principal Director of Commercial Audit and Ex-Officio Member Audit Board, Chennai

Place : Chennai Date : 07/07/2015



INDEPENDENT AUDITORS' REPORT

To the members of **MANGALORE REFINERY AND PETROCHEMICALS LIMITED** Report on the Standalone Financial Statements.

We have audited the accompanying standalone financial statements of **MANGALORE REFINERY AND PETROCHEMICALS LIMITED** ("the Company"), which comprise the Balance Sheet as at 31st March, 2015, the Statement of Profit and Loss, the Cash Flow Statement for the year then ended, and a summary of the significant accounting policies and other explanatory information.

Management's Responsibility for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these standalone financial statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the standalone financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at 31st March, 2015, and its loss and its cash flows for the year ended on that date.

Report on Other Legal and Regulatory Requirements

- As required by the Companies (Auditor's report) Order, 2015 ("the Order") issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we have given in Annexure 1, a statement on the matters specified in paragraphs 3 and 4 of the Order.
- Based on the verification of Records of the Company and based on information and explanations given to us, , we give below a report on the Directions issued by the Comptroller and Auditor General of India in terms of Sec 143(5) of the Companies Act, 2013...
 - The Company has not been selected for disinvestment and hence reporting on this direction does not arise.
 - b) There are no cases of waiver/write off of debts, loans/ interest etc other than Central Sales Tax on sales to PSU Oil Marketing Companies amounting to ₹ 1930.80 million which are being expensed to the Profit & Loss Account, which has arisen on account of prevailing industry practice.
 - c) The Company has maintained adequate records in respect of inventories lying with third parties. No assets have been received by the Company as gift from Government or other authorities.

- A report on age wise analysis of pending legal/ arbitration cases is given as Annexure 2 to this report. We report that the Company has in place an adequate monitoring mechanism for tracking expenditure on such legal cases
- As required by Section 143 (3) of the Act, we report that: 3.
 - We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
 - The Balance Sheet, the Statement of Profit and Loss, and the Cash Flow Statement dealt with by this Report are in agreement with the books of
 - d) In our opinion, the aforesaid standalone financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
 - On the basis of the written representations received from the directors as on 31st March, 2015 taken on record by the Board of Directors, none of the directors is disqualified as on 31st March, 2015 from being appointed as a director in terms of Section 164 (2) of the Act.

- With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - The Company has disclosed the impact of pending litigations on its financial position in its financial statements – Refer Note 31.14.03 and 31.14.04 to the financial statements;
 - The Company has made provision, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts.
 - There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company.

As per our report of even date attached

For GOPALAIYER AND SUBRAMANIAN For A. RAGHAVENDRA RAO & ASSOCIATES

Chartered Accountants Firm Registration No.: 000960S

Firm Registration No.: 003324S

Chartered Accountants

CA K. R. SURESH

Partner Membership No. 025453

New Delhi: 22nd May, 2015

CA.GOPALAKRISHNA BHAT T.M

Membership No. 019798

Annexure 1 referred to under paragraph 1 of the Report on Other Legal and Regulatory Requirements of the **Auditors' Report**

Re: Mangalore Refinery and Petrochemicals Limited ('the Company')

- The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.
 - All the Assets have not been physically verified by the management during the year ,but there is a regular programme of verification, which, in our opinion is reasonable having regard to the size of the Company and nature of its assets. As per the reports submitted by the Company, no material discrepancies have been noticed on such verification
- We are informed that the inventory of stores and (ii) spares are physically verified during the year by the management on a continuous basis as per programme of perpetual inventory. Inventories of other items have been physically verified at the year end., the frequency of which, in our opinion is reasonable, having regard to the size of the Company and nature of its business.
 - In our opinion and according to the explanation given to us, the procedures of physical verification

- of inventory followed by the management are reasonable and adequate in relation to the size of the company and the nature of its business.
- The Company is maintaining proper records of inventory. The discrepancies noticed on verification by the Management between the physical stock and book records have been properly dealt with in the books of account and were not material.
- According to the information and explanations given to us, the Company has not granted any loans, secured or unsecured to companies, firms or other parties covered in the register maintained under section 189 of the Companies Act, 2013. Accordingly, the provisions of clause 3(iii)(a) and (b) of the Order are not applicable to the Company and hence not commented upon.
- In our opinion and according to the information and explanations given to us, there is an adequate internal control system commensurate with the size of the company and nature of its business, with regard to the purchases of inventory, fixed assets and with regard to the sale of goods and services. During the course of our audit, we have not observed any continuing failure to correct major weakness in internal control system of the company.



- (v) The Company has complied with the provisions of section 73 to 76 and the rules framed there under with regard to filing of statutory Returns as required under these provisions and the relevant rules, subject however to delay in filing Return.
- (vi) We have broadly reviewed the cost records maintained by the Company and report that the directions specified by the Central Government under sub-section (1) of section 148 of the Companies Act, with regard to maintenance of Cost Records have been complied with.
- (vii) (a) According to the information and explanations given to us and as per the records of the Company, the Company has been generally regular in depositing
- undisputed statutory dues including Provident fund, Income tax, Wealth tax, service tax, Duty of Customs, Duty of Excise, Value added tax, cess and other statutory dues with appropriate authorities during the year. There are no arrears of undisputed statutory dues of material nature outstanding for a period of more than six months, from the date on which they became payable.
- (b) According to information and explanations given to us and as per our verification of records of the Company, the disputed dues of tax which are not deposited with appropriate authorities as at 31st March, 2015 are as follows.

March, 2015 are as follows.					
Name of the Statute	Nature of the Dues	Total Demand (₹ Millions)	Total Amt Paid under protest/ adjusted (₹ Millions)	Period to which the Amount Relates (FinancialYear)	Forum Where the dispute is pending
The Karnataka Sales Tax Act 1957/	Central Sales Tax – Penalty	4.53	Nil	2009-10	Karnataka Appellate Tribunal
Central Sales Tax Act, 1956	Central Sales Tax – Interest	18.33	12.10	2009-10	Karnataka Appellate Tribunal
	Value Added Tax – Interest	0.43	0.21	2006-07	Appellate Authority – Mangalore
	Value Added Tax – Interest	0.13	0.13	2009-10	Karnataka Appellate Tribunal
	Value Added Tax 0.66 0.66 201 – Interest	2010-11	Karnataka Appellate Tribunal		
	Value Added Tax – Penalty	3.48	Nil	2011-12	Appellate Authority – Mangalore
	Value Added Tax – Interest	4.80	2.48	2011-12	Appellate Authority – Mangalore
Income Tax Act,	Income Tax / Interest / Penalty	296.30	296.30	AY 1993-03	Mumbai High Court
1961		10.93	10.93	AY 2003-04	Income Tax Appellate Tribunal – Mumbai
		233.58	111.10	AY 2006-07	Income Tax Appellate Tribunal – Mumbai
		129.39	129.39	AY 2007-08	Income Tax Appellate Tribunal – Mumbai
		362.49	362.49	AY 2008-09	Income Tax Appellate Tribunal – Mumbai
		1014.82	1014.82	AY 2009-10	Income Tax Appellate Tribunal – Mumbai
		126.72	Nil	AY 2008-09	Commissioner of Income Tax (Appeals) - Mumbai
		754.77	698.02	AY 2010-11	Commissioner of Income Tax (Appeals) - Mumbai
		594.02	297.01	AY 2011-12	Commissioner of Income Tax (Appeals) - Mumbai

Name of the Statute	Nature of the Dues	Total Demand (₹ Millions)	Total Amt Paid under protest/ adjusted (₹ Millions)		Forum Where the dispute is pending
The Customs Act, 1962	Custom Duty / Interest /	101.53	Nil	1996-2006	Supreme Court Of India
	Penalty	645.97	Nil	1997-2008	CESTAT – Bangalore
Central Excise Act, 1944	Central Excise Duty / Service Tax / Interest / Penalty	10.37	Nil		Commissioner (Appeals) – Mangalore
		248.18	23.07	1996-97 to 2012-13	CESTAT – Bangalore
		1.24	0.72	2002-03 to 2012-13	Joint Secretary, MOF
		54.59	Nil	1999-2000 to 2012-13	Commissioner – Mangalore
Total		4617.26	2959.43		

- (viii) The Company does not have accumulated losses as the end of the financial year. It has however incurred a cash loss during the financial year, but for the immediately preceding financial year, it has made a cash profit...
- (ix) According to the information and explanations given to us and as per our verification of the records of the Company, the Company has not defaulted in repayment of dues to financial Institution or Bank or debenture holders.
- (x) According to the information and explanations given to us, the Terms and Conditions of the guarantees given by the Company, for the Loans taken by others from Banks and Financial Institutions are not prejudicial to the interests of the Company.
- (xi) According to the information and explanations given to us, the Term Loans have been applied for the purpose for

- which the Loans were obtained except ₹ 11704.73 Million which were invested in deposits with banks.
- (xii) According to the information and explanations given to us, no fraud on or by the Company has been noticed or reported during the year.

As per our report of even date attached

For GOPALAIYER AND SUBRAMANIAN For A. RAGHAVENDRA RAO & ASSOCIATES

Chartered Accountants Firm Registration No.: 000960S Chartered Accountants Firm Registration No.: 003324S

CA K. R. SURESH Partner Membership No. 025453 CA.GOPALAKRISHNA BHAT T.M Partner Membership No. 019798

New Delhi: 22nd May, 2015

ANNEXURE 2 – AGE-WISE ANALYSIS OF PENDING LEGAL / ARBITRATION CASES

SI No.	Ageing of pending cases	No of cases	Amount involved (₹in Million)	Legal Expenses (₹in Million)	Reasons for pendency/ Present Position
1	0 – 3 years	Nil	Nil	Nil	NA
2	4 – 6 years	Nil	Nil	Nil	NA
3	7 – 10 years	6	224.77	11.33	The delay is attributable to adjournments in Court / legal matters / other court related matters
4	Above 10 years	1	154.19	249	Awaiting Listing for final hearing at High Court

^{*}The legal expenses are approved by the Board of Directors along with other expenses in revenue budget. Further whenever payments are made the appropriate approvals are obtained as per the delegation of Authority in place. Engagement of Advocate and all payments above $\ref{25,000/-}$ ($\ref{25,000/-}$ ($\ref{25,000/-}$ twenty five thousand only) are to be approved by D(F) and Functional Director.

MANGALORE REFINERY AND PETROCHEMICALS LIMITED

(A subsidiary of Oil and Natural Gas Corporation Limited - ONGC)

Regd. Office: Mudapadav, Kuthethoor P.O., Via Katipalla, Mangalore - 575 030, Karnataka.

CIN: L85110KA1988GO1008959

STATEMENT OF CHANGES IN EQUITY AS ON 31ST MARCH, 2015

(₹ in million)

		Attribut	ables to Equity	Holders		Total Equity
	Paid-up Share Capital	Capital redemption Reserve	Securities Premium	General Reserve	Surplus	
Balance as on 01.04.2013	17,526.64	91.86	3,490.53	1,192.00	42,375.87	64,676.90
Profit / (Loss) for the year	- [-	-	-	6,011.82	6,011.82
Balance as on 31.03.2014	17,526.64	91.86	3,490.53	1,192.00	48,387.69	70,688.72
Balance as on 01.04.2014	17,526.64	91.86	3,490.53	1,192.00	48,387.69	70,688.72
Profit / (Loss) for the year	- [-	-	(17,122.34)	(17,122.34)
Adjustment Pursuant to Schedule II to the Companies Act, 2013 (Refer note no. 3 of Financial Statement)		-	-	-	(516.79)	(516.79)
Balance as on 31.03.2015	17,526.64	91.86	3,490.53	1,192.00	30,748.56	53,049.59

As per our report of even date attached

For and on behalf of the Board

For GOPALAIYER AND SUBRAMANIAN

Chartered Accountants Firm Registration: 000960S For A. RAGHAVENDRA RAO & ASSOCIATES

Chartered Accountants Firm Registration No.: 003324S

VISHNU AGRAWAL

Managing Director

CA K. R. SURESH

Partner

Membership No. 025453

CA.GOPALAKRISHNA BHAT T.M

Partner

Membership No. 019798

Director (Finance)

Director (Finance)

H KUMAR

DINESH MISHRA Company Secretary

New Delhi: 22nd May, 2015

BALANCE SHEET AS AT 31ST MARCH, 2015

₹ in Million

		Particulars	Note	As at 31st March, 2015	As at 31st March, 2014
Е	QUITY /	AND LIABILITIES			
1	Sha	reholders' funds			
	(a)	Share capital	2	17,526.64	17,526.64
	(b)	Reserves and surplus	3	35,522.95	53,162.08
2	Nor	n-current liabilities			
	(a)	Long-term borrowings	4	78,646.53	88,535.67
	(b)	Deferred tax liabilities (Net)	5	-	4,702.69
	(c)	Other Long term liabilities	6	0.13	19.03
	(d)	Long-term provisions	7	346.27	466.95
3	Cur	rent liabilities			
	(a)	Short-term borrowings	8	108.73	-
	(b)	Trade payables	9	183,369.46	210,311.71
	(c)	Other current liabilities	10	25,739.11	19,237.63
	(d)	Short-term provisions	11	2,097.39	1,214.35
Т	OTAL			343,357.21	395,176.75
I A	SSETS				
1	Nor	n-current assets			
	(a)	Fixed assets	12		
		(i) Tangible assets		141,087.06	59,896.13
		(ii) Intangible assets		5.42	18.08
		(iii) Capital work-in-progress		13,775.10	85,515.47
	(b)	Non-current investments	13	13,496.73	150.02
	(c)	Long-term loans and advances	14	3,583.25	2,736.57
	(d)	Other non-current assets	15	2,614.19	2,694.84
2	Cur	rent assets			
	(a)	Inventories	16	33,996.05	84,489.61
	(b)	Trade receivables	17	23,588.16	44,811.45
	(c)	Cash and Bank balances	18	102,687.12	106,723.29
	(d)	Short-term loans and advances	19	6,899.97	7,231.36
	(e)	Other current assets	20	1,624.16	909.93
Т	OTAL			343,357.21	395,176.75
Signifi	cant Ac	counting Policies	1		
Other	Disclos	ure	31		

See accompanying notes to the Financial Statements

As per our report of even date attached

For **GOPALAIYER AND SUBRAMANIAN**

Firm Registration: 000960S

Chartered Accountants

CA K. R. SURESH

Partner

For A. RAGHAVENDRA RAO & ASSOCIATES

Chartered Accountants

Firm Registration No.: 003324S

CA.GOPALAKRISHNA BHAT T.M

Membership No. 019798

New Delhi: 22nd May, 2015

Membership No. 025453

For and on behalf of the Board

H KUMAR

Managing Director

VISHNU AGRAWAL

Director (Finance)

DINESH MISHRA

Company Secretary



STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31ST MARCH, 2015

₹ in Million

	Particulars	Note	For the year ended	For the year ended
			31st March, 2015	31st March, 2014
I.	Revenue from operations		624,171.42	752,304.11
	Less: Excise Duty	21	49,546.09	34,156.19
	Net Revenue from Operations		574,625.33	718,147.92
II.	Other income		8,049.92	3,201.71
III.	Total Revenue (I + II)	22	582,675.25	721,349.63
IV.	Expenses:			
	Cost of materials consumed		559,615.14	708,525.17
	Increase (-) / decrease In stock	23	18,861.34	-6,740.75
	Employee benefits expenses	24	2,407.42	2,154.74
	Finance costs	25	4,070.88	3,214.41
	Depreciation and amortisation expense	26	4,986.10	7,064.17
	Other expenses	27	14,627.76	4,153.78
	Total expenses	28	604,568.64	718,371.52
٧.	Profit /(Loss) before exceptional and extraordinary items and tax (III-IV)		-21,893.39	2,978.11
VI.	Exceptional items (Income)/Expenses: Net		-334.47	-1,118.85
VII.	Profit /(Loss) before extraordinary items and tax (V - VI)	29	-21,558.92	4,096.96
VIII.	Extraordinary Items		<u> </u>	
IX.	Profit /(Loss) before tax (VII- VIII)		-21,558.92	4,096.96
X	Tax expenses:			
	(1) Current / MAT tax		-	725.73
	(2) Prior Year's Tax adjustments		-	-
	(3) Deferred tax (Refer note 31.11)		-4,436.58	-2,640.59
ΧI	Profit /(Loss) after tax for the year (IX - X)		-17,122.34	6,011.82
XII	Earnings per equity share:			
	(1) Basic	30	-9.77	3.43
	(2) Diluted		-9.77	3.43
	Significant Accounting Policies	1		
	Other Disclosure	31		

See accompanying notes to the Financial Statements

As per our report of even date attached

For and on behalf of the Board

For **GOPALAIYER AND SUBRAMANIAN** Chartered Accountants Firm Registration: 000960S For **A. RAGHAVENDRA RAO & ASSOCIATES** Chartered Accountants Firm Registration No.: 003324S **H KUMAR** Managing Director

VISHNU AGRAWAL Director (Finance)

CA K. R. SURESH Partner

CA.GOPALAKRISHNA BHAT T.MPartner

Membership No. 025453

Membership No. 019798

DINESH MISHRACompany Secretary

New Delhi: 22nd May, 2015

CASH FLOW STATEMENT FOR THE YEAR ENDED 31ST MARCH, 2015

A CASH FLOW FROM OPERATING ACTIVITIES Profit Before Tax Adjustments for: - Depreciation / Amortisation - Loss/ (Profit) on sale of Fixed Assets - Provisions/ Liability Written back - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Foreign Currency translation- Net - Interest Expenses - Interest Expenses - Interest Dividend Incomes - Operating Profit before Working Capital changes - Adjustment for: - Trade and other receivables - Inade and other receivables - Interest payable and provisions - Cash generated from operations - Trade payable and provisions - Cash generated from operations - Prior Period items (cash items) - Prior Period items - CASH FLOW FROM INVESTING ACTIVITIES - Purchase of Fixed assets - Interest Dividend Income received - Task Paid on Interest Royalty Income - Proceeds/ (Repayment) from Investing Activities - Proceeds/ (Repayment) from Investing Activities - Proceeds/ (Repayment) from Investing Borrowings: Net - Proceeds/ (Repayment) from Investing Borrowings: Net - Proceeds/ (Repayment) from Investing Borrowings: Net - Proceeds/ (Repayment) from Short Term Borrow		₹ in Millio			
A CASH FLOW FROM OPERATING ACTIVITIES Profit Before Tax Adjustments for: - Depreciation / Amortisation - Loss/ (Profit) on sale of Fixed Assets - Provisions/ Liability Written back - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Foreign Currency translation-Net - Interest Expenses - Interest Expenses - Interest Dividend Incomes - Trade and other receivables - Inventories - Inventories - Inventories - Trade payable and provisions - Trade payable and provisions - Trade payable and provisions - Direct taxes paid (net of refunds) - Prior Period Items (cash items) - ASH FLOW FROM INVESTING ACTIVITIES - Purchase of Fixed assets - Interest / Dividend Income received - Tax Paid on Interest / Royalty Income - Trade on Investing Activities - Proceeds/ (Repayment) from Isoue of Share Capital: Net - Proceeds/ (Repayment) from Insue of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Isone of Share Capital: Net - Proceeds/ (Repayment) from Is		Particulars		for the year ended	
Profit Before Tax Adjustments for:	_	CASH ELOW EDOM ODEDATING ACTIVITIES	31" March, 2015	31 st March, 2014	
Adjustments for: - Depreciation / Amortisation - Loss/ (Profit) on sale of Fixed Assets - Provisions/ Liability Written back - Provisions / Liability Written back - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Foreign Currency translation-Net - Foreign Currency translation-Net - Foreign Currency translation-Net - Interest Expenses - Interest Dividend Incomes - 7,904.55 - Operating Profit before Working Capital changes - 7,904.55 - Operating Profit before Working Capital changes - 15,298.00 - 15,298.00 - 15,298.00 - 15,298.00 - 15,298.00 - 15,298.00 - 16,894 - 10,894.56 - 17,337 - 17ade and other receivables - Inventories - Trade and provisions - 30,537.24 - 105,946 - 24,858.59 - 20,837.24 - 105,946 - 24,858.59 - 24,858.59 - 24,858.59 - 25,226 - 26,894.77 - 1,381 - 26,927 - 1,381 - 26,927 - 1,381 - 26,927 - 1,381 - 26,927 - 1,381 - 26,927 - 1,381 - 26,927 - 1,216 - 26,927 - 1,216 - 26,927 - 1,216 - 26,927 - 1,216 - 2,21	^		-21 558 92	4,096.96	
- Dépreciation / Amortisation - Loss/ (Profit) on sale of Fixed Assets - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Posits Provision /			-21,550.52	4,000.00	
- Loss' (Profit) on sale of Fixed Assets		•	5 005 27	7,060.15	
- Provisions/ Liability Written back - Provision for Doubtful Debts/ Advances / Deposits and write offs - Provision for Doubtful Debts/ Advances / Deposits and write offs - Foreign Currency translation- Net - Foreign Currency translation- Net - Interest Expenses - Interest Expenses - Interest / Dividend Incomes - Operating Profit before Working Capital changes - Interest / Dividend Incomes - Operating Profit before Working Capital changes - Adjustment for: - Trade and other receivables - Inventories - Trade and other receivables - Inventories - Trade payable and provisions - Trade p		•		15.29	
Provision for Doubtful Debts/ Advances / Deposits and write offs		·		-51.60	
- Foreign Currency translation-Net - Interest Expenses - Interest Dividend Incomes Operating Profit before Working Capital changes Adjustment for: - Trade and other receivables - Inventories - Inventories - Trade payable and provisions Cash generated from operations - Direct taxes paid (net of refunds) - Prior Period items - Sabe of Fixed assets - Interest/ Dividend Income received Interest/ Dividend Income received Interest/ Dividend Income received Interest/ Royalty Income Investments (Net) Net Cash flow from Investing Activities - Royalty Income Investments (Net) Net Cash flow from Investing Activities - Proceeds/ (Repayment) from Issue of Share Capital: Net - Proceeds/ (Repayment) from Ison Long Term Borrowings: Net - Proceeds/ (Repayment) from Long Term Borrowings: Net -		•		164.54	
- Interest Expenses		•		-4,519.62	
- Interest/ Dividend Incomes Operating Profit before Working Capital changes Adjustment for: - Trade and other receivables - Inventories - Inventories - Trade payable and provisions - Trade payable and provisions - Direct taxes paid (net of refunds) - Prior Period items - Prior Period items (cash items) Net Cash flow from Operating Activities - Purchase of Fixed assets - Tax Paid on Interest/ Royalty Income Interest/ Dividend Income received - Tax Paid on Interest/ Royalty Income Interest/ Repayment) from Isona Capital: Net - Proceeds/ (Repayment) from Short Term Borrowings: Net - Proceeds/ (Repayment) from Long Term Borrowings: Net - Proceeds/ (Repayment) from Short Term Borrowings: Net - Procease (Decrease) in Cash and Cash Equivalents - Agias (Cash flow from Financing Activities - Agias (Cash Fl.OW FROM Financing Activities - Agias (Cash Fl.OW From Long Term Borrowings: Net - Agias (Cash Fl.OW From Long Term Borrowings: Net - Agias (Cash Fl.OW From Long Term Borrowings: Net - Agias (Cash Fl.OW From Financing Activities - Agias (Cash Fl.OW From Long Term Borrowings: Net - Agias (Cash Fl.OW From Long Term Borrowings: Net - Agias (Cash Fl.OW From Long Term Borrowings: Net - Agias (Cash Fl.OW From Long Term Borrowings: Net - Agias (Cash Fl.OW From Long Term Borrowings: Net - Agias (Cash Fl.OW From Long Term Borrowings: Net - Agias (Cash Fl.OW From Long Term Borrowings: Net - Agias (Cash Fl.OW From Long Term Borrowings: Net - Agias (Cash Fl.OW From Financing Activities - Agias (Cash Fl.OW		· · · · · · · · · · · · · · · · · · ·		3,214.41	
Operating Profit before Working Capital changes Adjustment for: - Trade and other receivables - Inventories - Trade payable and provisions Cash generated from operations - Direct taxes paid (net of refunds) - Prior Period items - Prior Period items (cash items) Net Cash flow from Operating Activities - Prior Period items (cash items) Purchase of Fixed assets Sale of Fixed assets Interest/ Dividend Income received Investments (Net) Net Cash flow from Investing Activities C C CASH FLOW FROM Investing Activities Interest/ Dividend Income received Investments (Net) Net Cash flow from Investing Activities C C CASH FLOW FROM Investing Activities C C C C C C C C C C C C C C C C C C C		•		-3,085.79	
Adjustment for : - Trade and other receivables - Inventories - Inventories - Trade payable and provisions - Trade payable a				6,894.34	
- Trade and other receivables - Inventories - Inventories - Trade payable and provisions - Trade payable and provisions - Trade payable and provisions - Direct taxes paid (net of refunds) - Direct taxes paid (net of refunds) - Direct taxes paid (net of refunds) - Prior Period items (cash items) - Purchase of Fixed assets - Reputable Sale of Fixed assets - Sale of Fixed assets - Interest/ Dividend Income received - Interest/ Dividend Income received - Tax Paid on Interest/ Royalty Income - Investments (Net) - Net Cash flow from Investing Activities - Proceeds/ (Repayment) from Issue of Share Capital: Net - Proceeds/ (Repayment) from Short Term Borrowings: Net - Proceeds/ (Repayment) from Short Term Borrowings: Net - Interest and Finance charges paid - Dividend and Dividend tax paid - Net Cash flow from Financing Activities - (c) - 15,030.89 - 13,865 - Net Increase / (Decrease) in Cash and Cash Equivalents - Net Cash flow from Financing Activities - (c) - 34,868.39 - 90,679			15,250.00	0,051.51	
- Inventories 50,493.56 -17,337 - Trade payable and provisions -30,537.24 105,946 Cash generated from operations -4,858.59 87,298 - Direct taxes paid (net of refunds) -894.27 -1,381 Cash flow before Prior Period items -5,752.86 85,917 - Prior Period items (cash items) -5,551 104 Net Cash flow from Operating Activities (a) -5,758.37 86,021 B CASH FLOW FROM INVESTING ACTIVITIES Purchase of Fixed assets -8,922.21 -12,126 Sale of Fixed assets -8,922.21 -12,126 Interest/ Dividend Income received -8,333.18 3,205 Tax Paid on Interest/ Royalty Income -756.56 -308 Investments (Net) -12,746.22 -0 Net Cash flow from Investing Activities (b) -14,079.13 -9,207 C CASH FLOW FROM FINANCING ACTIVITIES Proceeds/ (Repayment) from Issue of Share Capital: Net Proceeds/ (Repayment) from Long Term Borrowings: Net Interest and Finance charges paid Dividend and Dividend tax paid Net Cash flow from Financing Activities (c) -15,030.89 Net Increase / (Decrease) in Cash and Cash Equivalents (a+b+c) -34,868.39 90,679		•	-9.516.91	-8,205.91	
- Trade payable and provisions Cash generated from operations - Jirect taxes paid (net of refunds) - Direct taxes paid (net of refunds) - A,858.59 - Direct taxes paid (net of refunds) - Refuze Prior Period items - Frior Period items (cash flow from Operating Activities - Prior Period items (cash flow from Operating Activities B CASH FLOW FROM INVESTING ACTIVITIES Purchase of Fixed assets Interest/ Dividend Income received Interest/ Dividend Income received Investments (Net) Net Cash flow from Investing Activities C CASH FLOW FROM INVESTING ACTIVITIES Proceeds/ (Repayment) from Issue of Share Capital: Net Proceeds/ (Repayment) from Short Term Borrowings: Net Proceeds/ (Repayment) from Short Term Borrowings: Net Dividend and Dividend tax paid Net Cash flow from Financing Activities (c) -15,030.89 Net Increase / (Decrease) in Cash and Cash Equivalents (a+b+c) -34,868.39 -4,858.59 -4,858.59 -8,729.8 -5,752.86 -8,922.21 -1,381 -5,758.37 -6,755.33 -6,775 -6,775 -6,775 -7,782.66 -8,922.21 -1,2126 -6,775 -1,2126 -1,212				-17,337.00	
Cash generated from operations				105,946.61	
- Direct taxes paid (net of refunds) Cash flow before Prior Period items - Prior Period items (cash items) Net Cash flow from Operating Activities CASH FLOW FROM INVESTING ACTIVITIES Purchase of Fixed assets Interest/ Dividend Income received Investments (Net) Net Cash flow from Investing Activities (b) -12,746.22 Net Cash flow from Investing Activities CASH FLOW FROM INVESTING ACTIVITIES Purchase of Fixed assets Interest/ Dividend Income received Tax Paid on Interest/ Royalty Income Investments (Net) Net Cash flow from Investing Activities CASH FLOW FROM FINANCING ACTIVITIES Proceeds/ (Repayment) from Issue of Share Capital: Net Proceeds/ (Repayment) from Long Term Borrowings: Net Interest and Finance charges paid Dividend and Dividend tax paid Net Cash flow from Financing Activities (c) -15,030.89 Net Increase / (Decrease) in Cash and Cash Equivalents (a+b+c) -34,868.39 -5,752.86 85,917 -1,381 86,917 -6,775 -104 85,917 -104 85,917 -104 85,917 -104 85,917 -104 85,917 -104 85,917 -104 85,917 -104 85,917 -104 85,917 -104 85,917 -104 85,917 -104 85,917 -104 85,917 -104 86,021 104 85,917 -104 86,021 104 86,021				87,298.04	
Cash flow before Prior Period items - Prior Period items (cash items) Net Cash flow from Operating Activities CASH FLOW FROM INVESTING ACTIVITIES Purchase of Fixed assets Sale of Fixed assets Interest/ Dividend Income received Tax Paid on Interest/ Royalty Income Investments (Net) Net Cash flow from Investing Activities CASH FLOW FROM Investing Activities Net Cash flow from Investing Activities CASH FLOW FROM Investing Activities CASH FLOW FROM FINANCING ACTIVITIES Proceeds/ (Repayment) from Issue of Share Capital: Net Proceeds/ (Repayment) from Long Term Borrowings: Net Proceeds/ (Repayment) from Short Term Borrowings: Net Dividend and Dividend tax paid Net Cash flow from Financing Activities (c) 1-15,030.89 Net Increase / (Decrease) in Cash and Cash Equivalents (a) -5,752.86 85,917 104 86,021 104 86,		·	1	-1,381.00	
- Prior Period items (cash items) Net Cash flow from Operating Activities CASH FLOW FROM INVESTING ACTIVITIES Purchase of Fixed assets Sale of Fixed assets Interest/ Dividend Income received Tax Paid on Interest/ Royalty Income Investments (Net) Net Cash flow from Investing Activities CASH FLOW FROM INVESTING ACTIVITIES Proceeds/ (Repayment) from Issue of Share Capital: Net Proceeds/ (Repayment) from Long Term Borrowings: Net Proceeds/ (Repayment) from Short Term Borrowings: Net Dividend and Dividend tax paid Net Cash flow from Financing Activities (c) Net Increase / (Decrease) in Cash and Cash Equivalents (a) 104 86,021 886,021 86				85,917.04	
Net Cash flow from Operating Activities CASH FLOW FROM INVESTING ACTIVITIES Purchase of Fixed assets Purchase of Fixed assets Sale of Fixed assets Interest/ Dividend Income received Tax Paid on Interest/ Royalty Income Investments (Net) Net Cash flow from Investing Activities CC CASH FLOW FROM FINANCING ACTIVITIES Proceeds/ (Repayment) from Issue of Share Capital: Net Proceeds/ (Repayment) from Long Term Borrowings: Net Proceeds/ (Repayment) from Short Term Borrowings: Net Interest and Finance charges paid Net Cash flow from Financing Activities Net Cash flow from Financing Activities (c) 13,865 Net Increase / (Decrease) in Cash and Cash Equivalents (a) -5,758.37 86,021 86,02		- Prior Period items (cash items)		104.54	
B CASH FLOW FROM INVESTING ACTIVITIES Purchase of Fixed assets Sale of Fixed assets Interest/ Dividend Income received Investments (Net) Net Cash flow from Investing Activities Proceeds/ (Repayment) from Issue of Share Capital: Net Proceeds/ (Repayment) from Short Term Borrowings: Net Proceeds/ (Repayment) from Short Term Borrowings: Net Dividend and Dividend tax paid Net Cash flow from Financing Activities (c) Net Increase / (Decrease) in Cash and Cash Equivalents Purchase of Fixed assets -8,922.21 -12,126 21 -12,68 21 -12,68 21 -12,68 21 -12,68 21 -12,68 21 -12,68 21 -12,68 21 -14,079.13 -14,079		Net Cash flow from Operating Activities (a)		86,021.58	
Sale of Fixed assets Interest/ Dividend Income received Tax Paid on Interest/ Royalty Income Investments (Net) Net Cash flow from Investing Activities C CASH FLOW FROM FINANCING ACTIVITIES Proceeds/ (Repayment) from Issue of Share Capital: Net Proceeds/ (Repayment) from Long Term Borrowings: Net Proceeds/ (Repayment) from Short Term Borrowings: Net Interest and Finance charges paid Dividend and Dividend tax paid Net Cash flow from Financing Activities Net Increase / (Decrease) in Cash and Cash Equivalents 12.68 21 8,333.18 3,205 -756.56 -308 (b) -12,746.22 0 0 -14,079.13 -9,207 -9,207 -9,391.54 -9,391.54 -9,391.54 -9,391.54 -11,990 -6,775 -6,77	В	•			
Interest/ Dividend Income received Tax Paid on Interest/ Royalty Income Investments (Net) Net Cash flow from Investing Activities C CASH FLOW FROM FINANCING ACTIVITIES Proceeds/ (Repayment) from Issue of Share Capital: Net Proceeds/ (Repayment) from Long Term Borrowings: Net Proceeds/ (Repayment) from Short Term Borrowings: Net Interest and Finance charges paid Dividend and Dividend tax paid Net Cash flow from Financing Activities Net Increase / (Decrease) in Cash and Cash Equivalents 8,333.18 3,205 -308 -1,2746.22 0 0 -14,079.13 -9,207 -19,391.54 -19,391.54 -108.73 -11,990 -15,748.08 -6,775 -6,775 -6,775 -6,775 -7,748.08 -6,775 -7,748.08 -6,775 -7,748.08 -6,775 -7,748.08 -6,775 -7,748.08 -6,775 -7,748.08 -6,775 -7,748.08 -6,775 -7,748.08 -6,775 -7,748.08 -7,748.0		Purchase of Fixed assets	-8,922.21	-12,126.29	
Tax Paid on Interest/ Royalty Income Investments (Net) Net Cash flow from Investing Activities C CASH FLOW FROM FINANCING ACTIVITIES Proceeds/ (Repayment) from Issue of Share Capital: Net Proceeds/ (Repayment) from Long Term Borrowings: Net Proceeds/ (Repayment) from Short Term Borrowings: Net Interest and Finance charges paid Dividend and Dividend tax paid Net Cash flow from Financing Activities Net Increase / (Decrease) in Cash and Cash Equivalents -756.56 -308 -756.56 -308 -756.56 -308 -79,207 0 -14,079.13 -9,207 -9,391.54 -9,391.54 -9,391.54 -9,391.54 -9,391.54 -9,391.54 -11,990 -5,748.08 -6,775 -6,775 -6,775 -7,748.08 -6,775 -7,748.08 -6,775 -7,748.08 -6,775 -7,748.08 -6,775 -7,748.08 -7,		Sale of Fixed assets	12.68	21.48	
Investments (Net) Net Cash flow from Investing Activities C CASH FLOW FROM FINANCING ACTIVITIES Proceeds/ (Repayment) from Issue of Share Capital: Net Proceeds/ (Repayment) from Long Term Borrowings: Net Proceeds/ (Repayment) from Short Term Borrowings: Net Interest and Finance charges paid Dividend and Dividend tax paid Net Cash flow from Financing Activities Net Increase / (Decrease) in Cash and Cash Equivalents 10,746.22 00 -14,079.13 -9,207. 32,630 -9,391.54 32,630 -9,391.54 32,630 -11,990 -11,990 -15,748.08 -6,775 -15,030.89 13,865 -15,030.89 13,865 -15,030.89 90,679		Interest/ Dividend Income received	8,333.18	3,205.46	
Net Cash flow from Investing Activities C CASH FLOW FROM FINANCING ACTIVITIES Proceeds/ (Repayment) from Issue of Share Capital: Net Proceeds/ (Repayment) from Long Term Borrowings: Net Proceeds/ (Repayment) from Short Term Borrowings: Net Interest and Finance charges paid Dividend and Dividend tax paid Net Cash flow from Financing Activities Net Increase / (Decrease) in Cash and Cash Equivalents (b) -14,079.13 -9,207 3-9,207 -14,079.13 -9,207 -14,079.13 -9,207 -14,079.13 -9,207 -14,079.13 -14,079		Tax Paid on Interest/ Royalty Income	-756.56	-308.37	
C CASH FLOW FROM FINANCING ACTIVITIES Proceeds/ (Repayment) from Issue of Share Capital: Net Proceeds/ (Repayment) from Long Term Borrowings: Net Proceeds/ (Repayment) from Short Term Borrowings: Net Interest and Finance charges paid Dividend and Dividend tax paid Net Cash flow from Financing Activities Net Increase / (Decrease) in Cash and Cash Equivalents C C SHOR SHOR SHOR SHOR SHOR SHOR SHOR SHOR		Investments (Net)	-12,746.22	0.02	
Proceeds/ (Repayment) from Issue of Share Capital: Net Proceeds/ (Repayment) from Long Term Borrowings: Net Proceeds/ (Repayment) from Short Term Borrowings: Net Interest and Finance charges paid Dividend and Dividend tax paid Net Cash flow from Financing Activities Net Increase / (Decrease) in Cash and Cash Equivalents - 4,2630 - 9,391.54 - 108.73 - 11,990 - 5,748.08 - 5,748.08 - 6,775 - 15,030.89 - 13,865 - 34,868.39 - 34,868.39		Net Cash flow from Investing Activities (b)	-14,079.13	-9,207.70	
Proceeds/ (Repayment) from Long Term Borrowings: Net Proceeds/ (Repayment) from Short Term Borrowings: Net Interest and Finance charges paid Dividend and Dividend tax paid Net Cash flow from Financing Activities Net Increase / (Decrease) in Cash and Cash Equivalents 108.73 -11,990 -6,775 -6,775 13,865 -15,030.89 13,865 -34,868.39 90,679	C	CASH FLOW FROM FINANCING ACTIVITIES			
Proceeds/ (Repayment) from Short Term Borrowings: Net Interest and Finance charges paid Dividend and Dividend tax paid Net Cash flow from Financing Activities Net Increase / (Decrease) in Cash and Cash Equivalents 108.73 -11,990 -6,775 (c) -15,030.89 13,865 90,679		Proceeds/ (Repayment) from Issue of Share Capital: Net	-	-	
Interest and Finance charges paid Dividend and Dividend tax paid Net Cash flow from Financing Activities Net Increase / (Decrease) in Cash and Cash Equivalents -6,775 (c) -15,030.89 13,865 90,679		Proceeds/ (Repayment) from Long Term Borrowings: Net	-9,391.54	32,630.35	
Dividend and Dividend tax paid Net Cash flow from Financing Activities Net Increase / (Decrease) in Cash and Cash Equivalents (c) -15,030.89 13,865 90,679		Proceeds/ (Repayment) from Short Term Borrowings: Net	108.73	-11,990.03	
Net Cash flow from Financing Activities(c)-15,030.8913,865Net Increase / (Decrease) in Cash and Cash Equivalents(a+b+c)-34,868.3990,679		Interest and Finance charges paid	-5,748.08	-6,775.18	
Net Increase / (Decrease) in Cash and Cash Equivalents (a+b+c) -34,868.39 90,679		Dividend and Dividend tax paid			
		Net Cash flow from Financing Activities (c)	-15,030.89	13,865.14	
Cach and Cach Equivalents as at the heginning of the year		Net Increase / (Decrease) in Cash and Cash Equivalents (a+b+c)	-34,868.39	90,679.02	
Cash and Cash Equivalents as at the beginning of the year		Cash and Cash Equivalents as at the beginning of the year	106,558.94	15,879.92	
Cash and Cash Equivalents as at the end of the year 71,690.55 106,558		Cash and Cash Equivalents as at the end of the year	71,690.55	106,558.94	
			-34,868.39	90,679.02	
1 Cash and Cash Equivalents		1 Cash and Cash Equivalents			
		3 .	1.78	1.53	
Bank Balances with Schedule Banks** 71,688.77 106,557		Bank Balances with Schedule Banks**	71,688.77	106,557.41	
			71,690.55	106,558.94	

^{**} Excludes balances in current accounts/deposit accounts pertaining to interest warrant, under lien, pledged with banks / Govt. authorities ₹ 30,996.57 Million (Previous Year ₹ 164.35 Million)

As per our report of even date attached

For and on behalf of the Board

For **GOPALAIYER AND SUBRAMANIAN**

Chartered Accountants Firm Registration: 000960S For A. RAGHAVENDRA RAO & ASSOCIATES

Chartered Accountants Firm Registration No.: 003324S

H KUMAR Managing Director

CA K. R. SURESH

Partner Membership No. 025453 **CA.GOPALAKRISHNA BHAT T.M**

Membership No. 019798

VISHNU AGRAWAL Director (Finance)

DINESH MISHRA Company Secretary

New Delhi: 22nd May, 2015

Previous Year's figures have been re-grouped/re-classified wherever necessary to confirm to the current year's presentation.

NOTES TO FINANCIAL STATEMENT FOR THE YEAR ENDED 31ST MARCH, 2015

NOTE 1 SIGNIFICANT ACCOUNTING POLICIES

1 Accounting Conventions and Basis of Presentation / Accounting

- 1.1 The financial statements are prepared under the historical cost convention, in accordance with the Generally Accepted Accounting Principles (GAAP), the provisions of the Companies Act, 2013 including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- 1.2 All income and expenses to the extent considered receivable / payable with reasonable certainty are accounted for on accrual basis.

2 Use of Estimates

The preparation of financial statements requires estimates and assumptions to be made that affect the reported amount of assets and liabilities on the date of the financial statements and the reported amount of revenues and expenses during the reporting period. The difference between the actual results and estimates are recognised in the period in which the results are known / materialised.

3 Cash Flow Statement

Cash Flow Statement has been prepared under Indirect Method as set out in the Accounting Standard - 3 specified in Section 133 of the Companies Act,2013 read with Rule 7 of the Companies (Accounts) Rules, 2014 and as required by the Securities and Exchange Board of India.

4 Fixed Assets

- 4.1 Land is stated at historical cost less amortisation wherever applicable.
- 4.2 Other Fixed assets are stated at historical cost less accumulated depreciation/ amortisation and impairment.
- 4.3 Spares received along with the Plant or Equipment and those purchased subsequently for specific machinery and having irregular use are capitalised.
- 4.4 During the period of construction, directly identifiable expenses are capitalised at the first instance and all other allocable expenses are capitalised proportionately on the basis of the value of the assets.
- 4.5 Cost for this purpose includes purchase prices, taxes and duties (net of cenvat), incidental expenses, erection / commissioning expenses, technical knowhow fee, professional fee, interest upto the date the asset is put to use and exchange rate differences arising on long term foreign currency monetary items in so far as they relate to the acquisition of depreciable assets etc.

5 Impairment

Impairment of cash generating units / assets is ascertained and considered where the carrying cost exceeds the recoverable amount being the higher of net realisable amount and value in use.

6 Depreciation / Amortisation

6.1 Depreciation on Fixed Assets (including those taken on lease) is provided on Straight Line Method, at the rates and in the manner specified in Schedule II to the Companies Act, 2013.

- 6.2 Cost of leasehold land is amortised over the lease period. Cost of leasehold lands where the transfer of ownership to the company on expiry of the lease period is eventually certain are not amortised.
- 6.3 Depreciation on amounts capitalised on account of foreign exchange fluctuation is provided prospectively over residual life of the assets.
- 6.4 Depreciation on spares, having irregular use and purchased subsequent to the installation of specific machinery is provided prospectively over residual life of the specific machinery and written down value of the spare is charged to statement of Profit and Loss as and when replaced.

7 Intangible Assets

Cost incurred on intangible asset, resulting in future economic benefits are capitalised as intangible assets and amortised on equated basis over the estimated useful life of such assets.

8 Investments

- 8.1 Long term investments are valued at cost. Provision is made in the accounts for any diminution, other than temporary in nature.
- 8.2 Current Investments are valued at lower of cost and fair value.

9 Inventories

Inventories are valued at lower of cost or net realisable value. Cost of inventories comprises of purchase cost and other costs incurred in bringing inventories to their present location and condition. The cost has been determined as under:

- 9.1 Raw material on First in First out (FIFO) basis.
- 9.2 Finished Products at Raw material ,Conversion cost and excise duty.
- 9.3 Stock-in-Process at Raw material and Proportionate Conversion cost.
- 9.4 Stores, Spares and other trading Goods - on weighted average cost basis

10 Revenue Recognition

- 10.1 Sales are recognised on transfer of custody of goods to customers and includes all statutory levies except Value Added Tax (VAT) and is net of discounts.
- 10.2 Dividend income is recognised when the right to receive the dividend is established.
- 10.3 Interest income is recognised on a time proportion basis
- 10.4 Revenue from sale of scrap are recognised on transfer of custody of goods to customers.
- 10.5 Revenue in respect of Liquidated Damages from contractors/ suppliers is recognised when determined as not payable.
- 10.6 Excise duty recovery from customer is deducted from Turnover (gross). Excise duty differential between closing and opening stock of excisable goods is included under other expenses.

11 Claims

11.1 Claims/Surrenders on/to Petroleum Planning and Analysis Cell, Government of India are booked on 'in principle acceptance' thereof on the basis of available instructions/clarifications subject to final adjustments, as stipulated.

11.2 Insurance Claims

- 11.2.1 In case of total loss of asset, on intimation to the insurer, either the carrying cost of the asset or insurance value (subject to deductible excess) whichever is lower is treated as claims recoverable from insurance company. In case insurance claim is less than the carrying cost of the asset, the difference is charged to statement of Profit and Loss.
- 11.2.2 In case of partial or other losses, expenditure incurred / payments made to put such assets back into use, to meet the third party or other liabilities (Less deductible excess) if any, are accounted for as claims receivable from insurance company. Insurance Policy deductible excess are expensed in the year of corresponding expenditure is incurred'
- 11.2.3 As and when claims are finally received from the insurance company, the difference, if any, between the claim receivable from insurance company and claims received is adjusted to statement of Profit and Loss
- 11.3 All other claims and provisions are booked on the merits of each case.

12 Foreign Currency Transactions

- 12.1 Foreign Currency Transactions are accounted for at the exchange rates prevailing on the date of the transactions.
- 12.2 The foreign currency assets / liabilities of monetary items are translated using the exchange rates prevailing on the reporting date.
- 12.3 The exchange differences on translation of foreign currency transacations on the reporting date are recognised as income or expense and adjusted to the statement of profit and loss except exchange differences arising on reporting of long term foreign currency monetary items in so far as they relate to the acquisition of depreciable capital assets are added to /or deducted from cost of the assets.
- 12.4 The mark to market losses (net) in respect of unexpired forward contracts entered into to hedge the risk of changes in foreign currency exchange rates on future export sales against the existing contract are recognised in the statement of profit and loss.

13 Employee Benefits

- 13.1 All short term employee benefits are recognised at their undiscounted amount in the accounting period in which they are incurred. Employee Benefits under defined contribution plans comprising provident fund and superannuation fund are recognised on the undiscounted obligations of the company to contribute to the plan. The same is paid to Provident Fund Trust authorities and to Life Insurance Corporation of India respectively, which are expensed during the year
- 13.2 Employee benefits under defined benefit plans comprising of Gratuity, leave encashment, long

service emblem, post retirement medical benefits and other long term retirement benefits are recognised based on the present value of defined benefit obligation, which is computed on the basis of actuarial valuation using the Projected Unit Credit Method. Actuarial liability in excess of respective plan assets in respect of gratuity is recognised during the year.

- 13.3 Actuarial gains and losses are recognised in the statement of Profit and Loss as income or expenses.
- 13.4 Undiscounted amount of short-term liability on account of un-availed leave is determined and provided for at the year end.
- 13.5 Provision for Gratuity as per actuarial valuation is funded with a separate trust.

14 Leases

- 14.1 Lease rentals in respect of finance lease are segregated into cost of assets and interest component by applying the implicit rate of return.
- 14.2 Assets acquired on lease where a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases. Lease rentals are charged to the statement of Profit and Loss on accrual basis.

15 Borrowing Costs

Borrowing costs that are attributable to acquisition, construction or production of qualifying assets, are capitalised as part of the cost of such assets. A qualifying asset is an asset that necessarily takes a substantial period of time to get ready for intended use. All other borrowing costs are charged to the statement of Profit and Loss.

16 Research and Development expenditure

Capital expenditure on Research and Development is capitalised under the respective fixed assets. Revenue expenditure thereon is charged to statement of Profit and Loss.

17 Taxes on Income

- 17.1 Current tax is determined on the basis of taxable income computed in accordance with the provisions of the Income Tax Act, 1961.
- 17.2 Deferred tax is recognised on timing differences between taxable and accounting income/expenditure that originates in one period and are capable of reversal in one or more subsequent period(s). Deferred Tax Asset is recognised on the basis of virtual/reasonable certainty about its realisability, as applicable.
- 17.3 The Carrying amount of Deferred tax assets are reviewed at each balance Sheet date.

18 Provisions, Contingent Liabilities and Contingent Assets

Provisions involving substantial degree of estimation in measurement are recognised when there is a present obligation as a result of past events and it is probable that there will be an outflow of resources. Contingent liabilities, if material, are disclosed by way of notes. Contingent Assets are neither recognised nor disclosed in the financial statements.

NOTE 2 SHARE CAPITAL

2.1 Details of Authorised, Issued and Subscribed and Paid up share capital

2.1.1	Share Capital	As at 31st March, 2015		As at 31st March, 2014	
		Number	₹ in Million	Number	₹ in Million
	Authorised				
	Equity Shares of ₹ 10 each (Previous Year ₹ 10 each)	2,900,000,000	29,000.00	1,900,000,000	19,000.00
	Redeemable Preference Shares ₹ 10 each (Previous Year ₹ 10 each)	100,000,000	1,000.00	100,000,000	1,000.00
	Total	3,000,000,000	30,000.00	2,000,000,000	20,000.00
2.1.2	Equity Share Capital				
	Issued Subscribed & Paid up				
	Equity Shares of ₹ 10 each (Previous Year ₹ 10 each)	1,752,598,777	17,525.99	1,752,598,777	17,525.99
	Forfeited Shares	-	0.65	-	0.65
	Total	1,752,598,777	17,526.64	1,752,598,777	17,526.64
2.2	Reconciliation of shares				
	Equity Shares				
	Shares outstanding at the beginning of the year	1,752,598,777	17,525.99	1,752,598,777	17,525.99
	Changes during the year	-	-	-	-
	Shares outstanding at the end of the year	1,752,598,777	17,525.99	1,752,598,777	17,525.99

2.3 Rights, preferences and restrictions attached

Particulars Equity Shares	
Distribution of Dividend	As approved by Shareholders in AGM
Repayment of Capital	Not Applicable

2.4 Shares held by holding or ultimate holding company or its subsidiaries or associates

1,255,354,097 Equity Shares (1,255,354,097 Equity Shares) are held by ONGC Limited, the holding company.

2.5 Details of shareholders holding more than 5% of total shares

Equity Shares

Name of Shareholder	As at 31st March, 2015		As at 31st March, 2014	
	No. of Shares held	% of Holding	No. of Shares held	% of Holding
Oil and Natural Gas Corporation Limited	1,255,354,097	71.63%	1,255,354,097	71.63%
Hindustan Petroleum Corporation Limited	297,153,518	16.96%	297,153,518	16.96%

2.6 No shares are reserved for issue under options and contracts/commitments for the sale of shares/disinvestment

2.7 Forfeited Shares

As at 31st M	arch, 2015	As at 31st M	arch, 2014
No. of Shares Forfeited	Amount paid up in ₹ Million	No. of Shares Forfeited Amount paid up in	
-	0.65	-	0.65

NOTE 3 RESERVES AND SURPLUS

₹ in Million

	Particulars	As at 31st March, 2015	As at 31st March, 2014
1	Capital Redemption Reserve (Refer Note a below)		
	As per Last Balance Sheet	91.86	91.86
	Transfer from Profit and Loss account	-	-
	Closing Balance	91.86	91.86
2	Securities Premium Account		
	As per Last Balance Sheet	3,490.53	3,490.53
	Transfer during the year	-	-
	Closing Balance	3,490.53	3,490.53
3	General Reserve		
	As per Last Balance Sheet	1,192.00	1,192.00
	Add : Current Year transfer	-	-
	Closing Balance	1,192.00	1,192.00
4	Surplus		
	As per Last Balance Sheet	48,387.69	42,375.87
	Add: Profit / (Loss) for the year	(17,122.34)	6,011.82
	Less: Adjustment Pursuant to Schedule II to the Companies Act, 2013 (net of Tax) (Refer Note 31.04)	516.79	
	Closing Balance	30,748.56	48,387.69
	Total	35,522.95	53,162.08

Notes

NOTE 4 LONG TERM BORROWINGS

₹ in Million

Particulars	As at 31st March, 2015	As at 31st March, 2014
SECURED		
Term loans: From Banks		
External Commercial Borrowing (ECB) (Refer Note a below)	39,221.89	38,948.00
(Secured by first pari passu Charge over immovable fixed assets and first ranking pari passu charge over movable fixed assets both present and future).		
Terms of Repayment:		
During 2015-16:₹ 1,406.36 Million		
During 2016-17 : ₹ 2,578.33 Million		
During 2017-18: ₹ 9,688.28 Million		
During 2018-19 : ₹ 25,548.91 Million		
During 2019-20 : ₹ 937.58 Million		
During 2020-21 : ₹ 468.79 Million		
	39,221.89	38,948.00

a Capital Redemption Reserve created on Redemption of Preference share capital of ₹91.86 Million during 2011-12 and 2012-13.

₹ in Million

	Particulars	As at 31st March, 2015	As at 31st March, 2014
4.2	UNSECURED		
4.2.1	From Others: Term Loan from OIDB (Refer Note b below)	5,250.00	8,000.00
	Terms of Repayment:		
	During 2015-16: ₹ 2,750.00 Million		
	During 2016-17 : ₹ 2,750.00 Million		
	During 2017-18: ₹ 1,750.00 Million		
	During 2018-19 : ₹ 750.00 Million		
4.2.2	Deferred payment liabilities (Refer Note c below)	1,603.34	2,159.17
	Terms of Repayment:		
	During 2015-16: ₹ 555.83 Million		
	During 2016-17 : ₹ 458.17 Million		
	During 2017-18 : ₹ 526.54 Million		
	During 2018-19 : ₹ 400.00 Million		
	During 2019-20 : ₹ 218.63 Million		
4.2.3	Loans and advances from related parties (Refer Note d below)		
	Terms of Repayment:	32,571.30	39,428.50
	During 2015-16: ₹ 6,857.20 Million		
	During 2016-17 : ₹ 6,857.20 Million		
	During 2017-18: ₹ 6,857.20 Million		
	During 2018-19 : ₹ 6,857.20 Million		
	During 2019-20 : ₹ 6,857.20 Million		
	During 2020-21 : ₹ 5,142.50 Million		
		39,424.64	49,587.67
	Total	78,646.53	88,535.67

Notes:

- a The interest rate for ECB are based on 6 month LIBOR plus spread. Effective Interest rates are 3.2247%, 3.7019%, 2.7957%, 2.4157% and 2.8641% on ₹6,250.50 Million, ₹9,375.75 Million, ₹18,751.50 Million, ₹3,125.25 Million and ₹3,125.25 Million respectively.
- b The interest rate for OIDB term loan are 8.89 %,9.04%, 8.73%, 8.98%, 8.94%, 9.27%, 9.06% and 9.15% on ₹ 1,825.00 Million, ₹ 175.00 Million, ₹ 937.50 Million, ₹ 2,062.50 Million, ₹ 87.90 Million, ₹ 2,230.00 Million, ₹ 399.60 Million and ₹ 282.50 Million respectively.
- c Deferred Payment liability representing Sales Tax deferment is with Nil Interest rate .
- d The interest rate on Term loan from related Parties i.e ONGC is 10.90 % (SBAR minus 3.85%) on ₹ 39,428.50 Million .
- e ₹11,569.39 Million Secured and Unsecured (Previous year ₹9,391.54 Million only unsecured) is repayable within one year and the same has been shown as "Current Maturities of Long Term Debts" under Note 10.

NOTE 5 RESERVES AND SURPLUS

The Company has Deferred Tax Liabilities as at 31st March, 2015 of Nil (Previous Year ₹ 4,702.69 Million). The Breakup of Deferred Tax Liabilities is as under:

₹ in Million

Particulars	As at 31 st March, 2015	As at 31st March, 2014
Deferred Tax Liabilities (Refer Note 31.11)		
WDV Difference on Assets	18,360.96	7,759.67
Less: Tax effect on depreciation charges against opening balance of retained earning (Refer Note 31.04)	266.11	-
Total 5.1	18,094.85	7,759.67

₹ in Million

Particulars	As at 31st March, 2015	As at 31st March, 2014
5.2 Deferred Tax Assets (Refer Note 31.11)	2015	2014
43B Disallowances	10.68	11.38
Carry Forward Losses/ Depreciation	17,678.45	2,711.79
Others	405.72	333.81
Total 5.2	18,094.85	3,056.98
Net Deferred Tax Liabilities (5.1-5.2)		4,702.69

NOTE 6 OTHER LONG TERM LIABILITIES

₹ in Million

Particulars	As at 31st March, 2015	As at 31st March, 2014
Other Liabilities	0.13	19.03
Total	0.13	19.03

NOTE 7 LONG TERM PROVISIONS

₹ in <u>Million</u>

Particulars	As at 31st March, 2015	As at 31st March, 2014
Provision for Employee Benefits		
Leave Encashment (unfunded) (Refer Note 31.14.02)	287.76	374.03
Post retirement Medical and Other Benefits (Unfunded) (Refer Note 31.14.02)	58.51	92.92
Total	346.27	466.95

NOTE 8 SHORT TERM BORROWINGS

₹ in Million

Particulars	As at 31 st March, 2015	As at 31st March, 2014
Secured		
Short term Loan From Banks: Working Capital	108.73	-
(Secured by way of hypothecation of Company's stocks of raw materials, finished goods, stock-in-process, stores, spares, components, book debts, outstanding moneys receivable, claim, bills, contracts, engagements, securities, both present and future and further secured by second ranking pari passu charge against Company's immovable and movable Fixed Assets both present and future.		
Total	108.73	

NOTE 9 TRADE PAYABLES

₹ in <u>Million</u>

Particulars	As at 31 st March, 2015	As at 31st March, 2014
Trade Payables		
Outstanding dues to Micro & Small Enterprises (Refer Note 31.23)	8.46	0.70
Outstanding dues to other than Micro & Small Enterprises		
(Refer Note a below and Note 31.16)	183,361.00	210,311.01
Total	183,369.46	210,311.71



Notes

a Includes ₹ 3,282.95 Million (Previous year ₹ 7,353.15 Million) backed by Parent company Guarantee - ONGC.

NOTE 10 OTHER CURRENT LIABILITIES

₹ in Million

Particulars	As at 31st March, 2015	As at 31st March, 2014
Current maturities of long-term debt (Secured) (Refer Note 4.1.1)	1,406.36	-
Current maturities of long-term debt (UnSecured) (Refer note 4.2.1, 4.2.2 & 4.2.3)	10,163.03	9,391.54
Unpaid dividends (Refer Note a below)	124.49	140.92
Interest on Matured Debentures (Refer Note b below)	0.19	0.19
Deposits from Suppliers/Contractors/Others	141.24	112.28
Liability for Gratuity (Refer note c below)	24.98	18.22
Payable against Capital goods (Refer Note 31.24)	8,468.68	4,698.74
Liability for Statutory Payments	988.70	839.66
Liability for Employees	164.73	226.58
Interest Accrued but not due	343.79	334.72
Payable to Oil Companies on refund from Commercial taxes	2,884.48	2,884.48
Others payables	1,028.44	590.30
Total	25,739.11	19,237.63

Notes

- **a** No amount is due for payment to Investor Education Protection Fund.
- **b** Provision for Interest towards disputed Claims
- c Net of amount receivable/ payable from/to Gratuity trust

NOTE 11 SHORT TERM PROVISIONS

₹ in Million

	Particulars	As at 31st March, 2015	As at 31st March, 2014
11.1	Provision for Employee Benefits		
	For Leave (Unfunded) (Refer Note 31.14.02)	33.10	46.30
	For Post retirement Medical and Other Benefits (Unfunded) (Refer Note 31.14.02)	1.92	7.91
11.2	Others		
	Others (Refer Note a below)	2,062.37	1,160.14
	Total	2,097.39	1,214.35

Notes

The company had recognised liability based on substantial degree of estimation for excise duty payable on clearence of goods lying in stock as on 31st March, 2015 and for 31st March, 2014 for ₹ 2,057.60 Million and ₹ 1,155.18 Million respectively.

NOTE 12 FIXED ASSETS

	Fixed Assets	Refer	Useful		Gros	Gross Block			Depre	Depreciation/ Amortisation	sation		Net Block	lock
		Note	Life in Years	As at 1st April, 2014	Additions/ adjustments during the year	Deductions/ Adjustments during the	As at 31st March, 2015	As at 1st April, 2014	Charge for the year	Transferred to retained earning	Deductions/ Adjustments during the	As at 31st March, 2015	As at 31st March, 2015	As at 31st March, 2014
				₹ in Million	₹ in Million	₹in Million	₹ in Million	₹ in Million	₹ in Million	₹ in Million	₹in Million	₹in Million	₹ in Million	₹ in Million
17.1	Tangible Assets													
	Land: Freehold			17.65	,	,	17.65	,	,		,	1	17.65	17.65
	Land under lease	a, b		257.70	1	•	257.70	69:0	0.08		•	0.77	256.93	257.01
	Buildings			3,764.93	418.15	1	4,183.08	880.50	151.09	695.62	'	1,727.21	2,455.87	2,884.43
	Plant and Equipment	c, d		117,960.55	86,524.20	24.52	204,460.23	61,389.18	4,802.49	62.72	20.26	66,234.13	138,226.10	56,571.37
	Office Equipment			101.08	0.85	6:29	95.34	50.74	7.52	17.97	5.95	70.28	25.06	50.34
	Furniture and Fixtures	ρ		166.95	27.13	2.81	191.27	84.43	15.96	2.55	2.35	100.59	89.06	82.52
	Vehicles	ρ		56.32	7.12	37.48	25.96	23.51	20.94	0.34	33.60	11.19	14.77	32.81
	Total Tangible Assets			122,325.18	86,977.45	71.40	209,231.23	62,429.05	4,998.08	779.20	62.16	68,144.17	141,087.06	59,896.13
12.2	12.2 Intangible Assets												•	•
	Goodwill	υ	10	20.13	,	'	20.13	14.08	2.01	1	'	16.09	4.04	6.05
	Computer software		10	4.47	•	•	4.47	2.79	0.45	1	'	3.24	1.23	1.68
	Computer software		3	95.28	•	•	95.28	85.38	6.38	3.49	'	95.25	0.03	06:6
	Computer software		7	0.81	1	1	0.81	0.57	0.12	1	'	69:0	0.12	0.24
	Computer software		4	7.39	1	•	7.39	7.18	1	0.21	'	7.39	'	0.21
	Licenses and franchise		3	26.50	-	-	26.50	56.50	'	-	-	26.50	-	ı
	Total Intangible Assets			184.58	•	•	184.58	166.50	8.96	3.70	•	179.16	5.45	18.08
	Total			122,509.76	86,977.45	71.40	209,415.81	62,595.55	5,007.04	782.90	62.16	68,323.33	141,092.48	59,914.21
	Previous Year			113,384.63	9,205.88	80.75	122,509.76	55,578.31	7,062.28	'	42.04	62,595.55	59,914.21	57,806.32
12.3	Capital Work In Progress	б											13,775.10	85,515.47

Notes

- a Includes ₹ 249.96 Million (Previous Year ₹ 249.96 Million) which has not been amortised in view of the fact that eventually the ownership will get transferred to the Company on expiry of the lease period,
 - Includes land value ₹ 28.82 Million (Previous Year ₹ 36.56 Million), which is in possession of the company towards which formal lease deeds are yet to be executed. Net Block ₹ 28.82 Million (Previous Year ₹ 36.56 Million)
- c Includes ₹ 782.98 Million (Previous Year ₹ 782.98 Million) being Company's share of an asset jointly owned with another Company. Net Block ₹ 39.15 Million (Previous Year ₹ 39.15 Million).
- d Includes Assets whose life is other than life specified in Schedule II of the Companies Act, 2013 and is based on the company policy. Had the company followed Schudule II rates, deprecition for the period would have been higher by ₹ 7.94 Million with the consequential impact on the Fixed Assets and Profit/(loss) for the period.



Type of Assets	Life Considered	Gross Value ₹ in Million	WDV ₹ in Million
Plant and Equipment (Employee Scheme Computers)	7 Years	94.95	42.07
Furniture and Fixtures (Employee Scheme Furniture)	7 Years	12.69	6.38
Vehicles (Employee Scheme Vehicles)	5 Years	3.04	2.54

- e Represents consideration for purchase of business (Nitrogen Plant) in excess of book value of net assets acquired.
- f The Company capitalises the borrowing cost and Exchange differences in the capital work in Progress (CWIP) and the amount capitalised during the year ended 31st March, 2015 are ₹ 1,686.27 Million (Previous year ₹ 3,778.55 Million) and ₹ 1,680.25 Million (Previous year ₹ 1,710.35 Million) respectively. Borrowing cost and Exchange differences capitalised are disclosed in the "Additions/ adjustments during the year" column of different class of Assets. Asset-wise details of the same are included in the cost of Major heads of fixed Assets as given below:

Year	2014	1-15	201:	3-14
Asset Class	Exchange Difference	Borrowing Cost	Exchange Difference	Borrowing Cost
Buildings	12.22	8.33	9.43	1.65
Plant and Equipment	1,479.04	1,112.58	400.45	250.59
Allocated to different heads of CWIP	188.99	565.36	1,300.47	3,526.31
Total	1,680.25	1,686.27	1,710.35	3,778.55

g Capital Work In Progress (Including Project expenses to be Capitalised appropriately)

₹ in Million

Particulars	As at 31st	As at 31st	As at 31st	As at 31st
	March, 2015	March, 2015	March, 2014	March, 2014
Capital Work-in-Progress		100,649.52		83,351.57
Project expenditure to be Capitalised appropriately				
Salaries, Wages & Gratuity	-		706.32	
Contribution to P.F & Superannuation Fund	-		89.20	
Staff Welfare Expenses	-		0.41	
Rates & Taxes	-		4.05	
Insurance	-		558.29	
Interest & Finance cost	-		6,985.79	
Exchange Loss (+)/ (Gain) (-)	-		1,277.19	
Miscellaneous Expenses	-		1,638.61	
Depreciation			12.23	11,272.09
Total (a+b)		100,649.52		94,623.66
Less: Amount Capitalised to Fixed assets during the year		86,874.42		9,108.19
Net Capital Work-in-Progress		13,775.10		85,515.47

- h Change in depreciation policy (Refer note 31.04)
- i Depreciation/amortisation of Tangible and Intangible Assets for the year is allocated as given below:

₹ in Million

SI. No	Particulars	31st March	31st March
		2015	2014
i	Charged to Statement of Profit & Loss	4,986.10	7,064.17
	Less: Charged to Statement of Profit & Loss as Fixed Assets held for Sale	-	0.31
ii	Transferred to expenditure during construction period (net)	1.77	2.44
iii	Adjustments related to Prior Period (Net)	19.17	-4.02
	Total	5,007.04	7,062.28

j Assets not in use and held for sale are shown under Other current Assets.

NOTE 13 NON CURRENT INVESTMENTS

₹ in Million

Particulars	As at 31st March, 2015	As at 31st March, 2014
Trade Investments (Long term Investments)		
Investment in Equity instruments : Unquoted at Cost		
Investment In Subsidiary		
ONGC Mangalore Petrochemicals Ltd. (957,621,500 Equity Shares fully paid (Previous year 1,500 Shares ₹ 10 each)) (Refer Note a & d below)	13,346.23	0.02
Investment in Joint Venture Companies		
Shell MRPL Aviation Fuels and Services Limited. (1,50,00,000 Equity Shares of ₹ 10 each fully paid (Previous year 1,50,00,000 Equity Shares of ₹ 10 each)) (Refer Note b below)	150.00	150.00
Mangalam Retail Services Limited (49,960 Equity Shares of ₹ 10 each fully paid (Previous year Nil)) (Refer Note c below)	0.50	-
Total	13,496.73	150.02

Notes

	Name of the Company	No of Face value per Equity Shares Share in ₹		Total (₹ In Million)	
a	ONGC Mangalore Petrochemicals Ltd.	957,621,500	10.00	13,346.23	
b	Shell MRPL Aviation Fuels and Services Limited.	15,000,000	10.00	150.00	
c	Mangalam Retail Services Limited	49,960	10.00	0.50	

The company has acquired 51.0017% Equity Shares of ONGC Mangalore Petrochemicals Ltd (OMPL) during the year and consequently OMPL has become subsidiary company effective 28th February, 2015. Details as below:

Particulars	No of Shares	Total (₹ in Million)
Equity acquisition at premium of ₹ 4.94 per share from Individual Shareholders	21,000	0.31
Equity Shares held as beneficial Interest.	500	-
Equity Allotment against advance against equity.	59,998,500	599.99
Equity subscription against right issue at a premium of ₹ 4.20 per share including 438,611,475 equity shares from unsubscribed equity shares.	897,600,000	12,745.92

e Aggregate Value of Unquoted Investments

NOTE 14 LONG TERM LOANS AND ADVANCES

(Unsecured and Considered good unless otherwise stated)

	Particulars	As at 31 st March, 2015	As at 31st March, 2015	As at 31st March, 2014	As at 31 st March, 2014
14.1	To related Party				
	Advance towards Equity share				
	ONGC Mangalore Petrochemicals Ltd.	-		599.99	
	Mangalam Retail Services Limited		-	0.50	600.49
	Mangalore SEZ Limited				
	Capital Advance	131.50		131.50	
	Deposit	5.27	136.77	-	131.50

^{₹ 13,496.73} Million (Previous Year ₹ 150.02 Million)



₹ in Million

Particulars	As at 31st M	larch, 2015	As at 31st M	arch, 2014
Others				
Capital Advance	718.15		1,039.32	
Unsecured, considered doubtful	3.40		3.40	
Less: Provision for doubtful loans and advances	3.40	718.15	3.40	1,039.32
Employee Advance (Refer note a below)		254.96		236.09
Deposits with Custom, Port etc		0.01		0.01
Income Tax Paid (Net of Provision)		1,975.35		254.87
Deposit with Others		498.01		474.29
Total		3,583.25		2,736.57

Notes

a Includes loans having repayment schedule of more than 7 years

Employee Advance stated above includes:

₹ in Million

As at 31st March, 2015	As at 31st March, 2014
-	-
0.26	0.30
0.26	0.30
_	31st March, 2015 - 0.26

NOTE 15 OTHER NON CURRENT ASSETS

₹ in Million

Particulars	As at 31 st March, 2015	As at 31 st March, 2014
Accrued Interest On Employees Loan scheme	34.94	33.26
Income Tax Paid Under Disputes	2,579.25	2,661.58
Total	2,614.19	2,694.84

NOTE 16 INVENTORIES *

Particulars	As at 31st March, 2015	As at 31st March, 2015	As at 31st March, 2014	As at 31st March, 2014
Raw Materials	6,383.37		27,133.05	
Raw Materials in transit	4,785.51	11,168.88	15,486.42	42,619.47
Stock -in- Process		3,757.27		4,661.66
Finished goods	17,173.02		35,129.97	
Less: Provision for Stock Loss	5.91	17,167.11	5.91	35,124.06
Stores and spares	1,765.06		2,005.19	
Stores and spares in transit	223.21		164.71	
Less: Provision for Slow/Non Moving Inventories	85.48	1,902.79	85.48	2,084.42
Total		33,996.05		84,489.61

^{*} Valued as per accounting policy no. 9

NOTE 17 TRADE RECEIVABLES

₹ in Million

Trade Receivables (Unsecured)	As at 31st March, 2015	As at 31st March, 2014
Outstanding for a period less than six months		
Considered good (Refer note a)	23,588.16	44,811.45
Considered doubtful	177.51	120.23
Less: Provision for doubtful debts	177.51	120.23
	23,588.16	44,811.45
Outstanding for a period exceeding six months		
Considered good	-	-
Considered doubtful	913.65	758.72
Less: Provision for doubtful debts	913.65	758.72
Total	23,588.16	44,811.45

Notes

a Above includes ₹ 515.50 Million (Previous year ₹ 733.78 Million) backed by Bank Guarantee.

Trade Receivable stated above include debts due by:

		₹ in Million
Company in which Director of the company is a Director		
ONGC Mangalore Petrochemicals Ltd.	1,483.65	668.94
Shell MRPL Aviation Fuels and Services Limited	289.57	622.69
Total	1,773.22	1,291.63

NOTE 18 CASH AND BANK BALANCES

₹ in Million

i	Particulars	As at 31st	As at 31st	As at 31st	As at 31st
		March, 2015	March, 2015	March, 2014	March, 2014
(Cash & Cash Equivalents				
ı	Balances With Banks				
(Current Accounts	3.24		10.96	
	Deposit Accounts : Upto 3 Months Maturity Refer Note a below)	41,134.63	41,137.87	99,572.25	99,583.21
	Cash on Hand (including Imprest) & Gold Coin Refer Note b below)		1.78		1.53
(Other Bank balances				
	Deposit Accounts : 3 to 12 Months Maturity Refer Note a below)	30,550.90		6,974.20	
ı	Jnpaid Interest on debentures Account	0.19		0.19	
ı	Jnpaid Dividend Account	124.49		140.91	
ı	Employee Benevolent Fund	7.27		6.43	
	Deposit with banks as lien against overdraft facility and Statutory Authorities as security deposit.	30,864.62	61,547.47	16.82	7,138.55
	Fotal		102,687.12		106,723.29

Notes

- **a** The deposits maintained by the company with banks can be withdrawn by the company at any point without prior notice or penalty on the principal.
- **b** Includes Gold Coins valued ₹ 0.94 Million (Previous year ₹ 0.59 Million)

NOTE 19 SHORT TERM LOANS AND ADVANCES

₹ in Million

	Particulars	As at 31st March, 2015	As at 31st March, 2015	As at 31st March, 2014	As at 31st March, 2014
19.1	To related party				
	ONGC Mangalore Petrochemicals Ltd.	17.19		14.53	
	Mangalore SEZ Limited	0.47		1.17	
	Shell MRPL Aviation Fuels and Services Limited	0.01		0.28	
	Mangalam Retail Services Limited	0.05		0.04	
	Petronet MHB Limited	2.54	20.26	6.59	22.61
19.2	To others				
	Balance with Custom, Port, Trust etc.		3,632.12		3,220.37
	Security Deposits with Customer				
	Considered doubtful	6.87		7.52	
	Less: Provision for doubtful Deposits	6.87	-	7.52	-
	Advance to Employees	43.61		34.86	
	Less: Provision for doubtful Advances	0.81	42.80	0.81	34.05
	Other Advances Recoverable in cash or in kind or value to be received and Deposits (Refer Note a below)		3,204.79		3,954.33
	Total		6,899.97		7,231.36

Notes

a Includes an amount of Nil (Previous Year 2,367.70 Million) as Inter Corporate Deposit to Public Sector Undertakings

		₹ In Willion
Directors	-	1.13
Other officers of the Company	0.04	0.04
Total	0.04	1.17

NOTE 20 OTHER CURRENT ASSETS

₹ in Million

Particulars	As at 31 st March, 2015	As at 31 st March, 2014
Interest Accrued but not due on Bank Deposits	1,546.15	831.92
Claim Receivable from Insurance Company	0.05	0.05
Fixed Assets held for sale (Refer Note a & b below)	77.96	77.96
Total	1,624.16	909.93

Notes

- a Includes Plant and Machinery and Other depreciable Assets which have been fully depreciated and freehold land at cost.
- **b** Fixed Assets held for sale are valued at lower of cost or estimated realisable value.

NOTE 21 REVENUE FROM OPERATIONS

₹ in Million

	Particulars	For the Year ended 31st March, 2015	For the Year ended 31st March, 2014
21.1	Sale of products	-	-
	Domestic Sales	396,221.23	398,341.55
	Export Sales	227,898.55	353,919.60
21.2	Other operating revenues		
	Sale Of Scrap	22.13	34.15
	Facilitation Charges	3.03	-
	Liquidated Damages	26.48	8.81
		51.64	42.96
	Total	624,171.42	752,304.11

NOTE 22 OTHER INCOME

Particulars	For the Year ended 31 st March, 2015	For the Year ended 31st March, 2014
Interest Income		
On Bank Deposit (Tax Deducted at Source ₹ 635.47 Million (Previous Year ₹ 174.35 Million	n) 6,212.43	1,789.36
On Inter Corporate Deposit (Tax Deducted at Source ₹ 18.26 Million (Previous Year ₹ 32.42 Million)	182.56	331.70
From Direct Marketing Customers	62.17	70.55
On Contractor Mobilisation Advance	10.43	44.54
On Employees Loan Scheme	13.95	13.41
On Others	30.74	2.53
Total	6,512.28	2,252.09
Dividend Income		
Dividend received on Mutual Fund Investments (Short Term Investments)	1,377.27	821.70
Dividend received on Shell Investment (Long Term Investment)	15.00	12.00
Other non-operating Income		
Royalty Income (Tax Deducted at Source ₹ 0.53 Million (Previous Year Nil)	9.99	-
Liability no longer required written back	66.39	36.84
Excess Provisions written back	0.65	14.76
Tender form Sale	1.21	0.39
Hire Charges	4.81	3.67
Recoveries from Employees	8.04	5.52
Miscellaneous Receipts	54.28	54.74
Total	145.37	115.92
Total	8,049.92	3,201.71



NOTE 23 COST OF MATERIALS CONSUMED

₹ in Million

Particulars	For the Year ended 31st March, 2015	For the Year ended 31st March, 2014
Raw Material: Crude Oil		
Imported	508,507.75	640,281.06
Indigenous	48,052.34	68,214.41
Raw Material: Others		
Imported		
Hydrogen	428.93	-
Paraffin Raffinate	2,622.99	-
Indigenous		
CRMB Modifier	2.57	29.27
Trading Goods		
Indigenous	0.56	0.43
Total	559,615.14	708,525.17

NOTE 24 INCREASE (-) / DECREASE IN STOCK

₹ in Million

	Particulars	For the Year ended 31st March, 2015	For the Year ended 31 st March, 2014
24.1	Closing Stock of:		
	Finished Goods	17,173.02	35,129.97
	Stock -in- Process	3,757.27	4,661.66
	Total Closing Stock	20,930.29	39,791.63
24.2	Opening Stock of:		
	Finished Goods	35,129.97	30,699.58
	Stock -in- Process	4,661.66	2,351.30
	Total Opening Stock	39,791.63	33,050.88
	Increase (-) / Decrease in Stock	18,861.34	-6,740.75

NOTE 25 EMPLOYEE BENEFITS EXPENSES

Particulars	For the Year ended 31st March, 2015	For the Year ended 31st March, 2014
Salaries and Wages	1,855.64	1,748.16
Contribution to Provident and Other Funds	225.52	196.99
Staff Welfare Expenses	102.54	84.68
Provision for Leave	181.48	94.98
Provision for Gratuity	31.68	19.68
Provision for Post - Retirement, Medical and other long term benefits	10.56	10.25
Total	2,407.42	2,154.74

NOTE 26 FINANCE COSTS

₹ in Million

Particulars	For the Year ended 31st March, 2015	For the Year ended 31st March, 2014
Interest expenses	4,062.71	2,345.88
Other borrowing costs	8.17	64.48
Net(Gain)/ Loss on Foreign Currency transactions and translation		
Exchange (gain)/ loss (net)	-	804.05
Total	4,070.88	3,214.41

NOTE 27 DEPRECIATION AND AMORTISATION EXPENSE

₹ in Million

Particulars	For the Year ended 31st March, 2015	
On Tangible Assets	4,977.53	7,044.83
On Intangible Assets	8.57	19.34
Total	4,986.10	7,064.17

NOTE 28 OTHER EXPENSES

	Particulars	For the Year ended		For the Year ended	
		31st March, 2015		31st March, 2014	
28.1	Other Expenses				
	Power & Fuel	45,054.69		39,363.43	
	Less: Own Consumption	44,347.65	707.04	39,038.64	324.79
	Repairs and Maintenance				
	Plant and Machinery	1,651.02		975.92	
	Building	3.37		11.27	
	Others	222.64	1,877.03	212.94	1,200.13
	Stores, Spares and Chemical Consumed	1,316.02		700.03	
	Less: Shown Under Other Heads	505.99		512.40	
	Less: Advance Licence Benefit availed		810.03	202.51	-14.88
	Packing Material Consumed		52.04		56.54
	Rent		72.48		65.99
	Insurance		226.99		179.06
	Rates and Taxes		1,951.08		776.12
	Excise Duty on Stock (Net)		916.85		199.63
	Exchange Rate Fluctuation Loss		6,835.01		19.03
	Director's Sitting Fees		0.59		0.98
	Loss on Sale of Fixed Assets		4.11		16.12
	Payment to Auditors				
	Audit Fees	1.90		1.70	
	For Taxation Matters	0.50		0.55	
	For Certification Fees	1.30		1.20	
	Reimbursement of Expenses	1.00	4.70	1.05	4.50
	Corporate Social Responsibility Expenses		48.10		34.71
	Miscellaneous Expenses		895.84		1,026.00
	Total		14,401.89		3,888.72
					-



₹ in <u>Million</u>

Particulars	For the Year ended 31st March, 2015	For the Year ended 31st March, 2014
Provision		
For Doubtful Debts	212.21	164.52
Total	212.21	164.52
Write Offs		
For Doubtful Advances		0.02
Total		0.02
Prior Period Items (Net)		
Depreciation(Net)	19.17	-4.02
Cost of Materials Consumed		73.86
Repairs and Maintenance	-3.48	-4.81
Employee Benefits Expenses	-2.42	0.62
Miscellaneous Expenses		10.16
Others	0.39	24.71
Total	13.66	100.52
Grand Total (28.1+28.2+28.3+28.4)	14,627.76	4,153.78

NOTE 29 EXCEPTIONAL ITEMS (Refer Note 31.03)

₹ in Million

Particulars	For the Year ended 31st March, 2015	For the Year ended 31st March, 2014
Cost of materials consumed	-754.59	-1,118.85
Rebate on Sales	192.24	-
Miscellaneous Expenses	227.88	-
Total	-334.47	-1,118.85

NOTE 30 EARNINGS PER EQUITY SHARE

Particulars	For the Year ended	For the Year ended
	31st March, 2015	31st March, 2014
Numerator : Net Profit (₹ in Million)		
Basic	-17,122.34	6,011.82
Diluted	-17,122.34	6,011.82
Denominator : Average number of Equity Shares outstanding during the year		
Basic	1,752,598,777	1,752,598,777
Diluted	1,752,598,777	1,752,598,777
Nominal value Per Share		
Earnings Per Share (in ₹)		
Basic / Diluted (₹)	-9.77	3.43
Reconciliation of Basic and Diluted Earnings Per Share		
Net Profit (₹in Million)	-17,122.34	6,011.82
Add : Interest on diluted portion of loans (Net of Tax) ($\overline{\mathbf{T}}$ in Million)	-	-
Total	-17,122.34	6,011.82
Average No of Equity Shares	1,752,598,777	1,752,598,777
Number of Share in respect of loans having conversion clause	-	-
Average No of Equity Shares for Diluted Earnings per share	1,752,598,777	1,752,598,777

NOTE 31 OTHER DISCLOSURES

31.01 Valuation of Inventories (Finished Products) (AS-2)

The overall gross margin percentage for all joint products is subtracted from the final net realisable value of each product to arrive at the total cost of each product which is taken as the basis for valuation of closing stock of finished products {Refer Policy No. 9.2 in Note 1 - "Statement of significant accounting policies").

31.02 Cash Flow Statements (AS-3)

Cash Flow Statement has been prepared under the 'Indirect Method" as set out in the Accounting Standard (AS-3) issued by "The Instituite of Chartered Accountants of India".

31.03 Exceptional Items (AS-5)

The exceptional items consists of ₹867.23 million income arising from Commercial Tax refund relating to Phase III project w.e.f 01.04.2012 pursuant to notification of Govt. of Karnataka, expenses of ₹383.68 million arising out of discount on sales and obligation on dispute settlement and ₹149.08 million expenses arising out of differential wharfage payable as per notification of TAMP.

31.04 Depreciation Accounting (AS-6)

Pursuant to applicability of Companies Act 2013 ("The Act") with effect from April 1, 2014, the Company has computed depreciation based on the useful life of the assets as specified in part "C" of the Schedule II of the Act {Refer Policy No. 6 in Note 1 - "Statement of significant accounting policies"). Accordingly, the carrying amount of the assets as on April 1, 2014 has been depreciated over the remaining useful life of the fixed assets. Consequently, the depreciation charge for the year is lower and profit before tax is higher to the extent of ₹ 3,779.12 Million for the year ended 31st March. 2015.

Further an amount of ₹ 782.90 million (net of tax - ₹ 516.79 Million) representing the carrying amount of fixed assets whose useful life is Nil as at April 1, 2014 has been charged to the opening balance of surplus as on April 1, 2014 as required in Schedule II to the Act.

31.05 The Effects of changes in Foreign Exchange Rates (AS-11)

Pursuant to Notification no GSR (914)E dated 29th December, 2011 issued by MCA, the Company has opted, from the financial year ending 31st March 2012, to adjust exchange difference arising on reporting of long term foreign currency monetary items, in so far as, they relate to the acquisition of depreciable assets, against the cost of such assets and depreciate the said adjustment, over the balance life of the assets.

Pursuant to Notification No. 17/133/2008-CL-V dated 9th August, 2012 issued by MCA, the Company capitalised the exchange differences including for the period subsequent to the capitalisation of assets. Had this not been followed, the exchange differences amounting to ₹ 1,116.87 Million (Previous Year ₹ 397.36 million) relating to capitalized assets would have been debited to Statement of Profit and Loss Account and Fixed Assets would have been lower to that extent for the year ended 31st March, 2015."

31.06 Employee Benefits (AS-15)

31.06.01 Brief Description: A general description on the type of Defined Benefit Plans are as follows:

a Earned Leave Benefit (EL):

Accrual - 32 days per year

Accumulation up to 300 days allowed

EL accumulated in excess of 15 days is allowed for encashment while in service provided the EL encashed is not less than 5 days.

b Half Pay Leave (HPL)

Accrual - 20 days per year

Encashment while in service is not allowed

Encashment on retirement is permitted; restricted upto 300 days along with Earned leave.

c Gratuity:

15 days salary for every completed year of service. Vesting period is 5 years and the payment is restricted to ₹ 1 million.

d Post Retirement Medical Benefits:

After retirement, on payment of one time lump sum contribution, the superannuated employee and his/ her dependent spouse and dependent parents will be covered for medical benefit as per the rules of the Company.

e Retirement Benefits:

At the time of superannuation, employees are entitled for reimbursement of expenses towards travel, transportation of personal effects from their place of retirement to the new location upto certain limits depending on the designation of the employee at the time of retirement and one month's salary as settling allowance.

31.06.02 The following contributions to Defined Contributions Plans are treated as expenses during the year 2014-15:

Defined Contribution Plan	Total Expenses recognised	Contribution to Key Management Personnel
Employer's	138.64	0.78
contribution to	(123.20)	(0.63)
Provident Fund	[105.05]	[0.38]
Employer's	84.03	0.92
contribution to Superannuation	(71.40)	(0.79)
Fund	[58.73]	[0.48]

31.06.03 The amount recognised in the Balance Sheet for post employment benefit plans are as under:

₹ in Million

SI No.	Particulars	Gratuity (Funded)	Post Retirement Medical Benefit (Unfunded)	Other Retirement Benefits (Unfunded)	
1	Present value	508.85	-	-	
	of Funded Obligation	(448.64)			
	Obligation	[402.28]			
2	Fair Value of	477.16	-	-	
	Plan Asset	(428.96)			
		[307.22]			
3	Present Value	-	51.06	9.37	
	of Unfunded Obligation		(44.85)	(8.52)	
	Obligation		[43.61]	[8.55]	
4	Unrecognised Past Service Cost	-	-	-	
5	Net Liability	31.69	51.06	9.37	
		(19.68)	(44.85)	(8.52)	
		[95.06]	[43.61]	[8.55]	

31.06.04 The amounts included in the fair value of plan assets of gratuity fund are as follows:

Defined Contribution Plan	2014-15	2013-14	2012-13
Reporting Enterprise's own financial instruments	Nil	Nil	Nil
Any Property occupied by, or other assets used by the reporting enterprise	Nil	Nil	Nil

31.06.05 Reconciliation showing the movements during the period in the net liability recognised in the balance sheet:

₹ in Million

SI. No.	Particulars	Gratuity (Funded)	Post Retirement Medical Benefits	Other Retirement Benefits
1	Opening	448.65	44.85	8.52
	defined benefit obligation	(402.28)	(43.61)	(8.55)
		[294.21]	[35.60]	[6.61]
2	Service Cost	25.79	3.04	1.09
		(25.21)	(2.92)	(0.80)
		[22.82]	[2.10]	[0.74]

₹ in Million

SI. No.	Particulars	Gratuity (Funded)	Post Retirement Medical Benefits	Other Retirement Benefits		
3	Interest Cost	39.26	3.92	0.75		
		(33.19)	(3.60)	(0.71)		
		[25.74]	[3.11]	[0.58]		
4	Actuarial	13.39	1.22	0.53		
	Losses /(Gains)	(-2.66)	(-3.17)	(-1.04)		
		[70.61]	[5.75]	[1.37]		
5	Liability	0.07	-	-		
	transfer in	(Nil)				
		[Nil]				
6	Benefits paid	-18.31	-1.97	-1.52		
		(-9.37)	(-2.11)	(-0.50)		
		[-11.10]	[-2.95]	[-0.75]		
7	Closing	508.85	51.06	9.37		
	defined benefit obligation	(448.65)	(44.85)	(8.52)		
	Obligation	[402.28]	[43.61]	[8.55]		

31.06.06 The total expenses recognised in the statement of profit and loss are as follows:

	₹ In Willion				
SI No.	Particulars	Gratuity (Funded)	Post Retirement Medical Benefits	Other Retirement Benefits	
1	Current Service	25.79	3.04	1.09	
	Cost	(25.21)	(2.92)	(0.80)	
		[22.82]	[2.10]	[0.74]	
2	Interest on	39.26	3.92	0.75	
	obligation	(33.19)	(3.60)	(0.71)	
		[25.74]	[3.11]	[0.58]	
3	Expected	-37.32	-	-	
	return on plan assets	(-26.73)			
	assets	[-23.54]			
4	Net actuarial	9.19	1.22	0.53	
	losses / (gains) recognised in	(-10.60)	(-3.17)	(-1.04)	
	the year	[69.47]	[5.75]	[1.37]	
5	Past Service	-	0	-	
	Cost	(-)	(-)	(-)	
		[-]	[-]	[-]	
6	Losses / (Gains) on curtailments and settlements	-	-	-	
7	Total included	36.92	8.18	2.37	
	in 'employee benefit	(21.07)	(3.35)	(0.47)	
	expenses'.	[94.49]	[10.96]	[2.69]	
8	Actual return	41.51	-	-	
	on plan assets	(34.67)			
		[24.69]			

31.06.07 Statement of Reconciliation of balance of Fair value of Plan Assets in respect of Gratuity:-

₹ in Million

SI No.	Particulars	31st March, 2015	31 st March, 2014	31 st March, 2013
1	Fair Value of Plan Assets at the beginning of the period	428.96	307.22	261.55
2	Expected return on plan assets	37.32	26.73	23.54
3	Contributions	18.22	96.44	32.08
4	Transfer from other Company	0.07	Nil	Nil
5	(Transfer to other Company)	Nil	Nil	Nil
6	(Benefit Paid)	-11.60	-9.37	-11.10
7	Actuarial gains/ (losses) on PlanAssets	4.19	7.94	1.15
8	Fair Value of Plan Assets at the end of the period	477.16	428.96	307.22

31.06.08 Other disclosures

₹ in Million

Gratuity	31st March, 2015	31st March, 2014	31st March, 2013	31st March, 2012	31st March, 2011
Present value of Funded obligation as at the end of the period	508.85	448.64	402.28	294.21	254.34
Fair value of plan assets as at the end of the period	477.16	428.96	307.22	261.55	183.09
Surplus/ (Deficit)	(31.69)	(19.68)	(95.06)	(32.66)	(71.25)
Experience Adjustment on plan liabilities loss/ (gains)	0.02	22.23	10.12	24.33	65.37
Experience Adjustment on plan assets (loss) / gains	4.19	7.94	1.15	4.07	0.14
Post retirement Medical Benefits					
Present value of Unfunded obligation as at the end of the period	51.06	44.85	43.61	35.60	16.74
Experience Adjustment on plan liabilities (loss)/gain	-0.51	0.11	1.65	1.29	(0.28)

Other Retirement Benefits	31st March, 2015	31st March, 2014	31st March, 2013	31st March, 2012	31st March, 2011
Present value of Unfunded obligation as at the end of the period	9.37	8.52	8.55	6.61	6.04
Experience Adjustment on plan liabilities (loss)/gain	-0.21	(0.45)	1.10	0.28	0.56

31.06.09 Principal actuarial assumptions at the balance sheet date (expressed as weighted averages):

SI No.	Particulars	Gratuity (Funded)	Post Retirement Medical Benefits	Other Retirement Benefits
1	Discount Rate	8.50%	8.50%	8.50%
		(8.75%)	(8.75%)	(8.75%)
		[8.25%]	[8.25%]	[8.25%]
2	Expected	8.50%	-	-
	return on plan assets previous	(8.70%)		
		[9.00%]		
3	Annual	-	(NA)	-
	increase in		(NA)	
	premium of med claim policy		[NA]	
4	Annual increase in	6.00%	-	6.00%
		(6.00%)		(6.00%)
	Salary	[6.00%]		[6.00%]

31.06.10 **Gratuity (Funded) Defined Benefit Obligation - Category of Plan Assets**

				X III WIIIIOII	
SI No.	Particulars	31st Maarch 2015	31 st Maarch 2014	31 st Maarch 2013	
1	Government of	153.49	153.48	154.28	
	India Bonds	32.17%	35.78%	50.21%	
2	Corporate	122.99	122.52	139.01	
	Bonds	Bonds	25.77%	28.56%	45.25%
3	Others *	200.68	152.96	13.94	
		42.06%	35.66%	4.54%	
4	Total	477.16	428.96	307.23	
		100.00%	100.00%	100.00%	

^{*} Includes investments in Insurance Companies and Mutual funds ₹ 199.64 milion (Previous Year 138.12 Million)



31.06.11 Sensitivity of Post Retirement Medical Expenses

₹ in Million

SI No.	Particulars	2014-15	2013-14	2012-13
1	Change in Liability for 1% increase in discount rate	-6.42	-5.62	-5.75
2	Change in Liability for 1% decrease in discount rate	7.93	6.94	7.15
3	Change in Service Cost for 1% increase in discount rate	-	-	-
4	Change in Service Cost for 1% decrease in discount rate	-	-	-

Note: Figures in parenthesis () represent figure of 2013-14 and [] represent figures of 2012-13

31.07 Borrowing Costs (AS-16)

Amount of borrowing costs capitalised during the year ended 31^{st} March, 2015 is ₹ 1,686.27 million (Previous year ₹ 3,778.55 million)

31.08 Segment Reporting (AS 17) Segment wise Revenue, Results and Capital Employed

₹ in Million

SI	Particulars	Year ended	Year ended
No.		31 st March, 2015	31 st March, 2014
		Audited	Audited
1	Segment Revenue		
	A. Domestic Sale	346,675.14	364,185.36
	B. Export Sale	227,898.55	353,919.60
	Net Sales / Income from Operations	574,573.69	718,104.96
2	Segment Result Profit / (Loss) before tax and interest from each segment		
	A. Domestic	-6,646.20	2,664.80
	B. Export	-10,585.00	2,714.20
	Total	-17,231.20	5,379.00
	Less:		
	i. Interest Payment	4,070.88	3,214.41
	ii. Other unallocable expenditure net of unallocable income	256.84	-1,932.37
	Profit / (loss) before Tax and Extraordinary Items	-21,558.92	4,096.96
	Extraordinary Items	-	-
	Profit / (loss) before Tax	-21,558.92	4,096.96
3	Capital Employed (Segments Assets- Segment Liabilities)		
	A. Domestic Sale	16,909.95	24,395.35
	B. Export Sale	6,678.21	20,416.10
	Total	23,588.16	44,811.45
	Unallocated	29,461.43	25,877.27

SI	Particulars	Year ended	Year ended
No.		31 st March, 2015	31 st March, 2014
		Audited	Audited
	Total Capital Employed	53,049.59	70,688.72
	Capital Expenditure	15,143.01	19,093.25
	Depreciation & Amortisation	5,007.04	7,062.59
	Other Non cash Expenses	5,089.32	-4,391.39

31.09 Related Party Disclosure (AS-18)

31.09.01 The Company is a state controlled enterprise and the transactions with other state controlled enterprises are not required to be disclosed as per AS-18.

31.09.02 Key Management Personnel:

- (i) Shri H.Kumar, Managing Director Remuneration from 14th August, 2014 to March, 2015 ₹ 1.98 Million
- (ii) Shri Vishnu Agrawal, Director (Finance) Remuneration from April 2014 to March 2015- ₹ 4.17 Million
- (iii) Shri V.G.Joshi, Director (Refinery) Remuneration from April 2014 to March 2015- ₹ 2.93 Million
- (iv) Shri P.P.Upadhya, Managing Director Remuneration from April 2014 to July 2014 ₹ 3.46 Million
- (v) Shri Dinesh Mishra, Company Secretary Remuneration from April 2014 to March 2015-₹ 2.53 Million

31.09.03 Related Party details:

Particulars	Shell MRPL Aviation Fuels & Services Limited	Mangalam Retail Services Limited	Mangalore SEZ Limited	Petronet MHB Limited
Relationship	Joint Venture	Joint Venture	Associate	Associate
Sale of Products	5,792.34	Nil	Nil	Nil
	(5,877.10)	(Nil)	(Nil)	(Nil)
Royalty income/	11.22	Nil	Nil	Nil
interest income/ others	(Nil)	(Nil)	(Nil)	(Nil)
Purchase of inputs/	Nil	Nil	700.26	Nil
Payable on account of services	(Nil)	(Nil)	(13.28)	(Nil)
Transportation	Nil	Nil	Nil	19.95
charges payable	(Nil)	(Nil)	(Nil)	(62.57)
Reimbursement	Nil	Nil	Nil	28.72
of expenditure by MRPL(including capex expenditure)	(Nil)	(Nil)	(0.31)	(29.18)
Salary and other	0.17	Nil	Nil	Nil
establishment related expenses incurred by MRPL reimbursable by JV/ Associate.	(0.33)	(Nil)	(Nil)	(Nil)

Particulars	Shell MRPL Aviation Fuels & Services Limited	Mangalam Retail Services Limited	Mangalore SEZ Limited	Petronet MHB Limited
Relationship	Joint Venture	Joint Venture	Associate	Associate
Dividend received	15.00	Nil	Nil	Nil
	(12.00)	(Nil)	(Nil)	(Nil)
Equity shares	Nil	0.50	Nil	Nil
investments	(Nil)	(Nil)	(Nil)	(Nil)
Advance against	Nil	Nil	Nil	Nil
Equity investment in JV / Associates	(Nil)	(0.50)	(Nil)	(Nil)
Net Amount	289.10	0.05	67.96	0.20
receivable/ adjustable as on 31st March, 2015.	(622.96)	(0.04)	(119.37)	(6.59)

Note: Figures in brackets represent previous year figure

31.10 Leases (AS-19)

- 31.10.01 The Company has taken various premises under cancellable operating lease.
- 31.10.02 These lease agreements are normally renewed on expiry of the term.
- 31.10.03 Lease rental expenses for the year ended 31st March, 2015 in respect of operating leases are ₹ 37.73 Million (previous year ₹ 37.70 Million)

31.11 Deferred Tax (AS-22)

The Company has recognised deferred tax asset (disclosed as Tax Expense under "Statement of Profit and Loss Account") in respect of carry forward business losses and unabsorbed depreciation to the extent of deferred tax liability of ₹ 4,436.58 million.

31.12 Intangible Assets - Research & Development (AS-26)

The Company during the year ended 31st March, 2015 has carried out activities relating to product development in the area of Bitumen Emulsion formulations, detailed characterization of High TAN Crude using True Boiling point Apparatus, Inductively coupled Plasma Mass Spectrometer (ICP-MS), Atomic Absorption Spectrometer, Methodology to control the ammoniacal nitrogen and phenol in treated effluent as a part of its R & D activities and has incurred expenditure as mentioned below. These expenditure are booked in respective natural heads of expenditure.

₹ in Million

Particulars	Revenue Expenditure	Capital Expenditure	Total
R&D	6.15	43.82	49.97
Expenditure	(3.83)	(5.03)	(8.86)

Note: Figures in brackets represent previous year.

31.13 Financial Reporting of Interests in Joint Ventures (AS-27)

₹ in Million

Particulars	Shell MRPL Aviation Fuel Services Limited		Mangalam Retail Services Limited *	
Proportion of the ownership interest	50%		49.98%	45%
Country of incorporation	India		India	
Aggregate amount of interest in Joint Venture (MRPL's share)	2014-15 (Audited)	2013-14 (Audited)	2014-15 (Audited)	2013-14 (Audited)
Assets	1,025.15	1,781.37	0.67	0.61
Liabilities	668.83	1,436.64	0.10	0.29
Income	3,179.63	3,312.19	-	0.00
Expenditure including Tax Expenses	3,140.94	3,250.70	0.03	0.02
Contingent Liabilities	5.03	5.03	Nil	Nil
Capital Commitments	Nil	Nil	Nil	Nil

^{*} During the year 2013-14, no shares were issued from Mangalam Retail Services Limited.

31.14 Provisions, Contingent Liabilities and Contingent Assets (AS -29)

31.14.01 Movement in Provisions

₹ in Million

C III WIIIIIC				
Year	201	4-15	2013-14	
Particulars	Debtors	Others	Debtors	Others
Opening Balance	878.95	103.12	714.43	103.12
Add: Provision made during the year	212.21	-	164.52	-
Less: Provision written back/ reclassified/reduction during year	-	0.65	-	-
Closing Balance	1,091.16	102.47	878.95	103.12

31.14.02 Employee Benefits (includes long term and short term provisions)

X III WIIIIC				
Year	2014-15		2013-14	
Particulars	Leave	Other benefits	Leave	Other benefits
Opening Balance	420.33	100.83	392.32	96.09
Add: Provision made during the year	181.48	10.56	81.60	10.24
Less: Provision written back/ reclassified/reduction during year	280.95	50.96	53.59	5.50
Closing Balance	320.86	60.43	420.33	100.83



31.14.03 Contingent Liabilities not provided for in respect of:

- a) Corporate Guarantee given by the Company towards loan of ₹ 3,372.30 Million (Previous Year ₹ 3,372.30 Million) sanctioned by certain bankers / financial institutions to New Mangalore Port Trust (NMPT) for construction of Jetties. Amount outstanding as at the close of the year ended 31st March, 2015, after adjusting the repayment made by NMPT is ₹ Nil (Previous Year ₹ Nil).
- b) Claims against the Company not acknowledged as debt:

(₹ in Million)

Sr. No.	Particulars	As on 31 st March, 2015	As on 31 st March, 2014
1	Claims of Contractors / vendors in Arbitration / Court		
a)	Some of the contractors for supply and installation of equipment have lodged claims on the Company seeking revision of time of completion without liquidated damages, extended stay compensation and extra claims etc., which are contested by the Company as not admissible in terms of the provisions of the respective contracts. In case of unfavourable awards the amount payable that would be capitalised is ₹ 340.73 million / charged to revenue account would be ₹ 38.13 million [Previous year ₹ 334.33 million and ₹ 37.63 million respectively]	378.86	371.96
b)	One of the overseas customers has lodged damage claim for supply of off-spec cargo during 2008-09. The Company has disputed the claim and the issue is before the arbitrator.	-	365.72
2	Claims / counter claims of Customers		
	One of the customer has lodged a claim for damages for pre-closure of the contract. The Company has disputed the claim based on Force Majure condition. In case of non acceptance of the stand taken by the Company the amount will be debited to Statement of Profit & Loss account.	85.20	85.20
3	Others		

In respect of all these claims, it is being contested by the Company as not admissible. It is not practicable to make a realistic estimate of the outflow of resource, if any, for settlement of such claim, pending resolution / award from Arbitrators / Court.

31.14.04 Disputed tax / Duty demands pending in appeal as on 31st March,2015

- a) Income Tax:₹ 5,942.35 Million (Previous Year ₹ 6,479.60 Million). Against this ₹ 2,579.25 Million (Previous year ₹ 2,661.58 Million) is adjusted / paid under protest and is included under other non current assets Note 15.
- b) Commercial Tax: ₹ 32.36 Million (Previous Year ₹ 32.36 Million). Agains this ₹ 15.58 Million (Previous year ₹ 15.58 Million) is paid under protest and is included under loans & advances Note 19)
- c) Excise Duty: ₹ 315.27 Million (Previous Year ₹ 318.56 Million) against this ₹ 72.87 Million (Previous Year ₹ 71.27 Million) was paid under protest and is included under loans & advances Note -19)
- d) Customs Duty: ₹747.56 Million (previous year ₹711.73 Million).

31.14.05 Capital and other commitments

a) Capital commitments

The estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances) as on 31st March, 2015 ₹ 1,602.96 Million (Previous Year ₹ 12,895.10 Million).

b) Other commitments

Pending commitment on account of Refinery performance improvement programme by M\s.Shell Global International Solution (M\s.Shell GIS) USD 2.44 Million. (Previous year USD 2.44 Million).

The Company has an export obligation to the extent of ₹ 1,346.93 Million (Previous year ₹ 1,262.78 Million) on account of concessional rate of customs duty availed under EPCG licence scheme on import of capital goods.

31.15 Insurance Coverage

The Company has covered it's Fixed Assets under a mega risk insurance policy which is subject to sanctions limitation and exclusion by UK, EU and UN.

31.16 Trade Payables

The trade payables referred in Note no 9 includes ₹ 147,854.73 million (Previous year ₹ 79,141.99 million) being overdue amount payable to National Iranian Oil Company (NIOC) pending settlement due to non finalisation of remittance channel arising out of UN/US/EU backed sanctions.

31.17 Land Usage of HPCL Land

MRPL is in possession of certain land provisionally measuring 39.76 acres ceeded by HPCL for use by MRPL Phase III expansion and upgration work. The consideration for such land is mutually agreed to be by way of swapping of land in possession of MRPL/HPCL. The final documentation in this regard is pending to be executed.

31.18 Foreign Exchange exposures

31.18.01 Exposures not hedged by Derivative instruments or otherwise:

The Company has receivables and payables in foreign currency as at the Balance Sheet date. These foreign currency exposures are not hedged by any derivative instruments or otherwise.

31.18.02 Value of Imports on CIF basis:

(₹ in Million)

Particulars	2014-2015	2013-2014
Capital Goods	301.33	56.57
Raw materials	488,328.76	653,951.57
Stores, Spares & Chemicals	228.62	856.45

31.18.03 Expenditure in Foreign Currency:

(₹ in Million)

Particulars	2014-2015	2013-2014
Interest	1,249.99	1,118.33
Others	1,206.29	792.37

31.18.04 Earnings in Foreign Currency

(₹ in Million)

Particulars	2014-2015	2013-2014
Exports (FOB Value)	195,078.35	339,523.81

31.19 Consumption of Raw Materials, Trading Goods, Stores, Spares and Chemicals

(₹ in Million)

Year	201	4-15	201	3-14
Particulars	Value in	(%)	Value in	(%)
	₹ Million		₹ Million	
Raw Material: Crude Oil				
Imported	508,507.75	90.86%	640,281.06	90.37%
Indigenous	48,052.34	8.59%	68,214.41	9.63%
Raw Material: Others				
Imported	-	0.00%	-	0.00%
Indigenous	3,051.92	0.55%	-	0.00%
CRMB Modifier Cost				
Imported				
Indigenous	2.57	0.00%	29.27	0.00%
Total	559,614.58	100.00%	708,524.74	100.00%
Trading goods	0.56		0.43	
Stores, Spares and Chemicals (Gross)				
Imported	615.02	46.73%	140.74	20.10%
Indigenous	701.00	53.27%	559.29	79.90%
Total	1316.02	100.00%	700.03	100.00%

31.20 The details about Non-resident shareholders are as follows:

(₹ in Million)

Particulars	2014-2015	2013-2014
Number of Non-	18,198	18,932
resident shareholders		
No. of shares held	20,635,379	17,226,227
by Non-resident		
shareholders		
Dividend remitted	Nil	Nil
to Non-resident		
shareholders during		
the year		

31.21 Loans and Advances:

Loans and advances (Note 14) includes refund claims of Custom Duty on project imports ₹ 378.71 Million (Previous year ₹ 378.71 Million) and Commercial Taxes ₹ Nil (previous year ₹ 97.29 Million). A refund due towards Commercial Taxes ₹ 2884.43 Million (Previous year ₹ 2884.43 Million) (Refer Note no 19) for which there is a matching liability to pay to customers on receipt of the refund which is included under other current liabilities - Payable to Oil Companies on refund of Commercial taxes (Note 10).

31.22 Commercial Tax incentives:

The Company, as per the Government of Karnataka notification, is entitled to Sales Tax deferment /exemption as follows:

The company, as per the Government of Karnataka Order and Notification is entitled to the following benefits

- Entry Tax exemption on crude processed in excess of 12.65 MMTPA for a period of 15 years from 01.04.2012
- ii) Full Central Sales Tax exemption on sale of Poly Propylene and Petroleum Coke for a period of 15 years from 01.04.2012. CST exemption on sale of LPG, Mixed Xylene, Naphtha, LSHS and Reformate made out of crude throughput in excess of 12.65 MMTPA for a period of 15 years from 01.04.2012.
- iii) Interest free soft loan to the extent of 60% (100% for initial three years) of eligible gross VAT on sale of Poly Propylene, Petroleum Coke, Mixed Xylene, Naphtha, LPG, LSHS and Reformate for a period of 15 years from 01.04.2012 subject to a limit of Rs. 5,000 million per annum, the disbursement of loan is yet to take place.

31.23 Dues to Micro, Small & Medium enterprises:

The classification of the suppliers under Micro, Small and Medium Enterprises Development Act, 2006 is made on the basis of information made available to the company. The Company has neither paid any interest in terms of Section 16 of the above said Act nor any interest is remaining unpaid. No payments were made beyond the 'appointed date' to such enterprises during the year ended 31st March,2015 subject to ₹ 0.23 Million (Previous year ₹ 0.70 Million) remaining unpaid on account of non-compliance of order terms.

31.24 Price Reduction Clause

Note No.10 - Other current liabilities includes ₹ 1,557.42 million (Previous Year ₹ 1,071.60 Million) which is payable against capital goods as on 31st March, 2015, being amount withheld from vendors pursuant to, price reduction clause for delay in delivery and pending finalisation of proceedings, cost of fixed assets, depreciation. The WDV of the asset may undergo revision in the year in which the proceedings to appropriate the withheld amounts are ultimately finalised and appropriated.

- 31.25 The Company is yet to receive response for its confirmation letters from some of the trade receivables, Loans and Advances and trade payables. Reconciliation for those received as well as those for which confirmation is yet to be received is to be made, the effect for which, in management's opinion is not significant.
- 31.26 Following expenses are included under other expenses
 Insurance charges amounting to ₹ 14.17 Million (Previous
 year ₹ 13.41 Million) relating to crude purchase and staff
 welfare has been charged under respective heads for the
 year ended 31st March, 2015.

31.27 Disclosure as required by Clause 32 of the Listing agreement

There are no loans and advances in the nature of loan to Subsidiary, Associates and Joint Ventures.

31.28 Previous year's figures have been re-grouped/ re classified wherever necessary to confirm to the curent year's classification.

As per our report of even date attached

For and on behalf of the Board

For **GOPALAIYER AND SUBRAMANIAN**

Chartered Accountants Firm Registration: 000960S For A. RAGHAVENDRA RAO & ASSOCIATES

Chartered Accountants Firm Registration No.: 003324S Managing Director

HKUMAR

CA K. R. SURESH

Partner Membership No. 025453

New Delhi: 22nd May, 2015

CA.GOPALAKRISHNA BHAT T.M

Partner

Membership No. 019798

VISHNU AGRAWAL Director (Finance)

DINESH MISHRA

Company Secretary

INDEPENDENT AUDITORS' REPORT ON CONSOLIDATED FINANCIAL STATEMENTS

To the members of **MANGALORE REFINERY AND PETROCHEMICALS LIMITED** Report on the Consolidated Financial Statements.

We have audited the accompanying Consolidated financial statements of MANGALORE REFINERY AND PETROCHEMICALS LIMITED (hereinafter referred to as "the Holding Company"), its subsidiary "ONGC MANGALORE PETROCHEMICALS LIMITED" (the Holding Company and its subsidiary together hereinafter referred to as "the Group") and its Jointly controlled entities "SHELL MRPL AVIATION FUELS AND SERVICES LIMITED" and "MANGALAM RETAIL SERVICES LIMITED", comprising of the Consolidated Balance Sheet as at 31st March, 2015, the Consolidated Statement of Profit and Loss, the Consolidated Cash Flow Statement for the year then ended, and a summary of the significant accounting policies and other explanatory information (hereinafter referred to as "the consolidated financial statements").

Management's Responsibility for the Consolidated Financial Statements

The Holding Company's Board of Directors is responsible for the preparation of these consolidated financial statements in terms of the requirements of the Companies Act, 2013 (hereinafter referred to as "the Act") that give a true and fair view of the consolidated financial position, consolidated financial performance and consolidated cash flows of the Group and its jointly controlled entities in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. The respective Board of Directors of the Companies included in the Group and its jointly controlled entities are responsible for the maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group and its jointly controlled entities and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statements by the Directors of the Holding Company, as aforesaid.

Auditors' Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audit. While conducting the audit, we have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the consolidated financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Holding Company's preparation of the consolidated financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances and the operating effectiveness of such control. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Holding Company's Board of Directors, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence obtained by us and the audit evidence obtained by the other auditors in terms of their reports referred to in the Other Matters paragraph below, are sufficient and appropriate to provide a basis for our audit opinion on the consolidated financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid consolidated financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the consolidated state of affairs of the Group and its jointly controlled entities as at 31st March, 2015, and their consolidated loss and their consolidated cash flows for the year ended on that date.

Other Matters

We did not audit the financial statements / financial information of one subsidiary and two jointly controlled entities, whose financial statements/ financial information reflect total assets of ₹ 78955.79 million as at 31st March, 2015, total revenue of ₹ 20462.13 Million and net cash flows amounting to ₹ (1162.15) million for the year ended on that date, as considered in the consolidated financial statements. These financial statements/ financial information have been audited by other auditors whose reports have been furnished to us by the management and our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of the subsidiary and jointly controlled entities, and our report in terms of sub section (3) and (11) of section 143 of the Act, in so far as it



relates to the aforesaid subsidiary and jointly controlled entities, is based solely on the reports of the other auditors.

Our opinion on the consolidated financial statements, and our report on other legal and regulatory requirements below, is not modified in respect of the above matters with respect to our reliance on the work done and reports of the other auditors.

Report on Other Legal and Regulatory Requirements

- As required by the Companies (Auditor's report) Order, 2015 ("the Order") issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, based on the comments in the auditors' report of the Holding company, subsidiary company and jointly controlled entities incorporated in India, we have given in Annexure 1, a statement on the matters specified in paragraph 3 and 4 of the order, to the extent applicable.
- 2. Based on the verification of Records of the Holding Company and based on information and explanations given to us, , we give below a report on the Directions issued by the Comptroller and Auditor General of India in terms of Sec 143(5) of the Companies Act, 2013.. For the subsidiary and jointly Controlled Entities no directions have been issued.
 - The Holding Company has not been selected for disinvestment and hence reporting on this direction does not arise.
 - b) There are no cases of waiver/write off of debts. loans/ interest etc other than Central Sales Tax on sales to PSU Oil Marketing Companies amounting to ₹ 1930.80 million which are being expensed to the Profit & Loss Account, which has arisen on account of prevailing industry practice.
 - The Holding Company has maintained adequate records in respect of inventories lying with third parties. No assets have been received by the Holding Company as gift from Government or other authorities.
 - A report on agewise analysis of pending legal/ arbitration cases is given as Annexure 2 to this report. We report that the Holding Company has in place an adequate monitoring mechanism for tracking expenditure on such legal cases
- As required by Section 143 (3) of the Act, we report to the extent applicable, that:
 - We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid consolidated financial statements.
 - b) In our opinion, proper books of account as required by law relating to preparation of the aforesaid consolidated financial statements have been kept so far as it appears from our examination of those books and the reports of other auditors.

- The Consolidated Balance Sheet, the Consolidated c) Statement of Profit and Loss and the Consolidated Cash Flow Statement dealt with by this Report are in agreement with the relevant books of account maintained for the purpose of preparation of the consolidated financial statements.
- In our opinion, the aforesaid consolidated financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- On the basis of the written representations received from the directors of the Holding Company as on 31st March, 2015 taken on record by the Board of Directors of the Holding Company and the reports of the Statutory Auditors of its Subsidiary company and Jointly controlled entities incorporated in India, none of the directors of the Group company and its jointly controlled entities incorporated in India is disqualified as on 31st March, 2015 from being appointed as a director in terms of Section 164 (2) of the Act.
- f) With respect to the other matters to be included in the Auditors' Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
- The consolidated financial statements disclosed the impact of pending litigations on the consolidated financial position of the group and its jointly controlled entities.- Refer Note 31.04 and 31.05 to the consolidated financial statements:
- Provision has been made in the consolidated financial statements as required under the applicable law or accounting standards, for material foreseeable losses, if any on long term contracts including derivative contracts.
- There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Holding Company, its subsidiary company and its jointly controlled entities incorporated in India.

As per our report of even date attached

For GOPALAIYER AND SUBRAMANIAN For A. RAGHAVENDRA RAO & ASSOCIATES

Chartered Accountants Firm Registration No.: 000960S

Chartered Accountants Firm Registration No.: 003324S

CA K. R. SURESH

Membership No. 025453

New Delhi: 22nd May, 2015

CA.GOPALAKRISHNA BHAT T.M

Partner

Membership No. 019798

Annexure 1 referred to under paragraph 1 of the Report on Other Legal and Regulatory Requirements of the Auditors' Report on Consolidated financial statements

- (i) (a) The Group and its jointly controlled entities have maintained proper records showing full particulars, including quantitative details and situation of fixed assets
 - (b) All the Assets have not been physically verified by the managements of the Holding Company, its subsidiaryand its jointly controlled entities during the year, but there is a regular programme of verification, which, in our opinion is reasonable having regard to the size of the Group and its jointly controlled entities and nature of its assets. As per the reports submitted by the Holding Company, its subsidiary and its jointly controlled entities, no material discrepancies have been noticed on such verification.
- (ii) (a) As per the information and explanations given to us by the Holding company and based on our verification and based on the Audit reports of the subsidiary and jointly controlled entities, the inventory of stores and spares are physically verified during the year by the managements on a continuous basis as per programme of perpetual inventory. Inventories of other items have been physically verified at the year end, the frequency of which, in our opinion is reasonable, having regard to the size of the Group and its jointly controlled entities and nature of its business.
 - (b) In our opinion and according to the explanation given to us, the procedures of physical verification of inventory followed by the management of the Holding Company, its subsidiary and its jointly controlled entities are reasonable and adequate in relation to the size of the Group and its jointly controlled entities and the nature of its business.
 - (c) The Holding Company, its subsidiary and its jointly controlled entities are maintaining proper records of inventory. The discrepancies noticed on verification by the Management between the physical stock and book records have been properly dealt with in the books of account, wherever applicable and were not material.
- (iii) As per the information and explanations given to us by the Holding company and based on our verification and based on the Audit reports of the subsidiary and jointly controlled entities, the Group and its jointly controlled entities have not granted any loans, secured or unsecured to companies, firms or other parties covered in the register maintained under section 189 of the Companies Act, 2013. Accordingly, the provisions of clause 3(iii)(a) and (b) of the Order are not applicable to the Group and its jointly controlled entities and hence not commented upon.

- (iv) As per the information and explanations given to us by the Holding company and based on our verification and based on the Audit reports of the subsidiary and jointly controlled entities, there is an adequate internal control system commensurate with the size of the Group and its jointly controlled entities and nature of its business, with regard to the purchases of inventory, fixed assets and with regard to the sale of goods and services, wherever applicable. As per the information and explanations given to us by the Holding company and based on our verification and based on the Audit reports of the subsidiary and jointly controlled entities,no continuing failure was observed to correct major weakness in internal control system of the Group and its jointly controlled entities.
- (v) As per the information and explanations given to us by the Holding company and based on our verification and based on the Audit reports of the subsidiary and jointly controlled entities, the Group and its jointly controlled entities have complied with the provisions of section 73 to 76 and the rules framed there under with regard to filing of statutory Returns as required under these provisions and the relevant rules, wherever applicable, subject however to delay in filing Return.
- (vi) As per the information and explanations given to us by the Holding company and based on our verification and based on the Audit reports of the subsidiary and jointly controlled entities, we report that the directions specified by the Central Government under sub-section (1) of section 148 of the Companies Act, with regard to maintenance of Cost Records have been complied with by the Group and its jointly controlled entities, wherever applicable.
- (vii) (a) As per the information and explanations given to us by the Holding company and based on our verification and based on the Audit reports of the subsidiary and jointly controlled entities, the Group and its jointly controlled entities have been generally regular in depositing undisputed statutory dues including Provident fund, Income tax, Wealth tax, service tax, Duty of Customs, Duty of Excise, Value added tax, cess and other statutory dues with appropriate authorities during the year. There are no arrears of undisputed statutory dues of material nature outstanding for a period of more than six months, from the date on which they became payable.
 - (b) As per the information and explanations given to us by the Holding company and based on our verification and based on the Audit reports of the subsidiary and jointly controlled entities, the disputed dues of tax which are not deposited with appropriate authorities as at 31st March, 2015 are as follows.



Name of the Statute	Nature of the Dues	Total Demand (Rs.Millions)	Total Amt Paid under protest/ adjusted (Rs.Millions)	Period to which the Amount Relates (FinancialYear)	Forum Where the dispute is pending
The Karnataka Central Sales Tax 4.53 Sales Tax Act 1957/ – Penalty Central Sales Tax 18.33		Nil	2009-10	Karnataka Appellate Tribunal	
Central Sales Tax Act, 1956	Central Sales Tax – Interest	18.33	12.10	2009-10	Karnataka Appellate Tribunal
	Value Added Tax – Interest	0.43	0.21	2006-07	Appellate Authority – Mangalore
	Value Added Tax – Interest	0.13	0.13	2009-10	Karnataka Appellate Tribunal
	Value Added Tax – Interest	0.66	0.66	2010-11	Karnataka Appellate Tribunal
	Value Added Tax – Penalty	3.48	Nil	2011-12	Appellate Authority – Mangalore
	Value Added Tax – Interest	4.80	2.48	2011-12	Appellate Authority – Mangalore
Income Tax Act,	Income Tax / Interest /	296.30	296.30	AY 1993-03	Mumbai High Court
1961	Penalty	10.93	10.93	AY 2003-04	Income Tax Appellate Tribunal – Mumbai
		233.58	111.10	AY 2006-07	Income Tax Appellate Tribunal – Mumbai
		129.39	129.39	AY 2007-08	Income Tax Appellate Tribunal – Mumbai
		362.49	362.49	AY 2008-09	Income Tax Appellate Tribunal – Mumbai
		1014.82	1014.82	AY 2009-10	Income Tax Appellate Tribunal – Mumbai
		126.72	Nil	AY 2008-09	Commissioner of Income Tax (Appeals) - Mumbai
		754.77	698.02	AY 2010-11	Commissioner of Income Tax (Appeals) – Mumbai
		594.02	297.01	AY 2011-12	Commissioner of Income Tax (Appeals) – Mumbai
	Disallowance under section 14A of the Income Tax Act	10.05	Nil	AY 2011-12	Commissioner of Income Tax (Appeals)
The Customs Act,	Custom Duty / Interest /	101.53	Nil	1996-2006	Supreme Court Of India
1962	Penalty	645.97	Nil	1997-2008	CESTAT – Bangalore
Central Excise Act, 1944	Central Excise Duty / Service Tax / Interest /	10.37	Nil	2011-12 to 2013-14	Commissioner (Appeals) – Mangalore
	Penalty	248.18	23.07	1996-97 to 2012-13	CESTAT – Bangalore
		1.24	0.72	2002-03 to 2012-13	Joint Secretary, MOF
		54.59	Nil	1999-2000 to 2012-13	Commissioner – Mangalore
Total		4627.31	2959.43		

- (c) As per the information and explanations given to us by the Holding company and based on our verification and based on the Audit reports of the subsidiary and jointly controlled entities, the amounts required to be transferred to Investor Education and Protection fund in accordance with the relevant provisions of the Companies Act, 1956 (1 of 1956) and the rules made thereunder have been transferred to such fund within time, wherever applicable.
- (viii) The group and its jointly controlled entities do not have accumulated losses as the end of the financial year. The Group and its jointly controlled entities have however incurred a cash loss during the financial year, but for the immediately preceding financial year, it has made a cash profit..
- (ix) As per the information and explanations given to us by the Holding company and based on our verification and based on the Audit reports of the subsidiary and jointly controlled entities, the Group and its jointly controlled entities have not defaulted in repayment of dues to financial Institution or Bank or debenture holders, wherever applicable.
- (x) As per the information and explanations given to us by the Holding company and based on our verification and based on the Audit reports of the subsidiary and jointly controlled entities, the Terms and Conditions of the guarantees given by the Group and its jointly controlled entities, wherever

- applicable, for the Loans taken by others from Banks and Financial Institutions are not prejudicial to the interests of the Group and its jointly controlled entities.
- (xi) As per the information and explanations given to us by the Holding company and based on our verification and based on the Audit reports of the subsidiary and jointly controlled entities, the Term Loans have been applied for the purpose for which the Loans were obtained, ,wherever applicable, except Rs. 11704.73 Million which were invested in deposits with banks.
- (xii) As per the information and explanations given to us by the Holding company and based on our verification and based on the Audit reports of the subsidiary and jointly controlled entities, no fraud on or by the Group and its jointly controlled entities have been noticed or reported during the year.

For Gopalaiyer& Subramanian Chartered Accountants FRN: 000960S

CA KR. Suresh Partner

Membership no: 025453

Place: New Delhi Date: 22/05/2015 For A. Raghavendra Rao & Associates

Chartered Accountants FRN: 003324S

CA.GopalakrishnaBhat T.M

Partner

Membership no: 019798

ANNEXURE 2 - AGE-WISE ANALYSIS OF PENDING LEGAL / ARBITRATION CASES

SI No.	Ageing of pending cases	No of cases	Amount involved (₹in Million)	Legal Expenses (₹in Million)	Reasons for pendency/ Present Position
1	0 – 3 years	Nil	Nil	Nil	NA
2	4 – 6 years	Nil	Nil	Nil	NA
3	7 – 10 years	6	224.77	11.33	The delay is attributable to adjournments in Court / legal matters / other court related matters
4	Above 10 years	1	154.19	2.49	Awaiting Listing for final hearing at High Court

^{*}The legal expenses are approved by the Board of Directors along with other expenses in revenue budget. Further whenever payments are made the appropriate approvals are obtained as per the delegation of Authority in place. Engagement of Advocate and all payments above ₹ 25,000/- (₹ twenty five thousand only) are to be approved by D(F) and Functional Director.

SCHEDULE-III ADDITIONAL DISCLOSURE ON CONSOLIDATED FINANCIAL STATEMENTS AS ON 31ST MARCH, 2015

(₹ in million)

Name of the entity	Country of incorporation	Ī	otal Asset minus abilities	Share in P	rofit or loss
		As % of Consolidated Assets	Amount	As % of consolidated profit or loss	Amount
1		2	3	4	5
Parent					
Mangalore Refinery and	India	76.56%	45,099.36	94.75%	(17,555.63)
Petrochemicals Limited					
Subsidiary					
Indian					
ONGC Mangalore Petrochemicals Ltd. OMPL	India	11.63%	6,851.33	2.78%	(516.00)
Minority Interest in subsidiary		11.21%	6,604.32	2.68%	(495.76)
Joint ventures Entities					
Indian					
Shell MRPL Aviation Fuels &	India	0.60%	356.33	-0.21%	38.69
Services Limited					
Mangalam Retail Services Limited	India	0.00%	0.57	0.00%	-
Net		100%	58,911.91	100%	(18,528.70)

As per our report of even date attached

For and on behalf of the Board

For **GOPALAIYER AND SUBRAMANIAN Chartered Accountants**

Firm Registration: 000960S

CA K. R. SURESH

Membership No. 025453

New Delhi: 22nd May, 2015

For A. RAGHAVENDRA RAO & ASSOCIATES

Chartered Accountants Firm Registration No.: 003324S

CA.GOPALAKRISHNA BHAT T.M

Membership No. 019798

H KUMAR Managing Director

VISHNU AGRAWAL Director (Finance)

DINESH MISHRA Company Secretary

For and on behalf of the Board

Managing Director

FORM AOC-1

Statement containing salient features of the financial statement of subsidiaries/ associate companies/ joint ventures as on 31.03.2015

(Pursuant to first proviso to sub-section (3) of section 129 read with rule 5 of Companies (Accounts) Rules, 2014) Statement containing salient features of the financial statement of subsidiaries/ associate companies/joint ventures)

Part "A": Subsidiary

														(₹ in Million)
					Asa	As at 31.03.2015	10		Ŧ	For the year 2014-15 (from 1st March, 2015 to 31st March, 2015)	1-15 (from 1st N	larch, 2015 to	31st March, 2	015)
-	2	3	4	5	9	7	8	6	10	11	12	13	14	15
S.	SI. Name of the subsidiary (Indian	Reporting period	Reporting	Share	Reserves &	Total	Total	Details of Turnover	Turnover	Profit/	Provision	Profit/	Proposed	% of
No.	No. Company)	for the subsidiary currency and	currency and	capital	surplus	assets	Liabilities	Liabilities Investment		(Loss) before for	for taxation	Loss) after	Dividend	Dividend shareholding
			Exchange rate					*		taxation		taxation		
-	ONGC Mangalore Petrochemicals Limited	01.04.14 to	INR	18,776.26	18,776.26 (5,320.61) 77,929.97 64,474.32	77,929.97	64,474.32	4.80	3,386.23	3,386.23 (1,011.76)	1	(1,011.76)		51.00%
		31.03.15			_								_	

480,000 Equity Shares of ₹ 10 each of Mangalore SEZ Ltd.

Names of subsidiary which are yet to commence operations: Nil

Names of subsidiary which have been liquidated during the year 2014-15: Nil

The company has acquired 51.0017% Equity Shares of ONGC Mangalore Petrochemicals Ltd (OMPL) during the year and consequentially OMPL has become subsidiary company effective 28th February, 2015.

Part "B": Joint Ventures

Statement pursuant to Section 129 (3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures

	2	3	4	2	9	7	8	6	10	11	12
_: 6	SI. Name of the Joint Ventures(Indian No. Company)		Shares of A	s of Associate/Joint Ventures he the company on the year end	ures held by r end	Latest audited Shares of Associate/Joint Ventures held by Description of how Balance Sheet the company on the year end	Reason why Assocaite	Networth attributable to Shareholding as per	Profit / (Loss) for the year		Considered in Not Considered Consolidation in Consolidation
		Date	<u>N</u>	Amount of Investment in Associates/Joint Venture	Extend of Holding %	influence	&JV not consolidated	latest audited Balance Sheet	attributable to Shareholding		
	Shell MRPL Aviation Fuels & Services Limited	31.03.2015 150,00,000	150,00,000	150.00	%00.09	Share holding 50%	ΝΑ	356.33	38.69	yes	AN
~	2 Mangalam Retail Services Limited	31.03.2015	49,960	0.50	49.98%	49.98% Share holding 49.98%	AN	0.57		yes	AN

Names of joint ventures which are yet to commence operations

Joint Venture Mangalam Retail Services Limited Names of joint ventures which have been liquidated or sold during the year 2014-15: NIL

For A. RAGHAVENDRA RAO & ASSOCIATES Chartered Accountants Firm Registration No.: 0033245 As per our report of even date attached For GOPALAIYER AND SUBRAMANIAN

Chartered Accountants Firm Registration No.:000960S

CA K. R. SURESH

New Delhi: 22nd May, 2015

Membership No. 025453

CA.GOPALAKRISHNA BHAT T.M Partner Membership No. 019798 **DINESH MISHRA** Company Secretary

Director (Finance)

VISHNU AGRAWAL

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STATEMENT OF CHANGES IN EQUITY AS ON 31ST MARCH, 2015

(₹ in million)

		At	Attributables to Equity Holders	Equity Ho	olders			Total	Total
	Paid-up	Capital	Capital Securities Hedging	Hedging	General	Capital	Minority	Equity	Equity
	Share Capital	redemption	Premium	Reserve	Reserve	Reserve	Interest		including
		Reserve							minority interest
Balance as on 01.04.2013	17,526.64	91.86	3,490.53	1	1,192.00	1	42,522.77	'	64,823.80
Profit for the year	1	1	1	1	1	1	6,061.14	1	6,061.14
Tax on Dividend	ı	ı	ı	1	1	1	-2.55	1	-2.55
Addition/deductions/transfer in reserve	ı	l	1	15.53	1	ı	1	1	15.53
Balance as on 31.03.2014	17,526.64	91.86	3,490.53	15.53	1,192.00	•	48,581.36	•	70,897.92
Balance as on 01.04.2014	17,526.64	91.86	3,490.53	15.53	1,192.00	•	48,581.36	•	70,897.92
Profit for the year	1	1	1	1	1		-18,032.94	1	-18,032.94
Tax on Dividend	1	1	1	1	1		-1.80	1	-1.80
Addition/deductions/transfer in reserve	I	ı	-22.55	-16.11	1	0.07	1	1	-38.59
Adjustment Pursuant to Schedule II to the	I	ı	ı	1	1		-517.00	1	-517.00
Companies Act, 2013 (Refer Note note no. 3 of									
Consolidated Financial Statement)									
Minority Interest								6,604.32	6,604.32
Balance as on 31.03.2015	17,526.64	91.86	3,467.98	-0.58	0.58 1,192.00	0.07	30,029.62	6,604.32	58,911.91

As per our report of even date attached

For **GOPALAIYER AND SUBRAMANIAN** Chartered Accountants Firm Registration No.:0009605

For **A. RAGHAVENDRA RAO & ASSOCIATES** Chartered Accountants Firm Registration No.: 003324S

CAK. R. SURESHPartner
Membership No. 025453

CA.GOPALAKRISHNA BHAT T.MPartner
Membership No. 019798

New Delhi: 22nd May, 2015

For and on behalf of the Board

H KUMAR Managing Director

VISHNU AGRAWAL
Director (Finance)

DINESH MISHRA Company Secretary

CONSOLIDATED BALANCE SHEET AS AT 31ST MARCH, 2015

					₹ in Million
		Particulars	Note	As at 31st March, 2015	As at 31st March, 2014
E	QUITY /	AND LIABILITIES			
1	Sha	reholders' funds			
	(a)	Share capital	2	17,526.64	17,526.64
	(b)	Reserves and surplus	3	34,780.95	53,371.28
	(c)	Minority Interest		6,604.32	-
2	Nor	n-current liabilities			
	(a)	Long-term borrowings	4	117,491.97	88,535.67
	(b)	Deferred tax liabilities (Net)	5	1.12	4,703.24
	(c)	Other Long term liabilities	6	953.23	19.03
	(d)	Long-term provisions	7	365.76	468.25
3	Cur	rent liabilities			
	(a)	Short-term borrowings	8	15,475.83	471.51
	(b)	Trade payables	9	184,031.58	210,566.79
	(c)	Other current liabilities	10	32,680.47	19,276.01
	(d)	Short-term provisions	11	2,114.89	1,246.52
T	OTAL			412,026.76	396,184.94
I A	SSETS				
1	Nor	n-current assets			
	(a)	Fixed assets	12		
		(i) Tangible assets		210,362.75	59,929.42
		(ii) Intangible assets		86.50	18.49
		(iii) Capital work-in-progress		13,886.94	85,519.54
		(iv) Intangible Assets under development		-	-
	(b)	Goodwill on consolidation		5,956.35	-
	(c)	Non-current investments	13	4.80	0.02
	(d)	Long-term loans and advances	14	5,182.41	2,736.57
	(e)	Other non-current assets	15	2,614.19	2,694.84
2	Cur	rent assets			
	(a)	Inventories	16	37,842.27	84,542.77
	(b)	Trade receivables	17	22,368.41	45,309.23
	(c)	Cash and Bank balances	18	103,066.45	107,202.94
	(d)	Short-term loans and advances	19	9,031.53	7,321.19
	(e)	Other current assets	20	1,624.16	909.93
T	OTAL			412,026.76	396,184.94

See accompanying notes to the Financial Statements

As per our report of even date attached

For **GOPALAIYER AND SUBRAMANIAN** For A. RAGHAVENDRA RAO & ASSOCIATES

Chartered Accountants Chartered Accountants Firm Registration No.: 000960S Firm Registration No.: 003324S

CA K. R. SURESH Partner

New Delhi: 22nd May, 2015

Membership No. 025453

Significant Accounting Policies

Other Disclosure

Partner

CA.GOPALAKRISHNA BHAT T.M

Membership No. 019798

For and on behalf of the Board

H KUMAR Managing Director

VISHNU AGRAWAL Director (Finance)

DINESH MISHRA Company Secretary

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CONSOLIDATED STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31ST MARCH, 2015

₹ in Million

	Particulars	Note	for the year ended 31st March, 2015	for the year ended 31st March, 2014
— I.	Revenue from operations		620,634.61	749,680.20
1.	Less: Excise Duty	21	49,546.09	34,156.19
	Net Revenue from Operations	21	571,088.52	715,524.01
II.	Other income		8,080.62	
п. III.	Total Revenue (I + II)	22	579,169.14	3,220.05
IV.		22	379,109.14	718,744.06
IV.	Expenses:		FF6 700 F6	705.016.02
	Cost of materials consumed	22	556,700.56	705,816.82
	Increase (-) / decrease In stock	23	18,641.75	-6,767.18
	Employee benefits expenses	24	2,455.82	2,175.29
	Finance costs	25	4,482.14	3,226.24
	Depreciation and amortisation expense	26	5,216.48	7,067.05
	Other expenses	27	14,957.39	4,167.89
	Total expenses	28	602,454.14	715,686.11
٧.	Profit /(Loss) before exceptional and extraordinary items and tax (III-IV)		-23,285.00	3,057.95
VI.	Exceptional items (Income)/Expenses: Net		-334.47	-1,118.85
VII.	Profit /(Loss) before extraordinary items and tax (V - VI)	29	-22,950.53	4,176.80
VIII.	Extraordinary Items		-	-
IX.	Profit /(Loss) before tax (VII- VIII)		-22,950.53	4,176.80
X	Tax expenses:			
	(1) Current / MAT tax		14.07	755.21
	(2) Prior Year's Tax adjustments		-	0.36
	(3) Deferred tax		-4,435.90	-2,639.91
ΧI	Profit /(Loss) after tax for the year (IX - X)		-18,528.70	6,061.14
XII	Less: Share of Profit/ (Loss): Minority Interest		-495.76	-
XIII	Group Profit /(Loss) after tax for the year (XI - XII)		-18,032.94	6,061.14
XIV	Earnings per equity share:			
	(1) Basic	30	-10.57	3.46
	(2) Diluted		-10.57	3.46
	Significant Accounting Policies	1		
	Other Disclosure	31		

See accompanying notes to the Financial Statements

As per our report of even date attached

For GOPALAIYER AND SUBRAMANIAN Chartered Accountants

Firm Registration No.: 000960S

CA K. R. SURESH Partner

Membership No. 025453

CA.GOPALAKRISHNA BHAT T.M

Firm Registration No.: 003324S

For A. RAGHAVENDRA RAO & ASSOCIATES

Partner

Membership No. 019798

Chartered Accountants

For and on behalf of the Board

H KUMAR Managing Director

3 3

VISHNU AGRAWAL Director (Finance)

DINESH MISHRA Company Secretary

New Delhi: 22nd May, 2015

CONSOLIDATED CASH FLOW STATEMENT FOR THE YEAR ENDED 31ST MARCH, 2015

₹ in Million

			₹ in Million	
	Particulars		for the year ended	for the year ended
	CASH FLOW FROM OPERATING ACTIVITIES		31st March, 2015	31 st March, 2014
А	Profit Before Tax		-22,950.53	4,176.80
	Adjustments for :		-22,950.55	4,170.00
	- Depreciation / Amortisation		5,235.65	7.063.03
	- Loss/ (Profit) on sale of Fixed Assets		-1.57	15.29
	- Provisions/ Liability Written back		-67.04	-51.60
	- Provision for Doubtful Debts/ Advances / Deposits and write offs		212.21	164.54
	- Foreign Currency translation- Net		5,192.54	-4,519.62
	- Interest Expenses		4,462.11	3,226.23
	- Interest Expenses - Interest/ Dividend Incomes		-7,938.58	-3,104.12
	Operating Profit before Working Capital changes		-15,855.21	6,970.55
	Adjustment for:		-13,033.21	0,970.55
	- Trade and other receivables		-8,391.26	-8,141.88
	- Inventories		· ·	· '
	- Trade payable and provisions		49,980.49 -32,125.52	-17,363.45 105,806.37
	Cash generated from operations		-6,391.50	87,271.59
	- Direct taxes paid (net of refunds)		-909.40	-1,408.85
	Cash flow before Prior Period items		-7,300.90	85,862.74
	- Prior Period items (cash items)		-7,300.90	104.54
	Net Cash flow from Operating Activities	(a)	-7,306.41	85,967.28
В	CASH FLOW FROM INVESTING ACTIVITIES	(a)	-7,300.41	
D	Purchase of Fixed assets		-11,702.50	-12,138.02
	Sale of Fixed assets		12.99	21.48
	Interest/ Dividend Income received		8,384.49	3,235.79
	Tax Paid on Interest/ Royalty Income		-756.56	-308.37
	Investments (Net)		-0.31	0.02
	Net Cash flow from Investing Activities	(b)	-4,061.89	-9,189.10
c	CASH FLOW FROM FINANCING ACTIVITIES	(D)	-4,001.09	-9,109.10
	Proceeds/ (Repayment) from Issue of Share Capital: Net		-22.55	_
	Proceeds/ (Repayment) from Long Term Borrowings: Net		-10,019.87	32,630.35
	Proceeds/ (Repayment) from Short Term Borrowings: Net		-10,051.39	-11,635.63
	Interest and Finance charges paid		-6,612.13	-6,787.00
	Dividend and Dividend tax paid		-17.55	-14.04
	Net Cash flow from Financing Activities	(c)	-26,723.49	14,193.68
	Net Increase / (Decrease) in Cash and Cash Equivalents	(a+b+c)	-38,091.79	90,971.86
	Cash and Cash Equivalents as at the beginning of the year	(dibit)	107,034.09	16,062.23
	Add: Adjustment on account of Consolidation (Refer Note 2 below)		3,121.46	10,002.23
	Cash and Cash Equivalents as at the end of the year		72,063.76	107,034.09
	1 Cash and Cash Equivalents		-38,091.79	90,971.86
	Cash balances including imprest		1.82	1.53
	Bank Balances with Schedule Banks**		72,061.94	107,032.56
	Dank Dalances with Schedule Danks		72,063.76	107,032.30
			72,003.70	

^{**} Excludes balances in current accounts/deposit accounts pertaining to interest warrant, under lien, pledged with banks / Govt. authorities ₹ 31,002.69 Million (Previous Year ₹ 168.85 Million)

As per our report of even date attached

For and on behalf of the Board

For **GOPALAIYER AND SUBRAMANIAN Chartered Accountants**

Firm Registration No.: 000960S

For A. RAGHAVENDRA RAO & ASSOCIATES

Chartered Accountants

Firm Registration No.: 003324S

Managing Director

H KUMAR

CA K. R. SURESH Partner

Membership No. 025453

CA.GOPALAKRISHNA BHAT T.M Partner

Membership No. 019798

VISHNU AGRAWAL Director (Finance)

DINESH MISHRA Company Secretary

New Delhi: 22nd May, 2015

On account of acquisition of shares in ONGC Mangalore Petrochemicals Ltd (OMPL) and Mangalam Retail Services Limited (MRSL), adjustments in opening Cash and Cash equivalent amounting to ₹3,120.83 Million and ₹0.63 Million are being made respectively.

Previous Year's figures have been re-grouped/re-classified wherever necessary to confirm to the current year's presentation.



NOTES TO CONSOLIDATED FINANCIAL STATEMENT FOR THE YEAR ENDED 31ST MARCH, 2015

NOTE 1 SIGNIFICANT ACCOUNTING POLICIES

A PRINCIPLES OF CONSOLIDATION

The Consolidated Financial Statements have been prepared on the following basis: -

- The financial statements of the Company and its subsidiary companies are combined on a line-by-line basis by adding together the book v alues of like items of assets, liabilities, income and expenses after eliminating intra-group balances and intragroup transactions resulting in unrealized profits or losses in accordance with Accounting Standard (AS) 21 "Consolidated Financial Statements".
- 2 The financial statements of Joint Venture entities are combined by applying proportionate consolidation method on a line by line basis on like items of assets, liabilities, income and expenses after eliminating proportionate share of unrealized profits or losses in accordance with Accounting Standard (AS) 27 - "Financial Reporting of Interests in Joint Ventures".
- 3 "The consolidated financial statements are prepared using uniform accounting policies for like transactions and other events in similar circumstances and are presented to the extent possible, in the same manner as the Company's separate Financial Statements except as otherwise stated. "
- 4 The difference between the cost of investment in the subsidiaries/ associates/Joint ventures, and the net assets at the time of acquisition of shares in the subsidiaries/associates/joint ventures is recognized in the Consolidated Financial Statements as Goodwill or Capital Reserve, as the case may be
- Minorities' share in Net Profit/Loss of subsidiaries for the year is identified and adjusted against the income of the group in order to arrive at the Net Profit/Loss attributable to the shareholders of the Company. Minorities' share of Net Assets of subsidiaries is identified and presented in the Consolidated Balance Sheet within equity separately from the equity of the owners of the parent.
- B Investments other than in Joint Ventures have been accounted for as per Accounting Standard (AS)-13"Accounting for Investments"

1 Accounting Conventions and Basis of Presentation / Accounting

- 1.1 The financial statements are prepared under the historical cost convention, in accordance with the Generally Accepted Accounting Principles (GAAP), the provisions of the Companies Act, 2013 including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- 1.2 All income and expenses to the extent considered receivable / payable with reasonable certainty are accounted for on accrual basis.

2 Use of Estimates

The preparation of financial statements requires estimates and assumptions to be made that affect the reported amount of assets and liabilities on the date of the financial statements and the reported amount of revenues and expenses during the reporting period. The difference between the actual results and estimates are recognised in the period in which the results are known / materialised.

3 Cash Flow Statement

Cash Flow Statement has been prepared under Indirect Method as set out in the Accounting Standard - 3 specified in Section 133 of the Companies Act,2013 read with Rule 7 of the Companies (Accounts) Rules, 2014 and as required by the Securities and Exchange Board of India.

4 Fixed Assets

- **4.1** Land is stated at historical cost less amortisation wherever applicable.
- **4.2** Other Fixed assets are stated at historical cost less accumulated depreciation/amortisation and impairment.
- **4.3** Spares received along with the Plant or Equipment and those purchased subsequently for specific machinery and having irregular use are capitalised.
- **4.4** During the period of construction, directly identifiable expenses are capitalised at the first instance and all other allocable expenses are capitalised proportionately on the basis of the value of the assets.
- **4.5** Cost for this purpose includes purchase prices, taxes and duties (net of cenvat), incidental expenses, erection / commissioning expenses, technical knowhow fee, professional fee, interest upto the date the asset is put to use and exchange rate differences arising on long term foreign currency monetary items in so far as they relate to the acquisition of depreciable assets etc.

5 Impairment

Impairment of cash generating units / assets is ascertained and considered where the carrying cost exceeds the recoverable amount being the higher of net realisable amount and value in use

6 Depreciation / Amortisation

- **6.1** Depreciation on Fixed Assets (including those taken on lease) is provided on Straight Line Method, at the rates and in the manner specified in Schedule II to the Companies Act. 2013.
- **6.2** Cost of leasehold land is amortised over the lease period. Cost of leasehold lands where the transfer of ownership to the company on expiry of the lease period is eventually certain are not amortised.
- **6.3** Depreciation on amounts capitalised on account of foreign exchange fluctuation is provided prospectively over residual life of the assets.
- 6.4 Depreciation on spares, having irregular use and purchased subsequent to the installation of specific machinery is provided prospectively over residual life of the specific machinery and written down value of the spare is charged to statement of Profit and Loss as and when replaced.

7 Intangible Assets

Cost incurred on intangible asset, resulting in future economic benefits are capitalised as intangible assets and amortised on equated basis over the estimated useful life of such assets.

8 Investments

- **8.1** Long term investments are valued at cost. Provision is made in the accounts for any diminution, other than temporary in nature.
- **8.2** Current Investments are valued at lower of cost and fair value.

9 Inventories

Inventories are valued at lower of cost or net realisable value. Cost of inventories comprises of purchase cost and other costs incurred in bringing inventories to their present location and condition. The cost has been determined as under:

- **9.1** Raw material on First in First out (FIFO) basis.
- **9.2** Finished Products at Raw material ,Conversion cost and excise duty.
- **9.3** Stock-in-Process at Raw material and Proportionate Conversion cost
- **9.4** Stores, Spares and other trading Goods on weighted average cost basis

10 Revenue Recognition

- 10.1 Sales are recognised on transfer of custody of goods to customers and includes all statutory levies except Value Added Tax (VAT) and is net of discounts
- **10.2** Dividend income is recognised when the right to receive the dividend is established.
- **10.3** Interest income is recognised on a time proportion basis
- **10.4** Revenue from sale of scrap are recognised on transfer of custody of goods to customers.
- **10.5** Revenue in respect of Liquidated Damages from contractors/ suppliers is recognised when determined as not payable.
- 10.6 Excise duty recovery from customer is deducted from Turnover (gross). Excise duty differential between closing and opening stock of excisable goods is included under other expenses.

11 Claims

- 11.1 Claims/Surrenders on/to Petroleum Planning and Analysis Cell, Government of India are booked on 'in principle acceptance' thereof on the basis of available instructions/ clarifications subject to final adjustments, as stipulated.
- 11.2 Insurance Claims
- 11.2.1 In case of total loss of asset, on intimation to the insurer, either the carrying cost of the asset or insurance value (subject to deductible excess) whichever is lower is treated as claims recoverable from insurance company. In case insurance claim is less than the carrying cost of the asset, the difference is charged to statement of Profit and Loss.
- 11.2.2 In case of partial or other losses, expenditure incurred / payments made to put such assets back into use, to meet the third party or other liabilities (Less deductible excess) if any, are accounted for as claims receivable from insurance company. Insurance Policy deductible excess are expensed in the year of corresponding expenditure is incurred'
- 11.2.3 As and when claims are finally received from the insurance company, the difference, if any, between the claim receivable from insurance company and claims received is adjusted to statement of Profit and Loss
- 11.3 All other claims and provisions are booked on the merits of each case.

12 Foreign Currency Transactions

- **12.1** Foreign Currency Transactions are accounted for at the exchange rates prevailing on the date of the transactions.
- **12.2** The foreign currency assets / liabilities of monetary items are translated using the exchange rates prevailing on the reporting date.
- 12.3 The exchange differences on translation of foreign currency transacations on the reporting date are recognised as income or expense and adjusted to the statement of profit and loss except exchange differences arising on reporting of long term foreign currency monetary items in so far as they relate to the acquisition of depreciable capital assets are added to /or deducted from cost of the assets.
- 12.4 The mark to market losses (net) in respect of un-expired forward contracts entered into to hedge the risk of changes in foreign currency exchange rates on future export sales against the existing contract are recognised in the statement of profit and loss.

13 Employee Benefits

13.1 All short term employee benefits are recognised at their undiscounted amount in the accounting period in which they are incurred. Employee Benefits under defined contribution plans comprising provident fund and

- superannuation fund are recognised on the undiscounted obligations of the company to contribute to the plan. The same is paid to Provident Fund Trust authorities and to Life Insurance Corporation of India respectively, which are expensed during the year
- 13.2 Employee benefits under defined benefit plans comprising of Gratuity, leave encashment, long service emblem, post retirement medical benefits and other long term retirement benefits are recognised based on the present value of defined benefit obligation, which is computed on the basis of actuarial valuation using the Projected Unit Credit Method. Actuarial liability in excess of respective plan assets in respect of gratuity is recognised during the year.
- **13.3** Actuarial gains and losses are recognised in the statement of Profit and Loss as income or expenses.
- 13.4 Undiscounted amount of short-term liability on account of un-availed leave is determined and provided for at the year end.
- **13.5** Provision for Gratuity as per actuarial valuation is funded with a separate trust.

14 Leases

- **14.1** Lease rentals in respect of finance lease are segregated into cost of assets and interest component by applying the implicit rate of return.
- 14.2 Assets acquired on lease where a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases. Lease rentals are charged to the statement of Profit and Loss on accrual basis.

15 Borrowing Costs

Borrowing costs that are attributable to acquisition, construction or production of qualifying assets, are capitalised as part of the cost of such assets. A qualifying asset is an asset that necessarily takes a substantial period of time to get ready for intended use. All other borrowing costs are charged to the statement of Profit and

16 Research and Development expenditure

Capital expenditure on Research and Development is capitalised under the respective fixed assets. Revenue expenditure thereon is charged to statement of Profit and Loss.

17 Taxes on Income

- 17.1 Current tax is determined on the basis of taxable income computed in accordance with the provisions of the Income Tax Act, 1961.
- 17.2 Deferred tax is recognised on timing differences between taxable and accounting income/expenditure that originates in one period and are capable of reversal in one or more subsequent period(s). Deferred Tax Asset is recognised on the basis of virtual/reasonable certainty about its realisability, as applicable.
- 17.3 The Carrying amount of Deferred tax assets are reviewed at each balance Sheet date.

18 Provisions, Contingent Liabilities and Contingent Assets

Provisions involving substantial degree of estimation in measurement are recognised when there is a present obligation as a result of past events and it is probable that there will be an outflow of resources. Contingent liabilities, if material, are disclosed by way of notes. Contingent Assets are neither recognised nor disclosed in the financial statements.

NOTE 2 SHARE CAPITAL

2.1 Details of Authorised, Issued and Subscribed and Paid up share capital

2.1.1	Share Capital	As at 31st M	As at 31st March, 2015		As at 31st March, 2014	
		Number	₹ in Million	Number	₹ in Million	
	Authorised					
	Equity Shares of ₹ 10 each (Previous Year ₹ 10 each)	2,900,000,000	29,000.00	1,900,000,000	19,000.00	
	Redeemable Preference Shares ₹ 10 each (Previous Year ₹ 10 each)	100,000,000	1,000.00	100,000,000	1,000.00	
	Total	3,000,000,000	30,000.00	2,000,000,000	20,000.00	
2.1.2	Equity Share Capital					
	Issued Subscribed & Paid up					
	Equity Shares of ₹ 10 each (Previous Year ₹ 10 each)	1,752,598,777	17,525.99	1,752,598,777	17,525.99	
	Forfeited Shares	-	0.65	-	0.65	
	Total	1,752,598,777	17,526.64	1,752,598,777	17,526.64	
2.2	Reconciliation of shares					
	Equity Shares					
	Shares outstanding at the beginning of the year	1,752,598,777	17,525.99	1,752,598,777	17,525.99	
	Changes during the year	-	-	-	-	
	Shares outstanding at the end of the year	1,752,598,777	17,525.99	1,752,598,777	17,525.99	

2.3 Rights, preferences and restrictions attached

Particulars	Equity Shares	
Distribution of Dividend	As approved by Shareholders in AGM	
Repayment of Capital	Not Applicable	

2.4 Shares held by holding or ultimate holding company or its subsidiaries or associates

1,255,354,097 Equity Shares (1,255,354,097 Equity Shares) are held by ONGC Limited, the holding company.

2.5 Details of shareholders holding more than 5% of total shares

Equity Shares

Name of Shareholder	As at 31st March, 2015		As at 31st M	arch, 2014
	No. of Shares held	% of Holding	No. of Shares held	% of Holding
Oil and Natural Gas Corporation Limited	1,255,354,097	71.63%	1,255,354,097	71.63%
Hindustan Petroleum Corporation Limited	297,153,518	16.96%	297,153,518	16.96%

2.6 No shares are reserved for issue under options and contracts/commitments for the sale of shares/disinvestment

2.7 Forfeited Shares

	As at 31st M	arch, 2015	As at 31st March, 2014		
	No. of Shares Forfeited Amount paid up in ₹ Million		No. of Shares Forfeited	Amount paid up in ₹ Million	
Ī	-	0.65	-	0.65	

NOTE 3 RESERVES AND SURPLUS

₹ in Million

	Particulars	As at 31st March, 2015	As at 31 st March, 2014
3.1	Capital Redemption Reserve (Refer Note a below)		
	As per Last Balance Sheet	91.86	91.86
	Transfer from Profit and Loss account	-	-
	Closing Balance	91.86	91.86
3.2	Securities Premium Account		
	As per Last Balance Sheet	3,490.53	3,490.53
	Transfer during the year	(22.55)	-
	Closing Balance	3,467.98	3,490.53
.3	Hedging Reserve		
	As per Last Balance Sheet	15.53	-
	Additions/ (deductions) during the year (net)	(16.11)	15.53
	Closing Balance	(0.58)	15.53
.4	General Reserve		
	As per Last Balance Sheet	1,192.00	1,192.00
	Add: Current Year transfer	-	-
	Closing Balance	1,192.00	1,192.00
.5	Capital Reserve		
	As per Last Balance Sheet	-	-
	Add : Current Year Transfer (Refer Note b below)	0.07	-
	Closing Balance	0.07	
.6	Surplus		
	As per Last Balance Sheet	48,581.36	42,522.77
	Add: Profit / (Loss) for the year	(18,032.94)	6,061.14
	Less: Adjustment Pursuant to Schedule II to the Companies Act, 2013 (net of tax)	517.00	-
	Less: Tax on Dividend	1.80	2.55
	Closing Balance	30,029.62	48,581.36
	Total	34,780.95	53,371.28

Notes

- a Capital Redemption Reserve created on Redemption of Preference share capital of ₹91.86 Million during 2011-12 and 2012-13.
- **b** Capital Reserve created on account of Consolidation.

NOTE 4 LONG TERM BORROWINGS

	Particulars	As at 31st March,	As at 31st March,
		2015	2014
4.1	SECURED		
.1.1	External Commercial Borrowing (ECB) (Refer Note a & b below)	57,430.84	38,948.00
	Terms of Repayment:		
	During 2015-16 : ₹ 2,790.40Million		
	During 2016-17 : ₹ 5,441.58 Million		
	During 2017-18 : ₹ 12,646.73 Million		
	During 2018-19 : ₹ 28,507.36 Million		
	During 2019-20 : ₹ 3,896.03 Million		
	During 2020-21 : ₹ 3,427.24 Million		

₹ in Million

	Particulars	As at 31 st March, 2015	As at 31st March, 2014
	During 2021-22 : ₹ 2,958.45 Million		
	During 2022-23 : ₹ 458.25 Million		
	During 2023-24 : ₹ 95.20 Million		
4.1.2	Rupee Term Loan from banks (RTL) (Refer Note c below)	18,636.49	-
	Terms of Repayment :		
	During 2015-16: ₹ 1,094.36 Million		
	During 2016-17: ₹ 2,204.15 Million		
	During 2017-18: ₹ 2,214.45 Million		
	During 2018-19: ₹ 2,229.88 Million		
	During 2019-20 : ₹ 2,216.16 Million		
	During 2020-21 : ₹ 2,175.00 Million		
	During 2021-22 : ₹ 2,175.00 Million		
	During 2022-23 : ₹ 2,175.00 Million		
	During 2023-24 : ₹ 2,175.00 Million		
	During 2024-25 : ₹ 1,071.85 Million		
		76,067.33	38,948.00
4.2	UNSECURED		
4.2.1	From Others: Term Loan from OIDB (Refer Note b below)		
	Terms of Repayment:	5,250.00	8,000.00
	During 2015-16: ₹ 2,750.00 Million		
	During 2016-17: ₹ 2,750.00 Million		
	During 2017-18: ₹ 1,750.00 Million		
	During 2018-19: ₹ 750.00 Million		
4.2.2	Deferred payment liabilities (Refer Note c below)	1,603.34	2,159.17
	Terms of Repayment:		
	During 2015-16:₹555.83 Million		
	During 2016-17 : ₹ 458.17 Million		
	During 2017-18:₹526.54 Million		
	During 2018-19: ₹ 400.00 Million		
	During 2019-20 : ₹ 218.63 Million		
4.2.3	Loans and advances from related parties (Refer Note d below)		
	Terms of Repayment:	32,571.30	39,428.50
	During 2015-16: ₹ 6,857.20 Million		
	During 2016-17: ₹ 6,857.20 Million		
	During 2017-18: ₹6,857.20 Million		
	During 2018-19: ₹ 6,857.20 Million		
	During 2019-20 : ₹ 6,857.20 Million		
	During 2020-21 : ₹5,142.50 Million		
4.2.4	Rupee Term Loan (RTL) (Refer Note b below)	2,000.00	-
	Terms of Repayment:		
	Loan is repayable in 2 equal installments, with first repayment on August, 2016.		
		41,424.64	49,587.67
	Total	117,491.97	88,535.67

Notes:

- a The interest rate for ECB are based on 6 month LIBOR plus spread. Effective Interest rates are 3.2247%, 3.7019%, 2.7957%, 2.4157%, 2.8641%, 3.4606%, 3.4806%, 3.4762% and 3.4872% on ₹ 6,250.50 Million, ₹ 9,375.75 Million, ₹ 18,751.50 Million, ₹ 3,125.25 Million, ₹ 3,125.25 Million, ₹ 14,510.09 Million, ₹ 3,750.30 Million, ₹ 1,318.85 Million and ₹ 13.75 Million respectively.
- b Company has ECB loan, outstanding of ₹ 40,628.25 Million which is secured by first pari passu Charge over immovable fixed assets and first ranking pari passu charge over movable fixed assets both present and future and the Subsidiary, OMPL has ECB and RTL outstanding ₹ 19,592.99 Million and ₹ 19,559.35 Million respectively which are secured by the first charge on land and all other fixed assets of the company and second charge by way of hypothecation on all project assets equipments, moveable machinery and all other accessories & equipment, all rights, title, interest, benefit, claims & demands of the Company in respect of the Material Project Contracts including clearances relating to project, LC, guarantee, performance bond, clearance, all rights, benefits in respect of Insurance contracts, bank a/c, reserves including Trust & Retention A/c, investments, receivables, securities & all other assets, all amount owing to & received by the Company and all rights, benefits, claims & demands of the Company in respect of all amount owning to the Company for the project

including uncalled share capital and all current assets including cash, investments, custom / excise duties book debts, stock in trade, raw material, consumable stores & spares.

- c Subsidiary, OMPL Rupee term loan (secured) from bank, rate of interest are SBI Base Rate + 1.25% payable on monthly basis and Axis Base Rate + 0.50% payable on monthly basis on ₹ 19,559.35 Million and ₹ 171.50 Million respectively. ₹ 171.50 Million loan is secured by way of second charge on the entire fixed assets of the Company both present and future and first charge on entire inventory, WIP, receivables, book debts and other current assets both present and future.
- **d** The interest rate for OIDB term loan are 8.89 %,9.04%, 8.73%, 8.98%, 8.94%, 9.27%, 9.06% and 9.15% on ₹ 1,825.00 Million, ₹ 175.00 Million, ₹ 937.50 Million, ₹ 2,062.50 Million, ₹ 87.90 Million, ₹ 2,230.00 Million, ₹ 399.60 Million and ₹ 282.50 Million respectively.
- e Deferred Payment liability representing Sales Tax deferment is with Nil Interest rate .
- f The interest rate on Term loan from related Parties i.e ONGC is 10.90 % (SBAR minus 3.85%) on ₹ 39,428.50 Million .
- g Subsidiary, OMPL Rupee term loan (unsecured) from bank, the rate of interest is Axis Base Rate + 0.50% payable on monthly basis.
- h ₹14,047.79 Million Secured and Unsecured (Previous year ₹9,391.54 Million only unsecured) is repayable within one year and the same has been shown as "Current Maturities of Long Term Debts" under Note 10.

NOTE 5 DEFERRED TAX LIABILITIES (NET)

The Company has Deferred Tax Liabilities as at 31st March, 2015 of ₹1.12 Million (Previous Year ₹4,703.24 Million). The Breakup of Deferred tax Liabilities is as under:

₹ in Million

Particulars	As at 31st March, 2014	As at 31st March, 2014
Deferred Tax Liabilities		
WDV Difference on Assets	18,362.21	7,760.71
Less: Tax effect on depreciation charges against opening balance of retained earning	266.22	-
Total 5.1	18,095.99	7,760.71
Deferred Tax Assets		
43B Disallowances	10.70	11.87
Carry Forward Depreciation	17,678.45	2,711.79
Others	405.72	333.81
Total 5.2	18,094.87	3,057.47
Net Deferred Tax Liabilities (5.1-5.2)	1.12	4,703.24

NOTE 6 OTHER LONG TERM LIABILITIES

₹ in Million

Particulars	As at 31st March, 2015	As at 31st March, 2014
Other Liabilities	0.13	19.03
Deferred Payment Liabilities	953.10	-
Total	953.23	19.03

NOTE 7 LONG TERM PROVISIONS

Particulars	As at 31st March, 2015	As at 31st March, 2014
Provision for Employee Benefits		
Leave Encashment (unfunded)	300.65	374.24
Gratuity	6.60	1.09
Post retirement Medical and Other Benefits (Unfunded)	58.51	92.92
Total	365.76	468.25

NOTE 8 SHORT TERM BORROWINGS

₹ in Million

		*
Particulars	As at 31st March,	As at 31st March,
	2014	2014
Secured		
Short term Loan From Banks : Working Capital	3,276.74	471.51
(Secured by way of hypothecation of Company's stocks of raw materials, finished		
goods, stock-in-process, stores, spares, components, book debts, outstanding moneys		
receivable, claim, bills, contracts, engagements, securities, both present and future and		
further secured by second ranking pari passu charge against Company's immovable and		
movable Fixed Assets both present and future.		
	3,276.74	471.51
Unsecured Loan repayble on demand		
External borrowing		
Short term Loan From Banks : Buyers Credit	1,674.37	-
From Banks	10,524.72	-
Short term Loan From Banks		
	12,199.09	-
Total	15,475.83	471.51

NOTE 9 TRADE PAYABLES

₹ in Million

Particulars	As at 31st March,	As at 31st March,
	2014	2014
Trade Payables		
Outstanding dues to Micro & Small Enterprises	8.46	0.76
Outstanding dues to other than Micro & Small Enterprises	184,023.12	210,566.03
(Refer Note a below and Note 31.13)		
Total	184,031.58	210,566.79

Notes

a Includes ₹ 3,282.95 Million (Previous year ₹ 7,353.15 Million) backed by Parent company Guarantee - ONGC.

NOTE 10 OTHER CURRENT LIABILITIES

₹ in Million

Particulars	As at 31st March,	As at 31st March,
	2014	2014
Current maturities of long-term debt (Secured) (Refer Note 4.1.1 & 4.1.2)	3,884.76	-
Refer Note No 4 (point no (b) & (c)).		
Current maturities of long-term debt (UnSecured) (Refer note 4.2.1, 4.2.2 & 4.2.3)	10,163.03	9,391.54
Unpaid dividends (Refer Note a below)	124.49	140.92
Interest on Matured Debentures (Refer Note b below)	0.19	0.19
Deposits from Suppliers/Contractors/Others	180.13	112.43
Liability for Gratuity (Refer note c below)	24.98	18.22
Payable against Capital goods	12,402.26	4,698.74
Liability for Statutory Payments	1,166.60	868.42
Liability for Employees	164.73	226.58
Interest Accrued but not due	347.13	334.81
Payable to Oil Companies on refund from Commercial taxes	2,884.48	2,884.48
Others payables	1,337.69	599.68
Total	32,680.47	19,276.01

Notes

- a No amount is due for payment to Investor Education Protection Fund.
- b Provision for Interest towards disputed Claims
- c Net of amount receivable/ payable from/to Gratuity trust

NOTE 11 SHORT TERM PROVISIONS

₹ in Million

	Particulars	As at 31st March, 2015	As at 31st March, 2014
11.1	Provision for Employee Benefits		
	For Leave (Unfunded)	34.68	46.35
	Gratuity	0.05	0.08
	For Post retirement Medical and Other Benefits (Unfunded)	1.92	7.91
11.2	Others		
	For Taxation (Net of Advance Tax)	14.07	29.48
	For Corporate Dividend Tax	1.80	2.56
	Others (Refer Note a below)	2,062.37	1,160.14
	Total	2,114.89	1,246.52

Notes

The company had recognised liability based on substantial degree of estimation for excise duty payable on clearence of goods lying in stock as on 31st March, 2015 and for 31st March, 2014 for ₹ 2,057.60 Million and ₹ 1,155.18 Million respectively.



NOTE 12 FIXED ASSETS

	Fixed Assets	Refer	Useful		Gros	Gross Block			Depre	Depreciation/ Amortisation	sation		Net Block	lock
		Note	Years	As at 1st April, 2014	Additions/ adjustments during the	Deductions/ Adjustments during the	As at 31st March, 2015	As at 1st April, 2014	Charge for the year	Transferred to retained earning	Deductions/ Adjustments during the	As at 31st March, 2015	As at 31st March, 2015	As at 31st March, 2014
				₹ in Million	₹ in Million	₹in Million	₹ in Million	₹ in Million	₹ in Million	₹ in Million	₹in Million	₹in Million	₹ in Million	₹ in Million
12.1	12.1 Tangible Assets													
	Land: Freehold			23.66	1	•	23.66	,	'	,	•	,	23.66	23.66
	Land under lease	a,b		257.70	2,639.79	•	2,897.49	69:0	4.68	'	-165.21	170.58	2,726.91	257.01
	Buildings			3,771.54	1,248.35	•	5,019.89	880.70	155.17	695.62	-28.13	1,759.62	3,260.27	2,890.84
	Plant and Equipment	c, d		117,985.63	153,078.97	29.91	271,034.69	61,394.85	5,013.22	62.97	-1,011.85	67,482.89	203,551.80	56,590.78
	Office Equipment			102.08	598.41	6:29	693.90	50.91	14.04	18.04	-63.04	146.03	547.87	51.17
	Furniture and Fixtures	ъ		168.12	57.72	2.81	223.03	84.97	16.30	2.55	-5.64	109.46	113.57	83.15
	Vehicles	ъ		56.32	136.17	37.48	155.01	23.51	21.78	0.34	29.29	16.34	138.67	32.81
	Total Tangible Assets			122,365.05	157,759.41	76.79	280,047.67	62,435.63	5,225.19	779.52	-1,244.58	69,684.92	210,362.75	59,929.42
12.2	12.2 Intangible Assets													
	Goodwill	a	10	20.13	1	•	20.13	14.08	2.01	1	'	16.09	4.04	6.05
	Computer software		10	4.47	1	'	4.47	2.79	0.45	'	'	3.24	1.23	1.68
	Computer software		5	3.22	•	'	3.22	2.81	0.13	1	'	2.94	0.28	0.41
	Computer software		Ж	95.28	120.12	'	215.40	85.38	9.52	3.49	-36.18	134.57	80.83	9.90
	Computer software		7	0.81	1	'	0.81	0.57	0.12	'	'	69:0	0.12	0.24
	Computer software		4	7.39	1	•	7.39	7.18	1	0.21	'	7.39	•	0.21
	Licenses and franchise		3	26.50	•	•	26.50	56.50	•	-	-	56.50	•	•
	Total Intangible Assets			187.80	120.12	•	307.92	169.31	12.23	3.70	-36.18	221.42	86.50	18.49
	Total			122,552.85	157,879.53	76.79	280,355.59	62,604.94	5,237.42	783.22	-1,280.76	69,906.34	210,449.25	59,947.91
	Previous Year			113,400.15	9,233.45	80.75	122,552.85	55,584.80	7,065.16	-	45.02	62,604.94	59,947.91	57,815.35
12.3	Capital Work In Progress	g											13,886.94	85,519.54

Notes

Includes ₹ 249.96 Million (Previous Year ₹ 249.96 Million) which has not been amortised in view of the fact that eventually the ownership will get transferred to the Company on expiry of the lease period.

Includes land value ₹ 28.82 Million (Previous Year ₹ 36.56 Million), which is in possession of the company towards which formal lease deeds are yet to be executed. Net Block ₹ 28.82 Million (Previous Year ₹ 36.56 Million)

Includes ₹ 782.98 Million (Previous Year ₹ 782.98 Million) being Company's share of an asset jointly owned with another Company. Net Block ₹ 39.15 Million (Previous Year ₹39.15 Million). Includes Assets whose life is other than life specified in Schedule II of the Companies Act, 2013 and is based on the company policy. Had the company followed Schudule II rates, deprecition for the period would have been higher by ₹ 7.94 Million with the consequential impact on the Fixed Assets and Profit/(loss) for the period.

Type of Assets	Life Considered	Life Considered Gross Value	
		₹ in Million	₹ in Million
Plant and Equipment (Employee Scheme Computer)	7 Years	94.95	42.07
Furniture and Fixtures (Employee Scheme Furniture)	7 Years	12.69	6.38
Vehicles (Employee Scheme Vehicles)	5 Years	3.04	2.54

- e Represents consideration for purchase of business (Nitrogen Plant) in excess of book value of net assets acquired.
- f The Company capitalises the borrowing cost and Exchange differences in the capital work in Progress (CWIP) and the amount capitalised during the year ended 31st March, 2015 are ₹ 1,686.27 Million (Previous year ₹ 3,778.55 Million) and ₹ 1,680.25 Million (Previous year ₹ 1,710.35 Million) respectively. Borrowing cost and Exchange differences capitalised are disclosed in the "Additions/ adjustments during the year" column of different class of Assets. Asset-wise details of the same are included in the cost of Major heads of fixed Assets as given below:

₹ in Million

Year	2014-15		2013	B-14
Asset Class	Exchange Difference	Borrowing Cost	Exchange Difference	Borrowing Cost
Buildings	12.22	8.33	9.43	1.65
Plant and Equipment	1,479.04	1,112.58	400.45	250.59
Pending Allocation	188.99	565.36	1,300.47	3,526.31
Total	1,680.25	1,686.27	1,710.35	3,778.55

g Capital Work In Progress (Including Project expenses to be Capitalised appropriately)

₹ in Million

Particulars	As at 31st	As at 31st	As at 31st	As at 31st
	March, 2015	March, 2015	March, 2014	March, 2014
Capital Work-in-Progress		100,761.36		83,355.64
Project expenditure to be Capitalised appropriately				
Salaries, Wages & Gratuity	-		706.32	
Contribution to P.F & Superannuation Fund	-		89.20	
Staff Welfare Expenses	-		0.41	
Rates & Taxes	-		4.05	
Insurance	-		558.29	
Interest & Finance cost	-		6,985.79	
Exchange Loss (+)/ (Gain) (-)	-		1,277.19	
Miscellaneous Expenses	-		1,638.61	
Depreciation			12.23	11,272.09
Total (a+b)		100,761.36		94,627.73
Less: Amount Capitalised to Fixed assets during the year		86,874.42		9,108.19
Net Capital Work-in-Progress		13,886.94		85,519.54

h Depreciation/amortisation of Tangible and Intangible Assets for the year is allocated as given below:

SI. No	Particulars	31st March, 2015	31st March, 2014
i	Charged to Statement of Profit & Loss	5,216.48	7,067.05
	Less: Charged to Statement of Profit & Loss as Fixed Assets held for Sale	-	0.31
ii	Transferred to expenditure during construction period (net)	1.77	2.44
iii	Adjustments related to Prior Period (Net)	19.17	-4.02
	Total	5,237.42	7,065.16

i Assets not in use and held for sale are shown under Other current Assets.

NOTE 13 NON CURRENT INVESTMENTS

₹ in Million

Particulars	As at 31st March, 2015	As at 31st March, 2014
Non Trade Investments (Long term Investments)		
Investment in Equity instruments: Unquoted at Cost		
Investment in Associate Company		
ONGC Mangalore Petrochemicals Ltd.(957,621,500 Equity Shares fully paid becoming subsidiary effective from 28 th February, 2015 (Previous year 1,500 Shares ₹ 10 each)) (Refer Note a below)	-	0.02
Mangalore SEZ Ltd. (480,000 Equity Shares of ₹ 10 each fully paid) (Refer Note b below)	4.80	-
Total	4.80	0.02

Notes

а

Name of the Company	No of Equity Shares	Face value per Share in ₹	Total (₹ In Million)
ONGC Mangalore Petrochemicals Ltd.	15,000	10	0.02
Mangalore SEZ ltd.	480,000	10	4.80

c Aggregate Value of Unquoted Investments

NOTE 14 LONG TERM LOANS AND ADVANCES

(Unsecured and Considered good unless otherwise stated)

₹ in Million

	Particulars	As at 31st M	arch, 2015	As at 31st M	arch, 2014
I	To related Party				
	Advance towards Equity share				
	ONGC Mangalore Petrochemicals Ltd.	-		599.99	
	Mangalam Retail Services Limited	-	-	0.50	600.49
	Mangalore SEZ Limited				
	Capital Advance	131.50		131.50	
	Deposit	5.27	136.77	<u> </u>	131.50
2	Others				
	Capital Advance	2,250.74		1,039.32	
	Unsecured, considered doubtful	3.40		3.40	
	Less: Provision for doubtful loans and advances	3.40	2,250.74	3.40	1,039.32
	Employee Advance (Refer note a below)		254.96		236.09
	Deposits with Custom, Port etc		0.01		0.01
	Income Tax Paid (Net of Provision)		1,988.36		254.87
	MAT Credit Entitlement		3.78		-
	Deposit with Others		547.79		474.29
	Total		5,182.41		2,736.57

Notes

a Includes loans having repayment schedule of more than 7 years

^{₹ 4.80} Million (Previous Year ₹ 0.02 Million)

Employee Advance stated above includes:

₹ in Million

	As at 31 st March, 2015	As at 31 st March, 2014
Directors	-	-
Other Officers of the Company	0.26	0.30
	0.26	0.30

NOTE 15 OTHER NON CURRENT ASSETS

₹ in Million

Particulars	As at 31st March, 2015	As at 31 st March, 2014
Accrued Interest On Employees Loan scheme	34.94	33.26
Income Tax Paid Under Disputes	2,579.25	2,661.58
Total	2,614.19	2,694.84

NOTE 16 INVENTORIES *

₹ in Million

Particulars	As at 31st	As at 31st	As at 31st	As at 31st
	March, 2015	March, 2015	March, 2014	March, 2014
Raw Materials	7,264.40		27,133.05	
Raw Materials in transit	5,272.71	12,537.11	15,486.42	42,619.47
Stock -in- Process		4,046.02		4,661.66
Finished goods	19,052.28		35,183.13	
Less: Provision for Stock Loss	5.91	19,046.37	5.91	35,177.22
Stores and spares	2,075.04		2,005.19	
Stores and spares in transit	223.21		164.71	
Less: Provision for Slow/Non Moving Inventories	85.48	2,212.77	85.48	2,084.42
Total		37,842.27		84,542.77

^{*} Valued as per accounting policy no. 9

NOTE 17 TRADE RECEIVABLES

₹ in Million

Trade Receivables (Unsecured)	As at 31st March,	As at 31st March,
	2015	2014
Outstanding for a period less than six months		
Considered good (Refer note a)	22,368.41	45,309.23
Considered doubtful	177.51	120.23
Less: Provision for doubtful debts	177.51	120.23
	22,368.41	45,309.23
Outstanding for a period exceeding six months		
Considered good	-	-
Considered doubtful	913.65	758.72
Less: Provision for doubtful debts	913.65	758.72
	-	-
Total	22,368.41	45,309.23

Notes

a Above includes ₹ 515.50 Million (Previous year ₹ 733.78 Million) backed by Bank Guarantee.

Trade Receivable stated above include debts due by:



₹ in Million

	As at 31st March, 2015	As at 31st March, 2014
Company in which Director of the company is a Director		
Shell MRPL Aviation Fuels and Services Limited	289.57	622.69
Total	289.57	622.69

NOTE 18 CASH AND BANK BALANCES

₹ in Million

Particulars	As at 31st	As at 31st	As at 31st	As at 31st
	March, 2015	March, 2015	March, 2014	March, 2014
Cash & Cash Equivalents				
Balances With Banks				
Current Accounts	120.19		223.61	
Deposit Accounts: Upto 3 Months Maturity	41,390.85	41,511.04	99,834.75	100,058.36
(Refer Note a below)				
Cash on Hand (including Imprest) & Gold Coin		1.82		1.53
(Refer Note b below)				
Other Bank balances				
Deposit Accounts: 3 to 12 Months Maturity	30,550.90		6,974.20	
(Refer Note a below)				
Unpaid Interest on debentures Account	0.19		0.19	
Unpaid Dividend Account	124.49		140.91	
Employee Benevolent Fund	7.27		6.43	
Deposit with banks as lien against overdraft facility and				
Statutory Authorities as security deposit.	30,870.74	61,553.59	21.32	7,143.05
Total		103,066.45		107,202.94

Notes

- **a** The deposits maintained by the company with banks can be withdrawn by the company at any point without prior notice or penalty on the principal.
- **b** Includes Gold Coins valued ₹ 0.94 Million (Previous year ₹ 0.59 Million)

NOTE 19 SHORT TERM LOANS AND ADVANCES

₹ in Million

	Particulars	As at 31st	As at 31st	As at 31st	As at 31st
		March, 2015	March, 2015	March, 2014	March, 2014
0.1	To related party				
	ONGC Mangalore Petrochemicals Ltd.	-		14.53	
	Mangalore SEZ Limited	0.47		1.17	
	Shell MRPL Aviation Fuels and Services Limited	0.01		0.28	
	Mangalam Retail Services Limited	0.03		0.04	
	Petronet MHB Limited	2.54	3.05	6.59	22.61
9.2	To others				
	Balance with Custom, Port, Trust etc.		5,230.61		3,290.70
	Security Deposits with Customer				
	Considered doubtful	6.87		7.52	
	Less: Provision for doubtful Deposits	6.87	-	7.52	-
	Advance to Employees	43.61		34.86	
	Less: Provision for doubtful Advances	0.81	42.80	0.81	34.05
	Other Advances Recoverable in cash or in kind or value to				
	be received and Deposits (Refer Note a below)		3,754.42		3,958.30
	Forward contract receivable		0.65		15.53
	Total		9,031.53		7,321.19

Notes

a Includes an amount of Nil (Previous Year 2,367.70 Million) as Inter Corporate Deposit to Public Sector Undertakings

Advance to Employees stated above includes:

₹ in Million

Particulars	As at 31st March, 2015	As at 31st March, 2014
Directors	-	1.13
Other officers of the Company	0.04	0.04
Total	0.04	1.17

NOTE 20 OTHER CURRENT ASSETS

₹ in Million

Particulars	As at 31st March, 2015	As at 31st March, 2014
Interest Accrued but not due on Bank Deposits	1,546.15	831.92
Claim Receivable from Insurance Company	0.05	0.05
Fixed Assets held for sale (Refer Note a & b below)	77.96	77.96
Total	1,624.16	909.93

Notes

- a Includes Plant and Machinery and Other depreciable Assets which have been fully depreciated and freehold land at cost.
- **b** Fixed Assets held for sale are valued at lower of cost or estimated realisable value.

NOTE 21 REVENUE FROM OPERATIONS

	Particulars	For the Year ended 31st March, 2015	
21.1	Revenue From Sale		
	Domestic Sales		
	Sale of Product	393,387.00	395,596.89
	Sale of Services	8.61	-
	Export Sales		
	Sale of Product	227,117.51	353,919.60
21.2	Other operating revenues		
	Sale Of Scrap	22.13	34.15
	Commision	72.88	120.75
	Liquidated Damages	26.48	8.81
	Total	121.49	163.71
	Total	620,634.61	749,680.20



NOTE 22 OTHER INCOME

	₹ in Million				
	Particulars	For the Year ended 31st March, 2015	For the Year ended 31st March, 2014		
2.1	Interest Income				
	On Bank Deposit (Tax Deducted at Source ₹ 635.47 Million (Previous Year ₹ 174.35 Million)	6,248.22	1,814.60		
	On Inter Corporate Deposit (Tax Deducted at Source ₹ 18.26 Million (Previous Year ₹ 32.42 Million)	182.56	331.70		
	From Direct Marketing Customers	62.17	70.55		
	On Contractor Mobilisation Advance	10.43	44.54		
	On Employees Loan Scheme	13.95	13.41		
	On Oil Bonds	-	-		
	On Others	37.41	2.53		
	Total	6,554.74	2,277.33		
2.2	Dividend Income				
	Dividend received on Mutual Fund Investments (Short Term Investments)	1,390.50	826.80		
2.3	Other non-operating Income				
	Liability no longer required written back	66.39	36.84		
	Excess Provisions written back	0.65	14.76		
	Tender form Sale	1.21	0.39		
	Hire Charges	4.81	3.67		
	Recoveries from Employees	8.04	5.52		
	Miscellaneous Receipts	54.28	54.74		
	Total	135.38	115.92		
	Total	8,080.62	3,220.05		

NOTE 23 COST OF MATERIALS CONSUMED

Particulars	e Year ended March, 2015	For the Year ended 31st March, 2014
Raw Material: Crude Oil		
Imported	508,507.75	640,281.06
Indigenous	45,283.96	65,506.06
Raw Material: Others		
Imported		
Hydrogen	261.55	-
Paraffin Raffinate	2,167.33	-
Indigenous		
CRMB Modifier	2.57	29.27
Naptha Stream	241.92	-
Aromatic Stream	234.92	-
Trading Goods		
Indigenous	0.56	0.43
Total	556,700.56	705,816.82

NOTE 24 INCREASE (-) / DECREASE IN STOCK

₹ in Million

	Particulars	For the Year ended 31st March, 2015	For the Year ended 31st March, 2014
24.1	Closing Stock of:		
	Finished Goods	17,674.37	35,183.12
	Stock -in- Process	3,528.66	4,661.66
	Total Closing Stock	21,203.03	39,844.78
24.2	Opening Stock of:		
	Finished Goods	35,183.12	30,726.30
	Stock -in- Process	4,661.66	2,351.30
	Total Opening Stock	39,844.78	33,077.60
	Increase (-) / Decrease in Stock	18,641.75	-6,767.18

NOTE 25 EMPLOYEE BENEFITS EXPENSES

₹ in Million

	For the Year ended 31st March, 2015	For the Year ended 31st March, 2014
Salaries and Wages	1,897.13	1,767.43
Contribution to Provident and Other Funds	227.93	197.86
Staff Welfare Expenses	106.06	85.09
Provision for Leave	182.15	94.98
Provision for Gratuity	31.99	19.68
Provision for Post - Retirement, Medical and other long term benefits	10.56	10.25
Total	2,455.82	2,175.29

NOTE 26 FINANCE COSTS

₹ in Million

	For the Year ended 31 st March, 2015	For the Year ended 31 st March, 2014
Interest expenses	4,448.01	2,356.61
Other borrowing costs	14.10	65.58
Net(Gain)/ Loss on Foreign Currency transactions and translation		
Exchange (gain)/ loss (net)	20.03	804.05
Total	4,482.14	3,226.24

NOTE 27 DEPRECIATION AND AMORTISATION EXPENSE

	For the Year ended 31st March, 2015	For the Year ended 31st March, 2014
On Tangible Assets	5,204.64	7,047.02
On Intangible Assets	11.84	20.03
Total	5,216.48	7,067.05



NOTE 28 OTHER EXPENSES

₹ in Million

28.1 Other Expenses Power & Fuel 45,285.00 39,363.43 324.79			F 41 V		= 11 1/	₹ in Million
Description Section		Particulars	For the Year ended			
Power & Fuel	28 1	Other Expenses	31 Mar	.11, 2013	31 Marc	.11, 2014
Less: Own Consumption 44,347.65 937.35 39,038.64 324.79			45.285.00		39.363.43	
Repairs and Maintenance Plant and Machinery 1,676.33 976.06 11.27 1204.49 1318.75 700.03 11.27 1.204.49 1.318.75 700.03 1.204.49 1.318.75 700.03 1.204.49 1.318.75 700.03 1.204.49 1.318.75 700.03 1.204.49 1.318.75 700.03 1.204.49 1.318.75 700.03 1.204.49 1.204.4				937.35	· ·	324.79
Plant and Machinery 1,676.33 976.06 Building 3.37 1,127 1,204.49 217.16 1,204.49 1,204.49 217.16 1,204.49 217.16 1,204.49 217.16 1,204.49 217.16 1,204.49 217.16 1,204.49 217.16 1,204.49 217.16 1,204.49 217.16 1,204.49 217.16 1,204.49 217.16 1,204.49 217.10 217.10 217.		·		257.55		32 5
Building		•	1.676.33		976.06	
Others 225.14 1,904.84 217.16 1,204.49		•	1			
Stores, Spares and Chemical Consumed 1,318.75 505.99 512.40 512.40 520.51 -14.88 505.99 512.40 520.51 -14.88 525.40 520.51 -14.88 525.40 520.51 -14.88 520.40 520.51 -14.88 520.40 520.51 -14.88 520.40 520.51 -14.88 520.40 520.51 -14.88 520.40 520.51 -14.88 520.40 520.51 -14.88 520.40 520.51 -14.88 520.40 520.51 -14.88 520.40 520.51 -14.88 520.40 520.51 -14.88 520.40 520.51 -14.88 520.40 520.51 -14.88 520.40 520.51 -15.5		3		1 904 84		1 204 49
Less : Shown Under Other Heads Less : Advance Licence Benefit availed Packing Material Consumed Rates and Taxes Insurance Rates and Taxes Excise Duty on Stock (Net) Exchange Rate Fluctuation Loss Director's Sitting Fees Loss on Sale of Fixed Assets Parment to Auditors Audit Fees Audit Fees For Taxation Matters For Certification Fees Miscellaneous Expenses Total 2.35 Provision For Doubtful Debts Total 8.10 Prior Period Items (Net) Depreciation (Net) Cost of Materials Consumed Repairs and Maintenance Employee Benefits Expenses Miscellaneous Expenses Miscellaneous Expenses Total 8.10 Prior Period Items (Net) Depreciation (Net) Cost of Materials Consumed Cost of				1,50 1.0 1		1,201.15
Less : Advance Licence Benefit availed Packing Material Consumed Rent 52.04 Rent 75.67 Rent 75.67 Rates and Taxes 244.71 Rates and Taxes 1,951.73 Excise Duty on Stock (Net) 916.85 Exchange Rate Fluctuation Loss 6,798.16 Director's Sitting Fees 0.0.76 Loss on Sale of Fixed Assets 9.39 Payment to Auditors 0.64 Por Certification Fees 1.31 Reimbursement of Expenses 1.31 Reimbursement of Expenses 1.31 Reimbursement of Expenses 1.31 Rocoprate Social Responsibility Expenses 9.77.16 Total 1.11 Reimbursement of Expenses 1.21 Provision 1.051.84 Total 2.12.21 Reimbursement of Expenses 1.31 Rei						
Packing Material Consumed Rent Rent Rent Rent Rates Insurance Rates and Taxes Excise Duty on Stock (Net) Excise Duty on Stock (Net) Exchange Rate Fluctuation Loss Director's Sitting Fees Loss on Sale of Fixed Assets Payment to Auditors Audit Fees Audit Fees Por Taxation Matters For Cardification Fees Total Total Write Offs For Doubtful Advances Total Pepreciation (Net) Depreciation (Net) Depreciation (Net) Depreciation (Net) Depreciation (Net) Cost of Materials Consumed Repairs and Maintenance Employee Benefits Expenses Miscellaneous Expenses Miscellaneous Expenses Total Repairs and Maintenance Employee Benefits Expenses Miscellaneous Expenses Miscellaneous Expenses Total Depreciation (Net) Depreciation (-	812.76		-14.88
Rent Insurance I						
Insurance Rates and Taxes Rexise Duty on Stock (Net) Rexise Dut		5				
Rates and Taxes 1,951.73 776.91 Excise Duty on Stock (Net) 916.85 199.63 Exchange Rate Fluctuation Loss 6,798.16 7.784 Director's Sitting Fees 0.76 0.98 Loss on Sale of Fixed Assets 5.98 16.12 Payment to Auditors 1,90 For Taxation Matters 0.64 0.69 For Certification Fees 1.31 1.11 5.41 1.16 4.96 Corporate Social Responsibility Expenses 48.10 34.71 Miscellaneous Expenses 707.16 14,731.52 Total 212.21 164.52 Total 212.21 164.52 Total 212.21 164.52 A Prior Period Items (Net) 19.17 -4.02 Cost of Materials Consumed -3.48 -4.81 Employee Benefits Expenses -2.42 0.62 Miscellaneous Expenses -2.42 0.62 Miscellaneous Expenses -2.47 10.16 Others 0.39 24.71 Total 13.66 100.552 Total 10.152 Total 10.152 Total 10.152 Total 10.152 Total 10.152 Total 10.152 Total 10.052 Total 10						
Excise Duty on Stock (Net) Exchange Rate Fluctuation Loss Director's Sitting Fees Loss on Sale of Fixed Assets Payment to Auditors Audit Fees Audit Fees For Taxation Matters For Certification Fees Corporate Social Responsibility Expenses Miscellaneous Expenses Total 28.2 Provision For Doubtful Debts Total 28.3 Write Offs For Doubtful Advances Total 28.4 Prior Period Items (Net) Depreciation(Net) Cost of Materials Consumed Repairs and Maintenance Employee Benefits Expenses Miscellaneous Expenses Miscellaneous Expenses Cost of Materials Consumed Repairs and Maintenance Employee Benefits Expenses Miscellaneous Expenses Miscellaneous Expenses Cost of Materials Consumed Repairs and Maintenance Employee Benefits Expenses Miscellaneous Expenses Miscellaneous Expenses Miscellaneous Expenses Cost of Materials Consumed Repairs and Maintenance Employee Benefits Expenses Miscellaneous Expenses Cost of Materials Consumed Repairs and Maintenance Employee Benefits Expenses Cost of Materials Consumed Cost of Materials Consumed Repairs and Maintenance Employee Benefits Expenses Cost of Materials Consumed Cost of Materials Consumed Repairs and Maintenance Cost of Materials Consumed Cost of Materials Cost of Materi						
Exchange Rate Fluctuation Loss				· ·		
Director's Sitting Fees 0.76 0.98		•				
Loss on Sale of Fixed Assets Fayment to Auditors For Taxation Matters Corporate Social Responsibility Expenses For Doubtful Debts Total		-		· ·		
Payment to Auditors		3				
Audit Fees For Taxation Matters For Certification Fees For Certification Fees Reimbursement of Expenses Reimbursement of E				3.50		10.12
For Taxation Matters		·	2 35		1 90	
For Certification Fees 1.31 1.21						
Reimbursement of Expenses						
Corporate Social Responsibility Expenses 48.10 977.16 1,051.84 1,051.84 3,902.83 28.2 Provision For Doubtful Debts 212.21 164.52 164.52 164.52 212.21 212.21 212				5 41		4 96
Miscellaneous Expenses 977.16 1,051.84 Total 3,902.83 28.2 Provision For Doubtful Debts 212.21 164.52 164.52 164.52 212.21 212.2		•				
Total 14,731.52 3,902.83		· · · · · · · · · · · · · · · · · · ·				
28.2 Provision		•				
For Doubtful Debts Total 28.3 Write Offs For Doubtful Advances For Doubtful Advances Total 28.4 Prior Period Items (Net) Depreciation(Net) Cost of Materials Consumed Repairs and Maintenance Employee Benefits Expenses Miscellaneous Expenses Others Total 212.21 164.52 212.21 164.52 19.17 0.02 0.02 4.02 0.02	28.2			=======================================		======
Total 212.21 164.52	20.2			212 21		164 52
28.3 Write Offs — 0.02 For Doubtful Advances — 0.02 Total — 0.02 28.4 Prior Period Items (Net) — Depreciation(Net) 19.17 -4.02 Cost of Materials Consumed — 73.86 Repairs and Maintenance — -3.48 -4.81 Employee Benefits Expenses — 0.62 Miscellaneous Expenses — 10.16 Others 0.39 24.71 Total 13.66 100.52						
For Doubtful Advances Total 28.4 Prior Period Items (Net) Depreciation(Net) Cost of Materials Consumed Repairs and Maintenance Employee Benefits Expenses Miscellaneous Expenses Others Total Description (Net) 19.17 -4.02 -4.02 -4.02 -4.81	28.3					=====
Total	20.5			_		0.02
28.4 Prior Period Items (Net) 19.17 -4.02 Depreciation(Net) 19.17 -4.02 Cost of Materials Consumed - 73.86 Repairs and Maintenance -3.48 -4.81 Employee Benefits Expenses -2.42 0.62 Miscellaneous Expenses - 10.16 Others 0.39 24.71 Total 13.66 100.52						
Depreciation(Net) 19.17 -4.02 Cost of Materials Consumed - 73.86 Repairs and Maintenance -3.48 -4.81 Employee Benefits Expenses -2.42 0.62 Miscellaneous Expenses - 10.16 Others 0.39 24.71 Total 13.66 100.52	28.4					
Cost of Materials Consumed - 73.86 Repairs and Maintenance -3.48 -4.81 Employee Benefits Expenses -2.42 0.62 Miscellaneous Expenses - 10.16 Others 0.39 24.71 Total 13.66 100.52	20.7			19 17		-4.02
Repairs and Maintenance -3.48 -4.81 Employee Benefits Expenses -2.42 0.62 Miscellaneous Expenses - 10.16 Others 0.39 24.71 Total 13.66 100.52		•		-		
Employee Benefits Expenses -2.42 0.62 Miscellaneous Expenses - 10.16 Others 0.39 24.71 Total 13.66 100.52				-3 48		
Miscellaneous Expenses - 10.16 Others 0.39 24.71 Total 13.66 100.52		·				
Others 0.39 24.71 Total 13.66 100.52		· ·				
Total 13.66 100.52		·		0.39		
7,107.05						

NOTE 29 EXCEPTIONAL ITEMS

Particulars	For the Year ended 31st March, 2015	For the Year ended 31st March, 2014
Cost of materials consumed	-754.59	-1,118.85
Rebate on Sales	192.24	-
Miscellaneous Expenses	227.88	-
Total	-334.47	-1,118.85

NOTE 30 EARNINGS PER EQUITY SHARE

₹ in Million

	For the Year ended 31st March, 2015	For the Year ended 31st March, 2014
Numerator : Net Profit (₹ in Million)		
Basic	-18,528.70	6,061.14
Diluted	-18,528.70	6,061.14
Denominator: Average number of Equity Shares outstanding during the year		
Basic	1,752,598,777	1,752,598,777
Diluted	1,752,598,777	1,752,598,777
Nominal value Per Share		
Earnings Per Share (in ₹)		
Basic / Diluted (₹)	-10.57	3.46
Reconciliation of Basic and Diluted Earnings Per Share		
Net Profit (₹ in Million)	-18,528.70	6,061.14
Add: Interest on diluted portion of loans (Net of Tax) (₹ in Million)	-	-
Total	-18,528.70	6,061.14
Average No of Equity Shares	1,752,598,777	1,752,598,777
Number of Share in respect of loans having conversion clause	-	-
Average No of Equity Shares for Diluted Earnings per share	1,752,598,777	1,752,598,777

NOTE 31 OTHER DISCLOSURES

31.01 **General Information**

The Consolidated Financial Statements present the Consolidated Accounts of Mangalore Refinery and Petrochemicals Limited with the following Subsidiary and Joint Ventures.

₹ in Million

		31 st March, 2015	31 st March, 2014
Α	Subsidiary		
	Indian Subsidiary		
	ONGC Mangalore Petrochemicals Limited	51.00%	NA
В	Indian Joint Ventures		
	I) Shell MRPL Aviation Fuels and Services Limited	50.00%	50.00%
	II) Mangalam Retail Services Limited	49.98%	NA

31.02 Disclosure mandated by Schedule III of the Companies Act, 2013 by way of additional information.

Name of the entity	Country of incor- poration	Net Asset Asset mii Liabi	nus Total	Share in F	Profit or loss
		As % of Consol- idated Assets	Amount (₹ in million)	As % of consol- idated profit or loss	Amount (₹ in million)
1		2	3	4	5
Parent					
Mangalore Refinery and Petrochemicals Limited	India	76.56%	45,099.36	94.75%	(17,555.63)
Subsidiary					
Indian					
ONGC Manga- lore Petrochemi- cals Ltd.	India	11.63%	6,851.33	2.78%	(516.00)
Minority Interest in subsidiary		11.21%	6,604.32	2.68%	(495.76)
Joint Ventures Entities					



Name of the entity	Country of incor- poration	Asset mi	t (i.e. Total nus Total ilities	Share in I	Profit or loss
		As % of Consol- idated Assets	Amount (₹ in million)	As % of consol- idated profit or loss	Amount (₹ in million)
1		2	3	4	5
Indian					
Shell MRPL Aviation Fuels & Services Limited	India	0.60%	356.33	-0.21%	38.69
Mangalam Retail Services Limited	India	0.00%	0.57	0.00%	-
Net		100%	58,911.91	100%	(18,528.70)

31.03 Significant Accounting policies and notes to this Consolidated Financial Statements are intended to serve as a means of informative disclosure and a guide to better understanding the consolidated position of the Company . Recognising this purpose, the company has disclosed only such Policies and Notes from the individual financial statements which fairly present the needed disclosures.

31.04 Contingent Liabilities not provided for in respect of:

- a) Corporate Guarantee given by the Company towards loan of ₹ 3,372.30 Million (Previous Year ₹ 3,372.30 Million) sanctioned by certain bankers / financial institutions to New Mangalore Port Trust (NMPT) for construction of Jetties. Amount outstanding as at the close of the year ended 31st March, 2015, after adjusting the repayment made by NMPT is ₹ Nil (Previous Year ₹ Nil)
- b) Claims against the Company not acknowledged as debt:

(₹ in Million)

Sr. No.	Particulars	As on 31st March, 2015	As on 31st March, 2014
1	Claims of Contractors / vendors in Arbitration / Court		
a)	Some of the contractors for supply and installation of equipment have lodged claims on the Company seeking revision of time of completion without liquidated damages, extended stay compensation and extra claims etc., which are contested by the Company as not admissible in terms of the provisions of the respective contracts. In case of unfavourable awards the amount payable that would be capitalised is ₹ 340.73 million / charged to revenue account would be ₹ 38.13 million [Previous year ₹ 334.33 million and ₹ 37.63 million respectively]	378.86	371.96

Sr. No. No. One of the overseas customers has lodged damage claim for supply of off-spec cargo during 2008-09. The Company has disputed the claim and the issue is before the arbitrator. Claims / counter claims of Customers One of the customer has lodged a claim for damages for pre-closure of the contract. The Company has disputed the claim based on Force Majure condition. In case of non acceptance of the stand taken by the Company the amount will be debited to Statement of Profit & Loss account. The New Mangalore Port Trust (NMPT) has claimed from the Company notified wharfage charges for handling cargo at oil berths for the period beyond MOU term (berth No 10 from 16th October-2009 to 31sh March,2015 & for berth no 11 from 1sh April.2011 to 31sh March,2015). The company has claimed that the Memorandum of Understanding, provides for arriving at a mutually agreeable rate subject to Government /TAMP (Tariff Authority for Major Ports) approval for the post MOU period. The issue is now before Ministry of Shipping. The differential wharfage amount, if any arising out of such decision will be debited / credited to the Statement of Profit & Loss Account in the year of such settlement. (b) This represents the potential liability which the company has undertaken for reimbursement to lessors, in case of any liability in their respective tax assessments. In case of any claim of such liability by lessors the same will be debited to Statement of Profit & Loss Account. (c) The claim of Mangalore SEZ Ltd. over and above the advance paid for land and rehabilitation & resettlement work.				
lodged damage claim for supply of off-spec cargo during 2008-09.The Company has disputed the claim and the issue is before the arbitrator. 2 Claims / counter claims of Customers One of the customer has lodged a claim for damages for pre-closure of the contract. The Company has disputed the claim based on Force Majure condition. In case of non acceptance of the stand taken by the Company the amount will be debited to Statement of Profit & Loss account. 3 Others (a) The New Mangalore Port Trust (NMPT) has claimed from the Company notified wharfage charges for handling cargo at oil berths for the period beyond MOU term (berth No 10 from 16th October.2009 to 31sth March,2015 & for berth no 11 from 1sth April.2011 to 31sth March,2015). The company has claimed that the Memorandum of Understanding, provides for arriving at a mutually agreeable rate subject to Government /TAMP (Tariff Authority for Major Ports) approval for the post MOU period. The issue is now before Ministry of Shipping. The differential wharfage amount, if any arising out of such decision will be debited / credited to the Statement of Profit & Loss Account in the year of such settlement. (b) This represents the potential liability which the company has undertaken for reimbursement to lessors, in case of any liability in their respective tax assessments. In case of any claim of such liability by lessors the same will be debited to Statement of Profit & Loss Account. (c) The claim of Mangalore SEZ Ltd. over and above the advance paid for land and rehabilitation & resettlement work.	Sr. No.	Particulars	March,	· ·
One of the customer has lodged a claim for damages for pre-closure of the contract. The Company has disputed the claim based on Force Majure condition. In case of non acceptance of the stand taken by the Company the amount will be debited to Statement of Profit & Loss account. 3 Others (a) The New Mangalore Port Trust (NMPT) has claimed from the Company notified wharfage charges for handling cargo at oil berths for the period beyond MOU term (berth No 10 from 16th October.2009 to 31sth March,2015 & for berth no 11 from 1sth April.2011 to 31sth March,2015). The company has claimed that the Memorandum of Understanding, provides for arriving at a mutually agreeable rate subject to Government /TAMP (Tariff Authority for Major Ports) approval for the post MOU period. The issue is now before Ministry of Shipping. The differential wharfage amount, if any arising out of such decision will be debited / credited to the Statement of Profit & Loss Account in the year of such settlement. (b) This represents the potential liability which the company has undertaken for reimbursement to lessors, in case of any liability in their respective tax assessments. In case of any claim of such liability by lessors the same will be debited to Statement of Profit & Loss Account. (c) The claim of Mangalore SEZ Ltd. over and above the advance paid for land and rehabilitation & resettlement work.	b)	lodged damage claim for supply of off-spec cargo during 2008-09.The Company has disputed the claim and	-	365.72
for damages for pre-closure of the contract. The Company has disputed the claim based on Force Majure condition. In case of non acceptance of the stand taken by the Company the amount will be debited to Statement of Profit & Loss account. 3 Others (a) The New Mangalore Port Trust (NMPT) has claimed from the Company notified wharfage charges for handling cargo at oil berths for the period beyond MOU term (berth No 10 from 16 th October.2009 to 31 st March,2015 & for berth no 11 from 1 st April.2011 to 31 st March,2015). The company has claimed that the Memorandum of Understanding, provides for arriving at a mutually agreeable rate subject to Government /TAMP (Tariff Authority for Major Ports) approval for the post MOU period. The issue is now before Ministry of Shipping. The differential wharfage amount, if any arising out of such decision will be debited / credited to the Statement of Profit & Loss Account in the year of such settlement. (b) This represents the potential liability which the company has undertaken for reimbursement to lessors, in case of any liability in their respective tax assessments. In case of any claim of such liability by lessors the same will be debited to Statement of Profit & Loss Account. (c) The claim of Mangalore SEZ Ltd. over and above the advance paid for land and rehabilitation & resettlement work.	2	Claims / counter claims of Customers		
(a) The New Mangalore Port Trust (NMPT) has claimed from the Company notified wharfage charges for handling cargo at oil berths for the period beyond MOU term (berth No 10 from 16 th October.2009 to 31 st March,2015 & for berth no 11 from 1 st April.2011 to 31 st March,2015). The company has claimed that the Memorandum of Understanding, provides for arriving at a mutually agreeable rate subject to Government/TAMP (Tariff Authority for Major Ports) approval for the post MOU period. The issue is now before Ministry of Shipping. The differential wharfage amount, if any arising out of such decision will be debited / credited to the Statement of Profit & Loss Account in the year of such settlement. (b) This represents the potential liability which the company has undertaken for reimbursement to lessors, in case of any liability in their respective tax assessments. In case of any claim of such liability by lessors the same will be debited to Statement of Profit & Loss Account. (c) The claim of Mangalore SEZ Ltd. over and above the advance paid for land and rehabilitation & resettlement work.		for damages for pre-closure of the contract. The Company has disputed the claim based on Force Majure condition. In case of non acceptance of the stand taken by the Company the amount will be debited to Statement of	85.20	85.20
has claimed from the Company notified wharfage charges for handling cargo at oil berths for the period beyond MOU term (berth No 10 from 16 th October.2009 to 31 st March,2015 & for berth no 11 from 1 st April.2011 to 31 st March,2015). The company has claimed that the Memorandum of Understanding, provides for arriving at a mutually agreeable rate subject to Government /TAMP (Tariff Authority for Major Ports) approval for the post MOU period. The issue is now before Ministry of Shipping. The differential wharfage amount, if any arising out of such decision will be debited / credited to the Statement of Profit & Loss Account in the year of such settlement. (b) This represents the potential liability which the company has undertaken for reimbursement to lessors, in case of any liability in their respective tax assessments. In case of any claim of such liability by lessors the same will be debited to Statement of Profit & Loss Account. (c) The claim of Mangalore SEZ Ltd. over and above the advance paid for land and rehabilitation & resettlement work.	3	Others		
which the company has undertaken for reimbursement to lessors, in case of any liability in their respective tax assessments. In case of any claim of such liability by lessors the same will be debited to Statement of Profit & Loss Account. (c) The claim of Mangalore SEZ Ltd. over and above the advance paid for land and rehabilitation & resettlement work.	(a)	has claimed from the Company notified wharfage charges for handling cargo at oil berths for the period beyond MOU term (berth No 10 from 16 th October.2009 to 31 st March,2015 & for berth no 11 from 1s st April.2011 to 31 st March,2015). The company has claimed that the Memorandum of Understanding, provides for arriving at a mutually agreeable rate subject to Government /TAMP (Tariff Authority for Major Ports) approval for the post MOU period. The issue is now before Ministry of Shipping. The differential wharfage amount, if any arising out of such decision will be debited / credited to the Statement of Profit & Loss Account	2,105.44	1,897.82
and above the advance paid for land and rehabilitation & resettlement work.	(b)	which the company has undertaken for reimbursement to lessors, in case of any liability in their respective tax assessments. In case of any claim of such liability by lessors the same will be debited to Statement of Profit & Loss	133.67	133.67
Total 2,812.42 2,891.80	(c)	and above the advance paid for land	109.25	37.43
		Total	2,812.42	2,891.80

In respect of all these claims, it is being contested by the Company as not admissible. It is not practicable to make a realistic estimate of the outflow of resource, if any, for settlement of such claim, pending resolution / award from Arbitrators / Court.

31.05 Disputed tax / Duty demands pending in appeal as on 31st March.2015

- a) Income Tax: ₹ 5,947.38 Million (Previous Year ₹ 6,484.63 Million). Against this ₹ 2,579.25 Million (Previous year ₹ 2,661.58 Million) is adjusted / paid under protest and is included under other non current assets Note 15.
- b) Commercial Tax: ₹ 32.36 Million (Previous Year ₹ 32.36 Million). Agains this ₹ 15.58 Million (Previous year ₹ 15.58 Million) is paid under protest and is included under loans & advances Note 19)
- c) Excise Duty: ₹ 315.27 Million (Previous Year ₹ 318.56 Million) against this ₹ 72.87 Million (Previous Year ₹ 71.27 Million) was paid under protest and is included under loans & advances Note -19)
- d) Customs Duty: ₹747.56 Million (previous year ₹711.73 Million).

31.06 Capital and other commitments

a) Capital commitments

The estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances) as on 31st March, 2015 ₹ 1,637.16 Million (Previous Year ₹ 12,895.10 Million).

b) Other commitments

Pending commitment on account of Refinery performance improvement programme by M\s.Shell Global International Solution (M\s.Shell GIS) USD 2.44 Million. (Previous year USD 2.44 Million)

The Company has an export obligation to the extent of ₹ 1,346.93 Million (Previous year ₹ 1,262.78 Million) on account of concessional rate of customs duty availed under EPCG licence scheme on import of capital goods

The Subsidiary company, OMPL has taken 441.438 acres of land taken on lease for a period of 47 years and 10 months i.e from 29.03.2012 to 26.01.2060 from Mangalore SEZ Ltd.The annual lease rental payable to Mangalore SEZ Ltd. is ₹ 23.40 Million.

31.07 Exceptional Items

The exceptional items consists of ₹867.23 million income arising from Commercial Tax refund relating to Phase III project w.e.f 01.04.2012 pursuant to notification of Govt. of Karnataka, expenses of ₹ 383.68 million arising out of discount on sales and obligation on dispute settlement and ₹ 149.08 million expenses arising out of differential wharfage payable as per notification of TAMP.

31.08 Investment

The company has acquired 51.0017% Equity Shares of ONGC Mangalore Petrochemicals Ltd (OMPL) during the year and consequentially OMPL has become subsidiary company effective 28th February, 2015.

31.09 Segment Reporting

Segment wise Revenue, Results and Capital Employed

₹ in M.

SI	Particulars	Year ended	Year ended
No.		31.03.2015	31.03.2014
		Audited	Audited
1	Segment Revenue		
	A. Domestic Sale	396,785.50	398,341.55
	B. Export Sale	233,746.00	357,053.85
	Total	630,531.50	755,395.40
	Less: Inter Segment Revenue	59,564.47	40,035.10
	Net Sales / Income from Operations	570,967.03	715,360.30
2	Segment Result Profit / (Loss) before tax and interest from each segment		
	A. Domestic Sale	-6,830.07	2,664.80
	B. Export Sale	-11,015.11	2,714.20
	Total	-17,845.18	5,379.00
	Less:		
	i. Interest Payment	4,482.14	3,226.24
	ii. Other unallocable expenditure net of unallocable income	623.21	-2,024.03
	Profit / (loss) before Tax and Extraordinary Items	-22,950.53	4,176.79
	Extraordinary Items		
	Profit / (loss) before Tax	-22,950.53	4,176.79
3	Capital Employed (Segments Assets- Segment Liabilities)		
	A. Domestic Sale	12,171.07	22,652.21
	B. Export Sale	10,197.34	22,657.02
	Total	22,368.41	45,309.23
	Unallocated	29,939.18	25,588.69
	Total Capital Employed	52,307.59	70,897.92
	Capital Expenditure	86,147.47	19,104.99
	Depreciation & Amortisation	5,237.42	7,065.47
	Other Non cash Expenses	5,336.14	-4,391.39

31.10 Related Party Disclosure

The Company is a state controlled enterprise and the transactions with other state controlled enterprises are not required to be disclosed as per AS-18.

31.10.02 Key Management Personnel:

Parent Company

- (i) Shri H.Kumar, Managing Director from 14th August, 2014.
- (ii) Shri Vishnu Agrawal, Director (Finance)
- (iii) Shri V.G.Joshi, Director (Refinery)
- (iv) Shri P.P.Upadhya, Managing Director upto 31st July, 2015
- (v) Shri Dinesh Mishra, Company Secretary



Subsidiary and Joint Ventures:

- (i) Shri S. Ramachandran, CEO: ONGC Mangalore Petrochemicals Ltd.
- (ii) Shri Sushil K Shenoy, CFO: ONGC Mangalore Petrochemicals Ltd.
- (iii) Shri Shyam Kumar, Company Secretary: ONGC Mangalore Petrochemicals Ltd from 13th August, 2014.
- (iv) Shri V N Diwakar, CEO: Shell MRPL Aviation Fuels and Services Limited from 20th February, 2015.
- (v) Shri S Chockalingam, CFO and Company Secretary: Shell MRPL Aviation Fuels and Services Limited from 20th February, 2015.

(Remuneration paid to Key Management Personnel ₹ 16.93 Million (Previous Year ₹ 9.99 Million).

31.10.03 **Related Party details:**

₹ in Million

Particulars	Mangalore SEZ Limited	Petronet MHB Limited
Relationship	Associate	Associate
Purchase of inputs/Payable	700.26	Nil
on account of services	(13.28)	(Nil)
Transportation charges	Nil	19.95
payable	(Nil)	(62.57)
Reimbursement of	30.79	28.72
expenditure by MRPL	(0.31)	(29.18)
Net Amount receivable/	982.16	0.20
adjustable as on 31st March, 2015.	(119.37)	(6.59)

Note: Figures in brackets represent previous year figure

31.11 Financial Reporting of Interests in Joint Ventures

₹ in Million

Particulars	Shell MRPL Aviation	Mangala	am Retail
	Fuel Services Limited	Services	Limited *
Proportion of the ownership interest	50%	49.98%	45%
Country of incorporation	India	ln	dia

Aggregate amount of interest in Joint Venture (MRPL's share)	2014-15 (Audited)	2013-14 (Audited)	2014-15 (Audited)	2013-14 (Audited)
Assets	1,025.15	1,781.37	0.67	0.61
Liabilities	668.83	1,436.64	0.10	0.29
Income	3,179.63	3,312.19	-	0.00
Expenditure including Tax Expenses	3,140.94	3,250.70	0.03	0.02
Contingent Liabilities	5.03	5.03	Nil	Nil
Capital Commitments	Nil	Nil	Nil	Nil

^{*} During the year 2013-14, no shares were issued from Mangalam Retail Services Limited.

31.12 Insurance Coverage

The Company has covered it's refinery Fixed Assets under a mega risk insurance policy which is subject to sanctions limitation and exclusion by UK, EU and UN.

31.13 Trade Payables

The trade payables referred in Note no 9 includes ₹ 147,854.73 million (Previous year ₹79,141.99 million) being overdue amount payable to National Iranian Oil Company (NIOC) pending settlement due to non finalisation of remittance channel arising out of UN/US/EU backed sanctions.

31.14 Disclosure as required by Clause 32 of the Listing agreement

There are no loans and advances in the nature of loan to Subsidiary, Associates and Joint Ventures.

31.15 Previous year's figures have been re-grouped/ re classified wherever necessary to confirm to the curent year's classification.

As per our report of even date attached

For and on behalf of the Board

For **GOPALAIYER AND SUBRAMANIAN Chartered Accountants**

Firm Registration No.: 000960S

For A. RAGHAVENDRA RAO & ASSOCIATES

Chartered Accountants Firm Registration No.: 003324S

HKUMAR Managing Director

CA K. R. SURESH

Partner

Membership No. 025453

VISHNU AGRAWAL Director (Finance)

CA.GOPALAKRISHNA BHAT T.M

Membership No. 019798

DINESH MISHRA Company Secretary

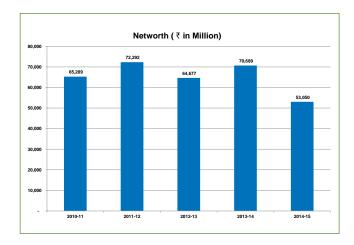
New Delhi: 22nd May, 2015

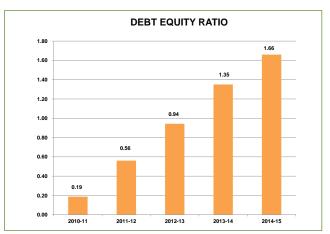
	Ħ	N YEAR	PERFOR	TEN YEAR PERFORMANCE AT		A GLANCE				£
	2014-15	2013-14	2012-13	2011-12	2010-11	2009-10	2008-09	2007-08	2006-07	2005-06
What We Owe										
Share Capital	17,526.64	17,526.64	17,526.64	17,572.57	17,618.50	17,618.50	17,618.31	17,618.21	17,618.04	17,618.04
Reserves	35,522.95	53,162.08	47,150.26	54,719.37	47,670.51	38,347.02	29,675.68	20,211.22	9,949.92	6,335.35
Net Worth	53,049.59	70,688.72	64,676.90	72,291.94	65,289.01	55,965.52	47,293.99	37,829.43	27,567.96	23,953.39
Borrowings	90,324.65	97,927.21	75,576.54	61,831.10	15,569.75	16,963.97	19,868.04	20,580.68	23,683.07	33,072.72
Deferred Tax Liability	1	4,702.69	7,343.28	4,531.40	3,471.64	6,602.22	5,685.53	5,307.79	5,989.56	1,371.34
TOTAL	143,374.24	173,318.62	147,596.72	138,654.44	84,330.40	79,531.71	72,847.56	63,717.90	57,240.59	58,397.45
What We Own										
Fixed Assets (Including Capital WIP)	223,190.91	208,025.23	188,929.44	161,134.49	130,871.85	92,954.50	78,390.04	75,053.07	74,028.40	71,885.91
Less : Depreciation	68,323.33	62,595.55	55,578.31	49,644.32	45,301.36	41,428.08	37,661.38	33,988.12	30,363.80	26,834.85
	154,867.58	145,429.68	133,351.13	111,490.17	85,570.49	51,526.42	40,728.66	41,064.95	43,664.60	45,051.06
Investments	13,496.73	150.02	150.02	422.80	948.25	16,236.62	6,428.93	6,451.36	272.80	272.78
Net Current Assets	(24,990.07)	27,738.92	14,095.57	26,741.47	(2,188.34)	11,768.67	25,689.97	16,201.59	13,303.19	13,073.61
TOTAL	143,374.24	173,318.62	147,596.72	138,654.44	84,330.40	79,531.71	72,847.56	63,717.90	57,240.59	58,397.45
Income										
Sales (Net Of Excise Duty)	574,381.45	718,104.96	656,915.16	537,633.43	389,566.73	318,851.74	382,437.41	325,751.28	284,646.10	247,831.23
Other Income	8,101.56	3,244.67	1,160.36	3,543.09	2,171.83	2,915.12	1,866.41	740.73	411.99	767.81
Exchange Fluctuation (net) : Gain	1	1	1	1	184.48	3,903.97	1	1,374.86	325.21	1
Increase/ (Decrease) in stocks	(18,861.34)	6,740.75	11,161.53	1,502.05	8,152.71	2,958.77	(5,968.56)	1,048.01	7,983.22	(2,933.91)
TOTAL	563,621.67	728,090.38	669,237.05	542,678.57	400,075.75	328,629.60	378,335.26	328,914.88	293,366.52	245,665.13
Expenditure										
Raw Materials	558,860.55	707,406.32	654,001.82	512,367.50	372,193.37	302,308.74	345,127.66	300,840.43	271,072.55	228,314.30
Sales Tax & Excise Duty on Stocks (net)	916.85	199.63	217.99	(909.16)	647.77	894.23	559.01	2,242.82	3,324.22	2,428.12
Salaries & Other Expenses	2,407.42	2,154.74	1,845.60	1,606.42	1,845.35	958.95	1,130.30	1,248.17	552.06	479.62
Exchange Fluctuation (net): Loss	6,835.01	19.03	5,364.91	6,482.20	1	1	6,104.96	1	1	711.15
Other Expenses	7,103.78	3,935.12	3,245.56	3,221.08	3,056.42	2,500.98	2,039.09	1,997.56	1,834.32	2,128.27
Interest	4,070.88	3,214.41	3,285.53	2,066.77	1,043.73	1,154.98	1,434.51	1,475.89	2,145.26	1,877.67
Depreciation	4,986.10	7,064.17	6,044.10	4,338.73	3,914.19	3,893.27	3,823.16	3,778.18	3,548.56	3,500.17
TOTAL	585,180.59	723,993.42	674,005.51	529,476.54	382,700.83	311,711.15	360,218.69	311,583.05	282,476.97	239,439.30
Profit Before Tax	(21,558.92)	4,096.96	(4,768.46)	13,202.03	17,374.92	16,918.45	18,116.57	17,331.83	10,889.55	6,225.83
Provision for Taxation	(4,436.58)	(1,914.86)	2,800.65	4,116.25	5,608.59	5,794.68	6,191.13	4,609.55	5,634.32	2,509.68
Profit After Tax	(17,122.34)	6,011.82	(7,569.11)	9,085.78	11,766.33	11,123.77	11,925.44	12,722.28	5,255.23	3,716.15
Dividend	-	1	-	1,752.60	2,103.13	2,103.13	2,103.49	2,103.49	1,402.33	1,227.04
Dividend Distribution Tax	-	-	-	284.32	341.18	349.30	357.49	357.49	238.33	172.09
GRM (\$/bbl)	(0.64)	2.67	2.45	2.60	5.90	4.58	6.56	6:59	4.73	3.74

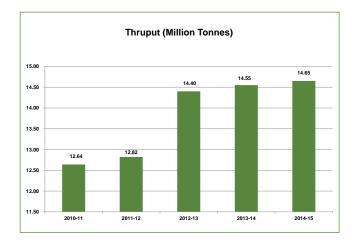
(Figures are regrouped and rearranged whereever required)

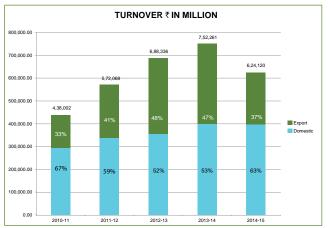


MRPL PERFORMANCE











(A subsidiary of Oil and Natural Gas Corporation Limited)
CIN: L85110KA1988GOI008959

E-Mail: <u>investor@mrplindia.co.in</u> Website: <u>www.mrpl.co.in</u>
Tel No.0824-2270400, Fax No.0824-2273300

NOTICE OF 27TH ANNUAL GENERAL MEETING (AGM)

NOTICE is hereby given that the 27th Annual General Meeting of the Members of **Mangalore Refinery and Petrochemicals Limited** will be held at the Registered office of the Company at Mudapadav, Kuthethoor, P.O Via- Katipalla, Mangalore-575 030, Karnataka, on **Saturday 8th August, 2015 at 4:30 p.m.**, to transact the following business:

ORDINARY BUSINESS:

- 1. To receive, consider and adopt the Audited Financial Statements of the Company for the Financial Year ended 31st March, 2015, together with the Board's Report and Auditor's Report thereon and comments of the Comptroller & Auditor General of India, in terms of Section 143(6) of the Companies Act, 2013.
- 2. To appoint a Director in place of Shri Vishnu Agrawal (DIN: 03127566) who retires from office by rotation and being eligible offers himself for re-appointment as a Director.
- 3. To authorise Board of Directors of the Company to fix the remuneration of the Joint Statutory Auditors of the Company for the Financial Year 2015-16, in terms of the provisions of Section 139(5) read with Section 142 of the Companies Act, 2013 and to pass the following resolution as an Ordinary Resolution:
 - "RESOLVED THAT pursuant to Section 139(5) read with Section 142 of the Companies Act, 2013, the Board of Directors of the Company be and are hereby authorised to decide and fix the remuneration and other terms and conditions, including reimbursement of out of pocket expenses in connection with the audit work, to the Joint Statutory Auditors as appointed by Comptroller and Auditor General of India for the Financial Year 2015-16."

SPECIAL BUSINESS:

- 4. To appoint Shri M. Venkatesh (DIN:07025342) as Director of the Company by passing following resolution as an Ordinary Resolution:
 - "RESOLVED THAT Shri M. Venkatesh (DIN:07025342) who was appointed as an Additional Director and designated as Director (Refinery) under Article 140 of Articles of Association and Section 161 of the Companies Act, 2013, effective 1st April, 2015 and holds office upto the date of 27th Annual General Meeting and the Company having received a notice in writing, under Section 160 of the Companies Act, 2013 from Shri M. Venkatesh, proposing his candidature for the office of Director, be and is hereby appointed as a Director of the Company."
- 5. To appoint Shri Nalin Kumar Srivastava (DIN:06682842) as Director of the Company by passing following resolution as an Ordinary Resolution:
 - "RESOLVED THAT Shri Nalin Kumar Srivastava (DIN:06682842) who was appointed as an Additional Director under Article 140 of Articles of Association and Section 161 of the Companies Act, 2013, effective 5th March, 2015 and holds office upto the date of 27th Annual General Meeting and the Company having received a notice in writing, under Section 160 of the Companies Act, 2013 from a member proposing the candidature of Shri Nalin Kumar Srivastava for the office of Director, be and is hereby appointed as a Director of the Company, liable to retire by rotation."
- 6. To appoint Smt. Perin Devi (DIN: 07145051) as Director of the Company by passing following resolution as an Ordinary Resolution:
 - "RESOLVED THAT Smt. Perin Devi (DIN: 07145051) who was appointed as an Additional Director under Article 140 of Articles of Association and Section 161 of the Companies Act, 2013, effective 14th May, 2015 and holds office upto the date of 27th Annual General Meeting and the Company having received a notice in writing, under Section 160 of the Companies Act, 2013 from a member proposing the candidature of Smt. Perin Devi for the office of Director, be and is hereby appointed as a Director of the Company, liable to retire by rotation."

NOTICE OF 27TH ANNUAL GENERAL MEETING (AGM)

 Ratification of Remuneration to the Cost Auditor for the Financial year 2014-15 by passing following resolution as an Ordinary Resolution:

"RESOLVED THAT pursuant to the provisions of Section 148 and other applicable provisions of the Companies Act, 2013 read with rule 14(a)(ii) of the Companies (Audit and Auditors) Rules, 2014 including any statutory modification(s) or re-enactment thereof, for the time being in force, M/s Bandyopadhyaya Bhaumik & Co, Cost Accountants, Kolkata, Cost Auditors appointed by the Board of Directors of the Company, to conduct the audit of the cost records of the Company for the financial year ending March 31, 2015 with a remuneration of ₹ 1,64,980/-plus applicable taxes, travel cost and out of pocket expenses payable, be and is hereby ratified."

8. To enhance the Borrowing powers of Board from ₹ 15,000 crore to ₹ 25,000 crore.

To consider and if thought fit, to pass, with or without modifications, the following resolutions as Special Resolution:

"RESOLVED THAT in supersession of the earlier resolutions passed under Section 293(1)(d) and 293(1)(a) of the Companies Act, 1956 at the 21st Annual General Meeting held on 19/09/2009, the consent of the Company be and is hereby accorded to the Board of Directors of the Company (hereinafter referred to as the "Board" which term shall be deemed to include any committee thereof) under provisions of Section 180(1)(c) of the Companies Act, 2013 as amended from time to time and Articles of Association of the Company for borrowing, from time to time, any sum or sums of monies which together with the monies already borrowed by the Company (apart from temporary loans obtained or to be obtained from the Company's bankers in the ordinary course of business) from time to time, either by way of rupee loans or by way of foreign currency loans or by way of issue of debentures or by issue of other instruments, and either from the Company's Bankers or from any other Banks/Financial Institutions or any other lending institutions or bodies corporate or other persons on such terms, conditions and covenants as are stipulated and as may be considered appropriate by the Board of Directors may exceed the aggregate of the paid up capital of the Company and its free reserves provided that the total amount so borrowed by the Board shall not at any time exceed ₹ 25,000 crores or the aggregate of the paid up capital and free reserves of the Company, whichever is higher."

"RESOLVED FURTHER THAT for the purpose of giving effect to the resolution, the Board of Directors of the Company be and is hereby authorized to finalise, settle and execute all documents/deeds/agreements as may be required, and generally to take all other necessary steps and to do all acts, deeds, matters and things as it may in its absolute discretion deem necessary, expedient, proper or desirable, and to settle any question, difficulty or doubt that may arise in regard to the creation of the aforesaid mortgages, charges, or otherwise considered by the Board of Directors to be in the best interest of Company"

9. Creation of Charges on the movable and immovable properties of the Company, both present and future, in respect of borrowings.

To consider and, if thought fit, to pass the following resolutions as Special Resolution:

"RESOLVED THAT in supersession of the earlier resolutions passed under Section 293(1)(a) of the Companies Act, 1956 for creation of charges, mortgage and hypothecation for the borrowings made under Section 293(1)(d) of the Companies Act, 1956, the consent of the Company be and is hereby given to the Board of Directors of the Company (hereinafter referred to as the "Board" which term shall be deemed to include any committee thereof) in terms of Section 180(1)(a) of the Companies Act, 2013 as amended from time to time to create such charges, mortgages and hypothecations in addition to the existing charges, mortgages and hypothecations created by the Company, on such movable and immovable properties, both present and future, and in such manner as the Board may deem fit to secure the borrowings of the Company together with interest at the respective agreed rates, additional interest, compound interest in case of default, accumulated interest, liquidated damages, commitment charges, premia on prepayment or on redemption, remuneration of Agent(s)/ Trustee(s) and all other costs, charges and expenses, including any increase as a result of devaluation/revaluation/fluctuation in the rates of exchange and all other monies payable by the Company in terms of loan agreements/debenture trust deeds or any other document entered into/to be between the Company and the Lender(s) Agent(s) Trustee(s) in respect of the said loans/borrowings/debentures either by way of mortgage (including equitable mortgage), hypothecation, pledge, and/or lien in addition to the mortgages/charges created/ to be created by Company on such terms and conditions, in such form and manner and with such ranking for priority and at such times as the Board of Directors may determine, on all or any of the properties of the Company including land, building, plant, machinery, other fixed assets, stock in trade, book debts, bank deposits, shares, securities and any other assets as held presently and/or to be acquired in future and by giving guarantees, indemnities, undertakings for and on behalf of the Company". Provided that the total amount of Loans together with interest thereon, additional interest, compound interest, liquidated damages, commitment charges, expenses and all other monies payable by the Company in respect of the said Loans for which the charge is to be created, shall not, at any time exceed ₹ 25,000 crores or the aggregate of the paid up capital and free reserves of the Company, whichever is higher."

"RESOLVED FURTHER THAT for the purpose of giving effect to the resolution, the Board of Directors of the Company be and is hereby authorized to finalise, settle and execute all documents/deeds/agreements as may be required, and generally to take all other necessary steps and to do all acts, deeds, matters and things as it may in its absolute discretion deem necessary, expedient, proper or desirable, and to settle any question, difficulty or doubt that may arise in regard to the creation of the aforesaid mortgages, charges, or otherwise considered by the Board of Directors to be in the best interest of Company"

By Order of the Board

Dinesh Mishra Company Secretary

Date: 07/07/2015
Registered Office

Mangalore Refinery and Petrochemicals Limited Mudapadav, Kuthethoor P.O., Via Katipalla, Mangalore- 575 030, Karnataka.

NOTES:

- An Explanatory Statement pursuant to Section 102(1) of the Companies Act, 2013, in respect of Special Business
 to be transacted, as set out in the notice, is annexed hereto. The Notice of 27th Annual General Meeting along with
 instructions for remote e-voting is sent to Members, Directors, Auditors and others entitled to, by permitted mode.
- 2. A member entitled to attend and vote at the meeting is also entitled to appoint a proxy to attend and vote instead of himself and the proxy need not be a member of the company. The proxy form in order to be valid and effective should be deposited at the registered office of the company not less than forty-eight hours (48 hrs.) before the commencement of the meeting. Blank proxy form is attached.
 - In terms of section 105 of the Companies Act, 2013, and rules thereunder, a person can act as a proxy on behalf of members not exceeding fifty and holding in the aggregate not more than ten percent of the total share capital of the company. A member holding more than ten percent of the total share capital of the company may appoint a single person as proxy and such person shall not act as a proxy for any other person or member. Proxies submitted on behalf of limited companies, societies etc must be supported by appropriate resolution/ authority, as applicable.
- 3. Members holding shares either in physical form or in dematerialized form, as on the cut-off date of 1st August, 2015 may cast their vote electronically on the Ordinary and Special Businesses as set out in the Notice of 27th AGM through electronic voting system of National Securities Depository Limited (NSDL) from a place other than venue of AGM ("remote e-voting").
- 4. The Register of Members and Share Transfer Books of the Company will remain closed from Monday, 3rd August 2015 to Saturday, 8th August, 2015 (both days inclusive) for the purpose of annual closure.
- 5. Brief profile of the Directors seeking appointment/ re-appointment, as mandated under Clause 49 of the Listing Agreement with Stock Exchanges, forms part of the Notice. None of the Directors of the Company are in any way related to each other.
- 6. Share transfer documents and all correspondence relating thereto, should be addressed to the Registrar and Transfer Agent of the Company M/s. Link Intime India Pvt. Ltd., C-13, Pannalal Silk Mills Compound, L.B.S.Marg, Bhandup (West), Mumbai 400 078, email mrplirc@linkintime.co.in
- 7. The Securities and Exchange Board of India (SEBI) has mandated submission of Permanent Account Number (PAN) by every participant in securities market. Member holding shares, in demat form are, therefore, requested to submit PAN details to the Depository Participants with whom they are maintaining their demat accounts. Member holding shares in physical form are required to submit their PAN details and e-mail details to M/s. Link Intime India Pvt. Ltd., C-13, Pannalal Silk Mills Compound, L.B.S.Marg, Bhandup (West), Mumbai 400 078, email mrplirc@linkintime.co.in

NOTICE OF 27TH ANNUAL GENERAL MEETING (AGM)

- 8. Members who wish to obtain any information on any item of business of this meeting are requested to forward the same before 01/08/2015 to the Company Secretary at the Registered Office of the Company, email dinesh@mrpl.co.in, so that the same may be attended appropriately. Relevant documents referred to in the accompanying notice are open for inspection by the members at the Registered Office of the Company on all working days i.e. Monday to Friday, between 3:30 p.m. and 5:00 p.m. upto 8th August, 2015 the date of the 27th Annual General Meeting.
- 9. Pursuant to Section 101 and Section 136 of the Companies Act, 2013 read with relevant Rules made thereunder, the PDF copy of the 27th AGM Notice, Annual Report and other communications are sent through electronic mode to those Members who have registered their email address either with the Company or with the Depository Participants. Members who have not registered their email address with Company can now register the same by submitting a duly filled-in E-communication Registration Form available on the website of the Company www.mrpl.co.in to M/s. Link Intime India Pvt Ltd. or Investor Service Department of the Company. Members holding shares in demat form are requested to register their email address with their Depository Participant(s) only. Members who have registered their email address are also entitled to receive such communication in physical form, upon request.
- 10. Pursuant to Section 108 of the Companies Act, 2013, Rule 20 of the Companies [Management and Administration] Rules, 2014, as amended and Clause 35B of the Listing Agreement, Remote E-voting facility provided to Members to exercise their right to vote on the resolutions proposed to be passed at the 27th AGM by electronic means. The Members, whose names appear in the Register of Members/list of Beneficial Owners as on Saturday, 1st August, 2015, i.e. the date prior to the commencement of book closure, are entitled to vote on the Resolutions set forth in this Notice. The Members may cast their votes on electronic voting system from place other than the venue of the meeting [remote e-voting]. The remote e-voting period will commence at 9:00 a.m. on 05.08.2015 and will end at 5:00 p.m. on 07.08.2015. In addition, the facility for voting through ballot paper shall also be made available at the venue of AGM and the Members attending the 27th AGM who have not cast their vote by remote e-voting shall be eligible to cast their vote at the 27th Annual General Meeting venue.
- 11. The Company has appointed M/s. Rathi & Associates, Practicing Company Secretaries, Mumbai to act as the Scrutinizer, to scrutinize the remote e-voting and physical vote at the venue of AGM in a fair and transparent manner. The Members desiring to vote through remote e-voting are requested to refer to the detailed procedure given hereinafter.
- 12. Detailed procedure for "Remote E-voting" is annexed which forms part of this notice.
- 13. In case of joint holders, attending the meeting, only such joint holder who is higher in the order of names, will be entitled to vote at the Meeting.
- 14. The Register of Directors and Key Managerial Personnel and their Shareholdings maintained under Section 170 of the Companies Act, 2013, the Register of Contracts or arrangements in which Directors are interested under Section 189 of Companies Act, 2013 will be available for inspection at the 27th Annual General Meeting.

ANNEXURE TO THE NOTICE

EXPLANATORY STATEMENT PURSUANT TO SECTION 102(1) OF THE COMPANIES ACT, 2013

The following Explanatory Statement sets out all material facts relating to the Special Business mentioned in the accompanying Notice:

Item No 4:

Shri M. Venkatesh has been appointed as the Director (Refinery)/ Additional Director of the Company w.e.f. 01/04/2015 consequent upon superannuation of Shri V. G. Joshi.

Shri M. Venkatesh was appointed as an Additional Director w.e.f. 01/04/2015 under Article 140 of Articles of Association of the Company read with Section 161 of the Companies Act, 2013 and holds office up to the date of the 27th Annual General Meeting.

The Company has received a notice in writing from Shri M. Venkatesh along with the deposit of ₹ 1,00,000 proposing his candidature for the office of Director of the Company.

The Company has received from Shri M. Venkatesh consent to act as Director in form DIR-2 pursuant to Rule 8 of Companies (Appointment and Qualification of Directors) Rules, 2014. Shri M. Venkatesh is not disqualified from being appointed as a Director in terms of Section 164 of the Companies Act, 2013.

Shri M. Venkatesh, Director (Refinery) is a Chemical Engineer having expertise in Refinery across all functions. He is also Director on the Board of ONGC Mangalore Petrochemicals Ltd. (OMPL) and Petronet MHB Limited (PMHBL). Shri M. Venkatesh is not related to any of the Directors of the Board.

Accordingly, the Directors recommend the resolution set out in this item for the approval of members. None of the Directors, Key Managerial Personnel and their relatives except Shri M. Venkatesh is concerned or interested in this resolution.

Item No 5:

Shri Nalin Kumar Srivastava was appointed as an Additional Director w.e.f. 05/03/2015 under Article 140 of Articles of Association of the Company read with Section 161 of the Companies Act, 2013 and holds office up to the date of the 27th Annual General Meeting.

The Company has received a notice in writing from a member along with the deposit of ₹ 1,00,000 proposing the candidature of Shri Nalin Kumar Srivastava for the office of Director of the Company.

The Company has received from Shri Nalin Kumar Srivastava consent to act as Director in form DIR-2 pursuant to Rule 8 of Companies (Appointment and Qualification of Directors) Rules, 2014. Shri Nalin Kumar Srivastava is not disqualified from being appointed as a Director in terms of Section 164 of the Companies Act, 2013.

Shri Nalin Kumar Srivastava joined Indian Civil Accounts Service in 2001. He has done B.Tech in Mechanical Engineering, Masters in Industrial Engineering from National Institute of Industrial Engineering, Mumbai. He has also done MBA in Finance and is a Cost Accountant. The detail profile has been furnished in the notice. Shri Nalin Kumar Srivastava is also Director on the Board of Oil India Ltd. and not related to any of the Directors of the Board.

Accordingly, the Directors recommend the resolution set out in this item for the approval of members. None of the Directors, Key Managerial Personnel and their relatives except, Shri Nalin Kumar Srivastava is concerned or interested in this resolution.

Item No 6:

Smt. Perin Devi was appointed as an Additional Director w.e.f. 14/05//2015 under Article 140 of Articles of Association of the Company read with Section 161 of the Companies Act, 2013. Smt. Perin Devi holds office up to the date of the 27th Annual General Meeting.

The Company has received a notice in writing from a member along with the deposit of ₹ 1,00,000 proposing the candidature of Smt. Perin Devi for the office of Director of the Company.

The Company has received from Smt. Perin Devi consent to act as Director in form DIR-2 pursuant to Rule 8 of Companies (Appointment and Qualification of Directors) Rules, 2014. Smt. Perin Devi is not disqualified from being appointed as a Director in terms of Section 164 of the Companies Act, 2013.

Smt. Perin Devi is a Post Graduate in Commerce and presently is the Director in the Ministry of Petroleum & Natural Gas, Govt. of India having wide experience with the Central Government. Smt. Perin Devi is also a Director on the Board of Chennai Petroleum Corporation Ltd. (CPCL).

Accordingly, the Directors recommend the resolution set out in this item for the approval of members. None of the Directors, Key Managerial Personnel and their relatives except, Smt. Perin Devi is concerned or interested in this resolution.

Item No 7:

In accordance with the provisions of Section 148 of the Companies Act, 2013 (the Act) and the Companies (Audit and Auditors) Rules, 2014 (the Rules), the Company is required to appoint a Cost Auditor to audit the cost records of the Company for the Financial Year 2014-15. On the recommendation of the Audit Committee, the Board has approved the appointment of M/s. Bandyopadhyaya Bhaumik & Co, Cost Accountant as the Cost Auditor of the Company for the financial year 2014-15 at an aggregate remuneration of ₹ 1,64,980/-, exclusive of reimbursement of service tax and all out of pocket expenses incurred, if any, in connection with the cost audit.

The appointment and the remuneration of the cost auditor is required to be ratified subsequently by members in accordance to Section 148 (3) of the Companies Act, 2013 read with Companies (Audit and Auditors) Rule, 2014 Rule 14 of the Rules. Accordingly, the Directors recommend the Ordinary Resolution to the Members for their ratification.

None of the Directors, Key Managerial Personnel and their relatives are concerned or interested in this Resolution.

Item No 8 and 9:

The shareholders in 21st Annual General Meeting held on 19th September, 2009 has enhanced the borrowing power of the Board of Directors from ₹ 6,500 Crore to an amount not exceeding in the aggregate at any point of time ₹15,000



NOTICE OF 27TH ANNUAL GENERAL MEETING (AGM)

Crore. The Company has Completed and commissioned all the units of Phase III Expansion and Up-gradation project, comprising of approved cost of Phase-III Refinery Project at ₹12,160 Crore, Polypropylene Project at a cost of around ₹1,804 Crore and setting up of a Single Point Mooring Project (SPM) at a cost of around ₹1,044 Crore.

A considerable part of the outlay for each project apart from the internal accruals is funded by debt components comprising of (a) INR Loan from ONGC (b) INR Loan from OIDB and (c) Foreign Currency debt through ECB route.

The company has acquired 51 % equity in OMPL by investing ₹1,275 Crore. The Company is also planning to expand its refining capacity from existing 15 MMTPA to 18 MMTPA and setting up an integrated Linear Alkaline Benzene (LAB) Project at an estimated cost of ₹ 8,000 Crore.

To meet the fund requirements of the company, the Company may require to borrow from time to time by way of loans and/or issue of Bonds, Debentures or other securities and the existing approved limit may likely to be exhausted in near future and it is therefore recommended to enhance the borrowing limits of the Company upto ₹ 25,000 Crore (Rupees Twenty Five Thousand Crore Only)

As per Section 180(1)(c) of the Companies Act, 2013, borrowings (apart from temporary loans obtained from the Company's bankers in ordinary course of business) by the Company beyond the aggregate of the paid up capital of the company and its free reserve requires approval from the shareholders of the Company. It is, therefore, proposed to seek the approval of the shareholders for enhancing the borrowing limits upto ₹ 25,000 crore (apart from temporary loans obtained from the Company's bankers in ordinary course of business) for both domestic and foreign currency borrowings under section 180(1)(c) and 180(1)(a) of the Companies Act, 2013 by way of a Special Resolution.

It is proposed to pass a Special Resolution under Section 180(1)(a) of the Companies Act, 2013, inter alia, provides that the Board of Directors of a public company shall not without the consent of members sell, lease or otherwise dispose of the whole or substantially the whole of the undertaking of the company or where a company owns more than one undertaking, the whole or substantially the whole of any such undertaking. Since the creation of a mortgage and/or charge by the company on its movable and/or immovable assets in favour of the lender(s) may be regarded as disposal of the Company's undertaking within the meaning of Section 180(1)(a) of the Companies Act, 2013, it is desirable by way of abundant caution to pass Special resolution under Section 180(1)(a) of the Companies Act, 2013. Accordingly, the Directors recommend the resolution set out in this item of the accompanying notice for your approval.

The Directors recommend the Special Resolutions pursuant to Section 180(1)(c) and 180(1)(a) of the Companies Act, 2013 of the accompanying Notice for the approval of the Members of the Company.

None of the Directors, Key Managerial Personnel and their relatives are, in any way, concerned or interested in the said resolutions either financially or otherwise, except to the extent of their equity holding in the Company.

DETAILS OF THE DIRECTORS' SEEKING APPOINTMENT/ REAPPOINTMENT AT THE 27TH ANNUAL GENERAL MEETING

Name of Director / DIN	Shri Vishnu Agrawal DIN: 03127566	Shri M. Venkatesh DIN: 07025342	Shri Nalin Kumar Srivastava	Smt. Perin Devi DIN:07145051
			DIN:06682842	
Date of Birth	12-01-1956	11-01-1965	19-09-1975	13-10-1965
Date of Appoint- ment on the Board	01-04-2011	01-04-2015	05-03-2015	14-05-2015
Qualifications & Expertise	Shri Vishnu Agrawal is a Fellow Member of the Institute of Chartered Accountants of India and has over 30 years of functional experience in Finance and Accounts, Commercial, International Trade, Treasury, Corporate Finance, Marketing, Management Information Systems – Primarily in Oil Sector (both in downstream and upstream sector).	Shri M.Venkatesh is a Chemical En- gineer having wide experience in Re- finery Sector.	vastava joined Indian	Ms. Perin Devi is a Post Graduate in Commerce having wide experience in the Ministries of Govt of India. She is a Di- rector on the board of Chennai Petroleum Cor- poration Ltd. (CPCL).

Name of Director / DIN	Shri Vishnu Agrawal DIN: 03127566	Shri M. Venkatesh DIN: 07025342	Shri Nalin Kumar Srivastava DIN:06682842	Smt. Perin Devi DIN:07145051
Directorship held in other Public Com- panies (excluding foreign private and Section 8 of Com- panies Act.)	 Shell MRPL Aviation Fuels and Services Limited Mangalore SEZ Limited ONGC Mangalore Petro- chemicals Limited 	ONGC Mangalore Petrochemicals Limited Petronet MHB Ltd.	1. Oil India Limited	Chennai Petroleum Corporation Ltd. (CPCL)
Chairman/ Member of the Committees	Shell MRPL Aviation Fuels and Services Limited Member - Audit Committee Member - Remuneration Committee ONGC Mangalore Petrochemicals Limited Member- Audit Committee	_	Oil India Limited Member Audit Committee	_
Shareholding of Directors	50	NIL	NIL	NIL
Relationship be- tween Directors in- ter-se	NIL	NIL	NIL	NIL

PROCEDURE FOR "REMOTE E-VOTING"

Pursuant to provisions of Section 108 of the Companies Act, 2013, Rule 20 of the Companies (Management and Administration) Rules, 2014 as amended by the Companies (Management and Administration) Amendment Rules, 2015 and Clause 35B of the Listing Agreement, the Company is pleased to provide members facility to exercise their right to vote on resolutions proposed to be considered at the 27th Annual General Meeting (AGM) by electronic means and the business may be transacted through e-Voting Services. The facility of casting the votes by the members using an electronic voting system from a place other than venue of the AGM ("remote e-voting") will be provided by National Securities Depository Limited (NSDL).

- I. The members who have cast their vote by remote e-voting prior to the AGM may also attend the AGM but shall not be entitled to cast their vote again.
- II. The remote e-voting period commences on 5th August, 2015 (9:00 a.m.) and ends on 7th August, 2015 (5:00 p.m.). During this period members of the Company, holding shares either in physical form or in dematerialized form, as on the cut-off date of 1st August, 2015, may cast their vote by remote e-voting. The remote e-voting module shall be disabled by NSDL for voting thereafter. Once the vote on a resolution is cast by the member, the member shall not be allowed to change it subsequently.
- III. The process and manner for remote e-voting are as under:
 - A. In case a Member receives an email from NSDL [for members whose email IDs are registered with the Company/ Depository Participants(s)]:
 - (i) Open email and open PDF file viz; "remote e-voting.pdf" with your Client ID or Folio No. as password. The said PDF file contains your user ID and password/PIN for remote e-voting. Please note that the password is an initial password.



NOTICE OF 27TH ANNUAL GENERAL MEETING (AGM)

- (ii) Launch internet browser by typing the following URL: https://www.evoting.nsdl.com/
- (iii) Click on Shareholder Login
- (iv) Put user ID and password as initial password/PIN noted in step (i) above. Click Login.
- (v) Password change menu appears. Change the password/PIN with new password of your choice with minimum 8 digits/characters or combination thereof. Note new password. It is strongly recommended not to share your password with any other person and take utmost care to keep your password confidential.
- (vi) Home page of remote e-voting opens. Click on remote e-voting: Active Voting Cycles.
- (vii) Select "101934" of "Mangalore Refinery and Petrochemicals Limited".
- (viii) Now you are ready for remote e-voting as Cast Vote page opens.
- (ix) Cast your vote by selecting appropriate option and click on "Submit" and also "Confirm" when prompted.
- (x) Upon confirmation, the message "Vote cast successfully" will be displayed.
- (xi) Once you have voted on the resolution, you will not be allowed to modify your vote.
- (xii) Institutional shareholders (i.e. other than individuals, HUF, NRI etc.) are required to send scanned copy (PDF/ JPG Format) of the relevant Board Resolution/ Authority letter etc. together with attested specimen signature of the duly authorized signatory(ies) who are authorized to vote, to the Scrutinizer through e-mail to associates.rathi@gmail.com with a copy marked to evoting@nsdl.co.in
- B. In case a Member receives physical copy of the Notice of 27th Annual General Meeting [for members whose email IDs are not registered with the Company/Depository Participants(s) or requesting physical copy]:
- (i) Initial password is provided in the Attendance Slip for the AGM:
- (ii) Please follow all steps from Sl. No. (A) (ii) to Sl. No. (A) (xii) above, to cast vote.
- IV. In case of any queries, you may refer the Frequently Asked Questions (FAQs) for Members and remote e-voting user manual for Members available at the downloads section of <u>www.evoting.nsdl.com</u> or call on toll free no.: 1800-222-990.
- V. If you are already registered with NSDL for remote e-voting then you can use your existing user ID and password/PIN for casting your vote.
- VI. You can also update your mobile number and e-mail id in the user profile details of the folio which may be used for sending future communication(s).
- VII. The voting rights of members shall be in proportion to their shares of the paid up equity share capital of the Company as on the cut-off date of 1st August, 2015.
- VIII. Any person, who acquires shares of the Company and become member of the Company after dispatch of the notice and holding shares as of the cut-off date i.e. 1st August, 2015, may obtain the login ID and password by sending a request at evoting@nsdl.co.in or mrplirc@linkintime.co.in. However, any person who have received the notice and dispose off the shares before the cut-off date i.e. 1st August, 2015, may treat the notice for information only.
 - However, if you are already registered with NSDL for remote e-voting then you can use your existing user ID and password for casting your vote. If you forgot your password, you can reset your password by using "Forgot User Details/Password" option available on www.evoting.nsdl.com or contact NSDL at the following toll free no.: 1800-222-990.
- IX. A person, whose name is recorded in the register of members or in the register of beneficial owners maintained by the depositories as on the cut-off date only shall be entitled to avail the facility of remote e-voting as well as voting at the AGM through ballot paper.
- X. M/s Rathi & Associates, Practicing Company Secretaries, Mumbai have been appointed as the Scrutinizer for providing facility to the members of the Company to scrutinize the voting and remote e-voting process in a fair and transparent manner.
- XI. The result along with the Scrutinizer's report will be placed on the Company's website i.e. www.mrpl.co.in and on the website of NSDL immediately after the result is declared by the Chairman and the same shall be communicated to the Stock Exchanges.

MANGALORE REFINERY AND PETROCHEMICALS LIMITED
Registered Office: Mudapadav, Kuthethoor P.O. Via. Katipalla, Mangalore - 575030, Karnataka.

Tel. No.: 0824-2270400; Fax No.: 0824-2273300; Website: www.mrpl.co.in; E-mail Id: investor@mrpl.co.in
CIN: L85110KA1988GOI008959

ATTENDANCE SLIP 27TH ANNUAL GENERAL MEETING ON SATURDAY, 8TH AUGUST, 2015

Re	gistered Folio No. / DP ID -	Client ID :	
	me and Address of the Sha int holders	reholder	
N	lo of Shares		
	ereby record my presence at dapadav, Kuthethoor, P.O. Via		Seneral Meeting of the Company held on Saturday, 8th August, 2015 at 4.30 p.m. at lore - 575 030, Karnataka.
	mbers'/Proxy's Name in Block	Letters	Members'/Proxy's Signature
Not	te: Please fill this Attendance	Slip and HAND IT	OVER AT THE ENTRANCE OF THE MEETING HALL
נו	Pursuant to Section 105(6) o	of the Companies	324-2273300; Website: www.mrpl.co.in; E-mail Id: investor@mrpl.co.in CIN: L85110KA1988GOI008959 PROXY FORM - MGT 11 Act, 2013 and rule 19(3) of the Companies (Management and Administration) Rules, 2014] IERAL MEETING ON SATURDAY, 8TH AUGUST, 2015
ı	ame of the member (s):		
	mail ld: lio No/ Client ld:DP ID:		
I/W	e, being the member(s) of		shares of Mangalore Refinery and Petrochemicals Limited, hereby appoint
1.	Name:		
	Address:		
	-		, or failing him
2.	Name:		
0			, or failing him
3.	Name:		
	Address:		
	Signature:		

NOTICE OF 27TH ANNUAL GENERAL MEETING (AGM)

as my/our proxy to attend and vote (on a poll) for me/us and on my/our behalf at the 27th Annual General Meeting of the company, to be
held on Saturday, 8th August, 2015 at 4:30 p.m. at the Registered office of the Company and at any adjournment thereof in respect of
such resolutions as are indicated on the reverse :

Res	olution for Ordinary Business	For	Against	Abstain
1	To receive, consider and adopt the Audited Financial Statements of the Company for the Financial Year ended 31st March, 2015, together with the Reports of the Directors and the Auditors' thereon and comments of the Comptroller & Auditor General of India.			
2	To appoint a Director in place of Shri Vishnu Agrawal (DIN: 03127566) who retires from office by rotation and being eligible offers himself for re-appointment as a Director.			
3	To authorise Board of Directors of the Company to fix the remuneration of the Joint Statutory Auditors of the Company for the Financial Year 2015-16.			
Spe	Special Business, Ordinary Resolution			
4	To appoint Shri M. Venkatesh (DIN:07025342) as a Director.			
5	To appoint Shri Nalin Kumar Srivastava (DIN:06682842) as a Director.			
6	To appoint Smt. Perin Devi (DIN: 07145051) as a Director.			
7	To ratify the Remuneration to M/s Bandyopadhyaya Bhaumik & Co, Cost Auditors for the Financial year 2014-15.			
Spe	ial Business, Special Resolution			
8	To enhance the Borrowing powers of Board from ₹ 15,000 crore to ₹ 25,000 crore.			
9	To Create Charges on the movable and immovable properties of the Company, both present and future.			

Signed this	day of	2015.

Revenue Stamp Re.1/-

Affix

Signature of Member Signature of Proxy holder(s)

Notes:

- This form of proxy in order to be effective should be duly completed and deposited at the Registered Office of the Company, not less than 48 hours before the commencement of the Meeting.
- 2. It is optional to indicate your preference. If you leave the for, against or abstain column blank against any or all resolutions, your proxy will be entitled to vote in the manner as he/she may deem appropriate.
- 3. Appointing a proxy does not prevent a member from attending the meeting in person, if he/she so wishes.



Crude Oil unloaded from VLCC on high seas at SPM of MRPL located 16 km from the shore of New Mangalore Port.



Very large Crude Carrier (VLCC)



167 year old Lady Goschen Hospital at Mangaluru gets a new Five story block from MRPL "Samrakshan", CSR initiatives.





Shri H. Kumar, MD (MRPL) receiving "NIRYAAT SHREE" award from Hon'ble President of India.



"Swaccha Bharat Mission" - Oath by MRPL employees at Bangalore



"Swaccha Vidyalaya Abhiyan" activities at Mangaluru



"Swaccha Vidyalaya Abhiyan" activities at Mangaluru



Vigilance Awareness valedictory function presided over by Shri H Kumar, Managing Director and Shri Y. Ravindranath, Chief Vigilance Officer (CVO).

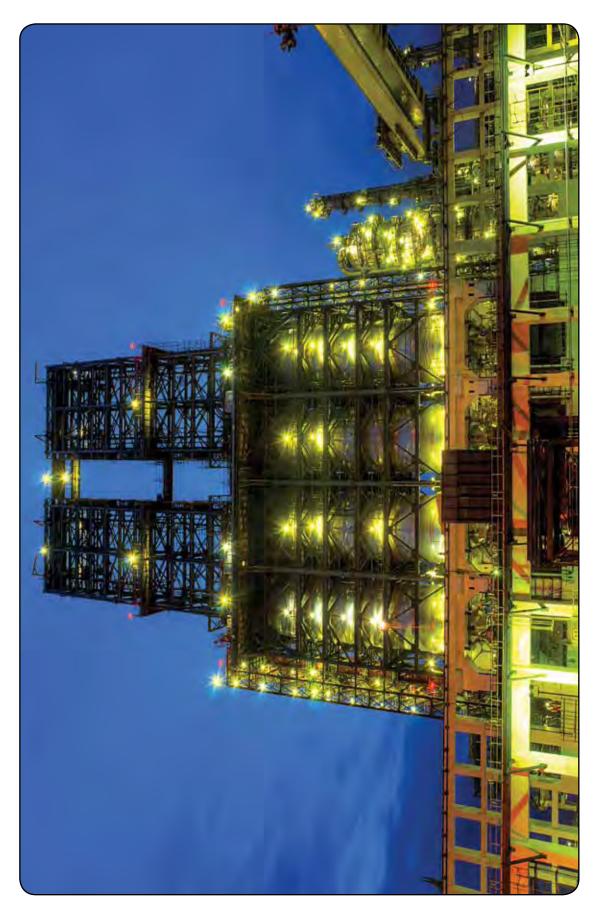




Shri Dharmendra Pradhan, Hon'ble Minister of State (Independent charge) MoP&NG, GoI along with Shri Nalin Kumar Kateel, Hon'ble MP,
Mangaluru flagged off "Swacch Mangaluru" drive on 5th April, 2015 partnered by MRPL.



OMPL Complex



Book-Post







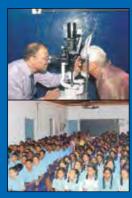
The 'Nelson Complexity Index' of the Refinery has been enhanced from 6.0 to 9.5. The PFCCU and D C U units, recently commissioned will increase the distillate yield to more than 80%.



MRPL's SPM. Yielding returns on investment. 100 VLCC's already received.



Team MRPL. Dedicated to Swachh Bharat Abhiyan. Toilet blocks under Swachh Vidhyalay Abhiyan underway. MRPL plans to influence opinion leaders, artists, school children and NGOs, to build a clean India, together.



MRPL's CSR programme under the name of 'SAMRAKSHAN' is committed to "Bringing Smiles to Lives" of the deserving and the underprivileged in the catchment area of the Refinery.



Phase III - Enhanced capability with cutting edge - CDU, PFCCU, DCU, DHOT, PPU etc.

If not delivered, please return to:

M/s. LINK INTIME INDIA PVT.LTD

C-13, Pannalal Silk Mills Compound, L.B.S. Marg, Bhandup (West), Mumbai- 400 078 Tel.: 022-25963838 / 25946970 Fax No.: 022-25946969

E-mail: mrplirc@linkintime.co.in Website: www.linkintime.co.in

FORM-A

1,	Name of the Company	Mangalore Refinery and Petrochemicals Limited
2.	Financial Statement for the period ended	31,03.2015
3.	Type of Audit observation	Unqualified
4.	Frequency of observation	Not Applicable

For Mangalore Refinery and Petrochemicals Ltd.

Managing Director

Chairman Audit Committee Mangalore Refinery and Petrochemicals Ltd.

For GOPALAIYER AND SUBRAMANIAN Chartered Accountants Firm Registration No.1 000960S

KRIMUSh

(CA.K.R. SURESH) Partner Membership.No.025453

Place: New Delhi Date: 22nd May, 2015.

For A.RAGHAVENDRA RAO & ASSOCIATES Chartered Accountants!! Firm Registration No.: 0033245

Director([inande)

(CA.GOPALAKRISHNA

Partner

Membership No.019798 era account